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JUL 18 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC

JUL 15 2005

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Eaglwing  
 Operator Contact Person: Tom W. Nichols  
 Phone: ( 316 ) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Jeff Zoller

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/3/05</u>	<u>4/15/05</u>	<u>7/6/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23308-0000  
 County: Stafford  
 W2 - SE - SE - NW Sec. 32 Twp. 21 S. R. 13  East  West  
2300 N feet from S N (circle one) Line of Section  
2200 W feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: RFP Well #: 1-32  
 Field Name: Wildcat

Producing Formation: Conglomerate  
 Elevation: Ground: 1902' Kelly Bushing: 1907'  
 Total Depth: 3900' Plug Back Total Depth: 3877'  
 Amount of Surface Pipe Set and Cemented at 853 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
ALT I W H M  
7-17-07  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Tom Nichols, Production Manager Date: 7/15 2005  
 Subscribed and sworn to before me this 15<sup>th</sup> day of July, 2005  
 Notary Public: Susan Brady  
 Date Commission Expires: 11-4-07

SUSAN BRADY  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



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Side Two

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JUL 15 2005  
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Operator Name: Murfin Drilling Company, Inc. Lease Name: RFP Well #: 1-32  
Sec. 32 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	Dual Induction, Dual Compensated Porosity, Microresistivity			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		853'	Common	295	74#cellflake 834#cc
Production		5 1/2		3900	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3676-3678, 3655-3657,	1500 gal 10% MIRA	
		11750# proppant, 387.8 bbl slurry	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3692		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7/7/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23	----	20	-----	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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SALES OFFICE:  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:  
 10244 NE Hiway 81  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

WELL FILE  
 ORIGINAL

SALES & SERVICE OFFICE:  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

Invoice

Bill to:	5873197
MURFIN DRILLING Box 288 Russell, KS 67605	KCC JUL 15 2005 CONFIDENTIAL

Invoice	Invoice Date	Order	Order Date		
504084	4/18/05	10113	4/14/05		
Service Description					
Cement	5 1/2"				
Lease		Well			
RFP		1-32			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	M. Robler	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	175	\$15.37	\$2,689.75 (T)
D203	60/40 POZ (COMMON)	SK	35	\$9.09	\$318.15 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$4.75	\$237.50 (T)
C221	SALT (Fine)	GAL	1227	\$0.25	\$306.75 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C243	DEFOAMER	LB	17	\$3.45	\$58.65 (T)
C194	CELLFLAKE	LB	43	\$3.41	\$146.63 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	11	\$74.20	\$816.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.65	\$146.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.15	\$86.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	392	\$1.60	\$627.20
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$11,979.08  
 Discount: \$2,884.52

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

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## Invoice

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<i>Discount Sub Total:</i>	\$9,094.56
<i>Stafford County &amp; State Tax Rate: 6.30%</i>	<i>Taxes:</i> \$417.31
<i>(T) Taxable Item</i>	<i>Total:</i> <span style="border: 1px solid black; padding: 2px;">\$9,511.87</span>

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TREATMENT REPORT



Customer ID	Date
Customer <b>MURFIN DR/G.</b>	<b>4-14-05</b>
Lease <b>RFP</b>	Lease No.
	Well # <b>1-32</b>

Field Order # <b>15113</b>	Station <b>PRATT</b>	Casing <b>5 1/2</b>	Depth <b>3897</b>	County <b>STAFFORD</b>	State <b>Ks</b>
Type Job <b>5 1/2 LS NEW WELL</b>			Formation <b>TD=3900'</b>	Legal Description <b>32-215-13W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>175 SKS AA-2 (PREM)</b>	RATE	PRESS	ISIP
Depth <b>3897</b>	Depth <b>TP-</b>	From <b>3900</b>	To	Pre Pad <b>1090 SAIT 5" GL</b>	Max <b>8 1/2</b>	FLA	5 Min <b>322 1/4" CF.</b>
Volume <b>92.29</b>	Volume	From	To	Pad <b>.75% GAS-BLOK</b>	Min <b>1 1/2</b>	DEFORMER	30 Min <b>390 CPR-3</b>
Max Press <b>2000</b>	Max Press	From	To	Frac <b>15.4#/GAL 1.36</b>	Avg <b>3</b>		15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To	<b>35 SKS 60/40 Poz</b>	HHP Used <b>R-M HOLES</b>		Annulus Pressure
Plug Depth <b>3877.83</b>	Packer Depth	From	To	Flush <b>20-12</b>	Gas Volume		Total Load

Customer Representative <b>MARK</b>	Station Manager <b>D. ATRY</b>	Treater <b>T. SEBA</b>
-------------------------------------	--------------------------------	------------------------

Service Units	123	380	457	381	576
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					CALLED OUT
1:30					ON LOC W/PE NEW
					RUN 99 JTS 5 1/2 15.5" CSG SET @
					REG G. SHOE & ISPV (WFO) 1ST = 19.17
					CENT 1-3-5-7-9-11-13-15-17-19-21
					SCRATCHERS ON JTS 7-B-9
5:45					CSG ON BOTTOM TAG & DROP BALL
6:00					Hook up to CSG & BEARIC CREC W/REG
7:30	100			4	START PUMPING PREFLUSHES
			20		20 Bbls SAIT
			12		12 Bbls S Flush
			3		3 Bbls H2O
					START MIX & Pump 175 SKS AA-2 15.4%
7:50			42.38		SHUT DOWN RELEASE PLUG CLEAR P-LINES
7:52	100			6	START DISP
	500		75	4	LIFT CMT
	1000		9 3/2	2	PLUG DOWN ROTATE DURING JOB
8:15	1500				PSI up CSG.
					RELEASE & HOLD
					PLUG R-M HOLES



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 (620) 672-5383 FAX

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 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> MURFIN DRILLING 3490 West Jones Garden City, KS 67846	5864749	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		504013	4/7/05	10154	4/4/05
	<b>Service Description</b>				
	Cement 8 5/8"				
			<b>Lease</b>	<b>Well</b>	
			RFP	1-32	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Dennis	K. Gordley	New Well		Net 30

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ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	100	\$12.38	\$1,238.00 (T)
D201	A-CON BLEND (COMMON)	SK	195	\$14.77	\$2,880.15 (T)
C194	CELLFLAKE	LB	74	\$3.41	\$252.34 (T)
C310	CALCIUM CHLORIDE	LBS	834	\$1.00	\$834.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.65	\$146.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.15	\$86.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	556	\$1.60	\$889.60
E107	CEMENT SERVICE CHARGE	SK	295	\$1.50	\$442.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,088.29  
**Discount:** \$2,022.07  
**Discount Sub Total:** \$6,066.22  
**Stafford County & State Tax Rate: 6.30% Taxes:** \$252.80  
 (T) Taxable Item  
**Total:** \$6,319.02

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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JUL 15 2005

ORIGINAL

TREATMENT REPORT



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Customer ID	Date
Customer MAUREN DRUG CO.	4-4-05
Lease RFP	Lease No.
	Well # 1-32
Field Order # 10154	Station PLATA, KS.
Casing 8 5/8	Depth 855'
County STAFFORD	State KS.
Type Job SURFACE - NW	Formation
	Legal Description 32-21-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 855	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		Hi-IP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative DENNIS	Station Manager ANDREW	Treater GORDON
Service Units	170 380 457 347 571	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION
					RUN 855' 8 5/8 CSG.
					TRAC BOTTOM - BREAK CORE
					MIX CEMENT
1030	200		102	5	195 SK. A-COW
	100		21	5	3% CC, 1/4# SK CELLFIBRE
			123		100 SK. COMMON
					3% CC, 1/4# SK. CELLFIBRE
					STOP - RELEASE PLUG
	0		0	5	START DISP.
1100	200		53	5	PULL DOWN
					CORE 25 SK. CEMENT TO PT
1130					JOB COMPLETE - THANKS - KERR



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FIELD ORDER

10113

Subject to Correction

INVOICE NO.		Date 4-14-05		Lease RFP	Well # 1-32	Legal 32-215-13W
Customer ID		County STAFFORD	State KS		Station PRATT	
Murfen Drilling		Depth 15.5' New	Formation		Shoe Joint 19.17 ISFU (WPA)	
		Casing 5 1/2	Casing Depth 3897	TD 3900	Job Type 4 1/2 LS. NEW WELL	
		Customer Representative MARK		Treater T. SEBA		

CHARGE

AFE Number	PO Number	Materials Received by X Mark Robler
------------	-----------	-------------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	175 SKS	AA-2 (Prem)	-			
D-203	35 SKS	60/40 P02	-			
C-195	132 lbs	FLA-322	-			
C-244	50 lbs	CMT FRICTION REDUCER	-			
C-221	827 lbs	SAIT	-			
C-312	124 lbs	GAS-BLOK	-			
C-243	17 lbs	DEFOAMER	-			
C-194	43 lbs	CELL PLAKE	-			
C-321	875 lbs	GILSONITE	-			
F-101	11 EA	Turbolizer 5 1/2	-			
F-143	1 EA	T. Rubber Plug "	-			
F-191	1 EA	REG. G. SHOE "	-			
F-311	1 EA	ISFU FLAPPER TYPE "	-			
C-141	8 GAL	CC-1	-			
C-221	400 lbs	SAIT	-			
C-303	500 GAL	SUPER Flush	-			
E-100	40 MT	HEAVY Veh MT				
E-101	40 MT	P.U. MT				
E-104	392 TM	BULK DELIVERY				
E-107	210 SKS	CMT SERV. CHARGE				
R-208	1 EA	CSG. Pump CHARGE 3501'-4000'				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG SWIVEL RENTAL				
		DISCOUNTED PRIC =		9,094.56		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL