

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor Name: Murfin
License: 30606
Wellsite Geologist: Mike Dodge and Boulder office

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JUL 17 2006
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/28/06	4/8/06	4/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21652-00-00
County: Haskell
NE SE SE Sec. 16 Twp. 30 S. R. 32 East West
1122 feet from S / N (circle one) Line of Section
482 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E. Hall Well #: 6-P16-30-32

Field Name: Victory
Producing Formation: Morrow/St. Louis
Elevation: Ground: 2877 Kelly Bushing: 2888
Total Depth: 5806 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1722 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port collar 3092 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT IWH
7-17-07
Chloride content 11000 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: **JUL 26 2006**
Quarter _____ Sec. _____ Twp. _____ S. R. **CONSERVATION DIVISION**
County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 7/21/2006
Subscribed and sworn to before me this 21st day of July,
2006.

Notary Public: _____
Date Commission Expires: 4-17-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: E. Hall Well #: 6-P16-30-32
 Sec. 16 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/SDD Log, Dual Induction Log, Borehole Compensated Sonic w/ITT log, Cement Bond Log GR/CCL/LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4140</td> <td>-1252</td> </tr> <tr> <td>Lansing</td> <td>4203</td> <td>-1315</td> </tr> <tr> <td>Kansas City</td> <td>4680</td> <td>-1792</td> </tr> <tr> <td>Marmaton</td> <td>4846</td> <td>-1958</td> </tr> <tr> <td>Pawnee</td> <td>4955</td> <td>-2067</td> </tr> <tr> <td>Morrow</td> <td>5319</td> <td>-2431</td> </tr> <tr> <td>St Genevieve</td> <td>5514</td> <td>-2626</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 10px;"> KCC JUL 17 2006 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4140	-1252	Lansing	4203	-1315	Kansas City	4680	-1792	Marmaton	4846	-1958	Pawnee	4955	-2067	Morrow	5319	-2431	St Genevieve	5514	-2626
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1728	Comm/Lite	150/575	3%CC;Lite 3%CC,1/4#floseal
Production	7-7/8"	5-1/2"	15.5	5790	ASC	275	10%salt,5#Gil,.5%FL160,2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4973-4989 Pawnee	2000g 15%NEFE; 50 bbls 2% flush	
4	5008-5013 Ft Scott	2000g 15%NEFE; 50 bbls 2% flush	
4	5101-5106; 5110-5114; 5116-5119 Cherokee	2000g 15%NEFE; 50 bbls 2% flush	
4	5300-5305 Atoka	2000g 15%NEFE; 50 bbls 2% flush	
4	5335-5341; 5358-5363 Morrow	2000g 15%NEFE; 50 bbls 2% flush	

TUBING RECORD	Size 2.875	Set At 5714	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/2/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 16.87	Gas Mcf 0	Water Bbls. 165.49	Gas-Oil Ratio <1
				Gravity 37.5

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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ALLIED CEMENTING CO., INC.

2278

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

KCC
JUL 17 2006
CONFIDENTIAL

DATE <u>3/29/06</u>	SEC <u>16</u>	TWP <u>30s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:05 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>E. Hall</u>	WELL # <u>6-P-1620-32</u>	LOCATION <u>83+56 Lat 3s 3E 8N W15</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Max Fine #22
 TYPE OF JOB Cmt 8 3/4 csg.
 HOLE SIZE 12 1/4 T.D. 1730
 CASING SIZE 8 3/4 24" DEPTH 1730
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 750 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42
 CEMENT LEFT IN CSG. 42
 PERFS. _____
 DISPLACEMENT 107.5

OWNER SAM C
 CEMENT AMOUNT ORDERED
575 sks Lite + 62 gal 370 cc K# Flo Seal
150 sks Class A + 370 cc
 COMMON 150 sks @ 11.00 1650.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 24 sks @ 42.00 1008.00
 ASC _____ @ _____
Lite weight 575 sks @ 10.20 5865.00
Flo Seal 144 # @ 1.80 259.20
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 785 sks @ 1.70 1334.50
 MILEAGE 79.1 sk/MI 1923.25
 TOTAL 12039.95

EQUIPMENT
 PUMP TRUCK CEMENTER Max
 # 191 HELPER Jarrod
 BULK TRUCK
 # 394 DRIVER Kelly
 BULK TRUCK
 # 347 DRIVER Larry

REMARKS:

Cmt 8 3/4 csg with 575 sks Lite + 150 sks
Tail Drop Plug Displace 110 3/4 BBL
Plug Did not Land Float Held
Cement did Circulate

SERVICE

DEPTH OF JOB 1730
 PUMP TRUCK CHARGE 1450.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 79 MI @ 5.00 175.00
 MANIFOLD _____ @ _____
Head Rental @ 90.00
 @ _____

CHARGE TO: Presco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1705.00

PLUG & FLOAT EQUIPMENT

1-8 3/4 Rubber Plug @ 100.00
1-8 3/4 Guide Shoe @ 235.00
1-8 3/4 API Insert @ 325.00
4-8 3/4 Centralizers @ 55.00 220.00
1-8 3/4 Cement Basket @ 180.00
 TOTAL 1060.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzalez Rodney Gonzalez
 PRINTED NAME

RECEIVED
 JUL 26 2006
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 23934

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-9-06</u>	SEC. <u>16</u>	TWP. <u>30s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>2:30 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>R. H 11</u>	WELL# <u>6-P-16-30-32</u>	LOCATION <u>541276</u> <u>83456-10-3s 3F 1/2 NW 1/4</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR Murfin Drilling Rig 22

TYPE OF JOB Long string

HOLE SIZE 7 1/8" T.D. 5800'

CASING SIZE 5 1/2" DEPTH 5792.64'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500# MINIMUM

MEAS. LINE SHOE JOINT 42.11

CEMENT LEFT IN CSG. 42.11

PERFS.

DISPLACEMENT 137# 466ls

OWNER Same

CEMENT

AMOUNT ORDERED 27.5 sks #5 C, 100# 5/8"

2 1/2 Gal 5# Gilsomite 2 of 100 FL 160

500 gals WFR-2

COMMON	@		
POZMIX	@		
GEL <u>5.5 sks</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE	@		
ASC <u>27.5 sks</u>	@	<u>12.80</u>	<u>3520.00</u>
	@		
<u>Salt 29 sks</u>	@	<u>17.30</u>	<u>501.70</u>
	@		
<u>Gilsomite 1375#</u>	@	<u>.65</u>	<u>893.75</u>
	@		
<u>FL 160 129#</u>	@	<u>9.60</u>	<u>1238.40</u>
	@		
<u>WFR-2 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>369 sks</u>	@	<u>1.70</u>	<u>627.30</u>
MILEAGE <u>74 sk/mile</u>			<u>904.05</u>

TOTAL 8260.20
8260.20

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1770.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35 miles</u>	@	<u>5.00 175.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	<u>800.00</u>

TOTAL 2025.00

PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>160.00</u>
<u>API insert</u>	@	<u>235.00</u>
<u>7- Centralizers</u>	@	<u>50.00 350.00</u>
<u>1- Basket</u>	@	<u>140.00</u>
<u>1- Port collar</u>	@	<u>175.00</u>
<u>1- 5/8 Rubber Plug</u>	@	<u>60.00</u>

TOTAL 2695.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

EQUIPMENT

PUMP TRUCK CEMENTER Deann

373-281 HELPER Fuzzey

BULK TRUCK

399 DRIVER Alay

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pump 50 gals WFR-2

Plug Ret Hole w/ 15 sks

Plug mouse Hole w/ 10 sks

pump down 5 1/2 - 2503 sks ASC, 22 Gal

102# salt 5# Gilsomite 2 of 100 FL-160

Plug landed at 15209

Float held

Thank you.

CHARGE TO: Presco western

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 26 2006

To Allied Cementing Co., Inc.
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SIGNATURE [Signature]

PRINTED NAME Rodney Gonzalez

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