

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575

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Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/18/06</u>	<u>3/24/06</u>	<u>4/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24479-00-00
County: Ness
SW SE NE NW Sec. 22 Twp. 16 S. R. 23 East West
1251 feet from S N (circle one) Line of Section
2126 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Henning "A" Well #: 1-22
Field Name: Wildcat

Producing Formation: Cherokee Sand
Elevation: Ground: 2478' Kelly Bushing: 2483'
Total Depth: 4538' Plug Back Total Depth: 4495'
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1839 Feet
If Alternate II completion, cement circulated from 1839
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II with 71707*
Chloride content 29,000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 7/14/06
Subscribed and sworn to before me this 14th day of July, 2006.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07

OFFICIAL SEAL
TANNIS L. TRITT
MY COMMISSION EXPIRES
March 26, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Mull Drilling Company, Inc. Lease Name: Henning "A" Well #: 1-22
 Sec. 22 Twp. 16 S. R. 23 East West County: Ness

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: ELI: CDL/CNL/PE; DIL; Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment "A"
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	170	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4535'	SMD	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1839'	SMD	165	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	4426' - 4436'			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3425'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/6/06	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	130	N/A	0	N/A	41.5

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Henning "A" #1-22
SW SE NE NW 22-16S-23W
Ness County, Kansas
API #: 15-135-24479**

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LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Anhydrite	1822	(+ 661)
Base Anhy	1860	(+ 623)
Heebner Shale	3844	(- 1361)
Lansing	3879	(- 1396)
Pawnee	4261	(- 1778)
Fort Scott	4353	(- 1870)
Cher Shale	4374	(- 1891)
Cher Sdstn	4425	(- 1942)
Mississippian	4480	(- 1997)
RTD	4538	(- 2055)
LTD	4540	(- 2057)

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CHARGE TO:
 MULL DRIF. Co., DK
 ADDRESS
 CITY, STATE, ZIP CODE

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CONFIDENTIAL No 10011
 TICKET

PAGE	OF
1	1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. 1-22	LEASE HEWLETT "A"	COUNTY/PARISH NESS	STATE KS	CITY	DATE 3-30-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OEL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION RAISON DET - 3E, 1N, 3/4W, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 104						
577					PUMP SERVICE	20	MC			4.00	80.00
105					PORT COLLAR OPERATOR TOOL	1	JOB			800.00	800.00
						1	JOB			400.00	400.00
330					SWIFT MULTI-DENSITY STANDS	165	ST			12.00	1980.00
276					FLORES	44	LB			1.25	55.00
581					SERVICE CHARGE CEMENT	175	SD			1.10	192.50
583					DAMAGE	17384	LB	17384	M	1.00	17384

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: 3-30-06
 TIME SIGNED: 1345
 A.M.
 P.M.

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				368134
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				755 TAX 5.3% 129.06
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 3810.40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services and on this date:

SWIFT OPERATOR: *WANK WATSON* APPROVAL: _____

Thank You!

04/07/2006 09:45 FAX 7197678994 MDC-CHEY_WELLS.CO MDC WICHITA 003/004

JOB LOG

SWIFT Services, Inc.

DATE **3-30-06** PAGE NO. **7**

CUSTOMER **MULL BRLG. Co EDC** WELL NO. **1-22** LEASE **HENNING "A"** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **10011**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								2 7/8 x 5 1/2 PORT COLLAR = 1839'
								KCC JUL 14 2006 CONFIDENTIAL
	1405				✓		1000	PSI TEST CASING - HELD
	1410	3 1/2	2		✓		350	OPEN PORT COLLAR - 2 1/2 RATE
	1415	4 1/2	92		✓		400	MIX CEMENT 165 SAG SAND 1/4" FLOCCULE
	1435	4	9		✓		550	DISPLACE CEMENT
	1440				✓		1000	CURSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 10 SPS CEMENT TO PORT
	1500	3 1/2	30		✓		450	RUN 4 JTS CIRCULATE CLEAN
								WASHUP TRUCK
								PULL TOOL
								RECEIVED JUL 17 2006 KCC WICHITA
	1530							JOB COMPLETE
								THANK YOU WABE, DUSTY, SLADE



CHARGE TO: **MOLL DRUG CO. INC.**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No **10003**

PAGE **1** OF **2**

SERVICE LOCATIONS 1. NESS CRY, KS	WELL/PROJECT NO. 1-22	LEASE HEWING "A"	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 3-25-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WV REG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO UNADJ	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTROKE	WELL PERMIT NO.	WELL LOCATION DAISON JCT - 3E, IN, WS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE "104"	20	ME			4.00	80.00
578		1			PUMP SERVICE	1	JOB	4539	FT	1250.00	1250.00
280		1			FLOCKEL-21	1000	GAL			2.00	2000.00
400		1			GUIDE SHOE	1	CA	5 1/2"		110.00	110.00
402		1			CENTRALIZERS	10	CA			60.00	600.00
403		1			CEMENT BASKETS	1	EA			230.00	230.00
404		1			PEAT COLLAR TOP JT* 66	1	CA	1847	FT	2000.00	2000.00
410		1			TOP PLUG	1	EA			100.00	100.00
413		1			AUTO WASH SCRATCHES	20	EA			35.00	700.00
415		1			2 1/2" FLOAT COLLAR W/FOLUP	1	CA			300.00	300.00
416		1			BOTTOM PLUG	1	CA			150.00	150.00
419		1			ROTATING HEAD DETAIL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Clay D...*
 DATE SIGNED **3-25-06** TIME SIGNED **1630**
 A.M.
 P.M.

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7770.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	1820.16
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	9590.16
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	423.93
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Nett 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,014.10
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

APPROVAL

Thank You

04/03/2006/07:40 FAX 7197678994 MDC-CHEY_WELLS.CO MDC WICHITA

TICKET CONTINUATION

TICKET No. 10003



PO Box 466
Ness City, KS 67660
Off: 785-798-2500

CUSTOMER: MULL DRUG CO. TX
WELL: H-200 "A" 1-22
DATE: 3-25-06
PAGE 2 OF 2

QUANTITY	DESCRIPTION	UNIT	PRICE	TOTAL
300	SWIFT MULTI-DESSERT STANDARD	125 SCS	12.00	1500.00
290	D-ADR	11 GAL	20.00	2010.00
276	FLOCCIE	11 LBS	125	38175
581	SERVICE CHARGE	CUBIC FEET	125	137.50
583	TOTAL WEIGHT	LOADED MILES	12391	12391

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1820.16

04/03/2006 07:41 FAX 7197678994 MDC-CHEY_WELLS.CO → MDC WICHITA 002/003

SWIFT Services, Inc.

DATE **3-25-06** PAGE NO. **7**

JOB LOG

CUSTOMER **MULL DRUG CO. INC** WELL NO. **1-22** LEASE **HSHANG "A"** JOB TYPE **5 1/2" LOGGING** TICKET NO. **10003**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION
	1715							START 5 1/2" CASING IN WELL
								TD-4540 SET-4539
								TP-4541 5 1/2" / 14
								SET-39.44
								CENTRAL LOGS- 1, 2, 3, 4, 5, 6, 7, 8, 9, 65
								CMT BSKT - 66
								PART COURSE - 1847 TOP JOE 66
	2000							DROP BALL CALCULATE ROTATE
	2120	6	5		✓	450		PUMP 5 BBL SPACE
	2121	6	24		✓	450		PUMP 1000 GAL FLOCHER-21
	2125	6	5		✓	450		PUMP 5 BBL SPACE
	2130		2		✓			DROP BOTTOM PLUG (PUMP 2 BRIS)
	2140		4-2					PLUG RH-MH
	2150	5 1/2	22/20		✓	300		MIX CEMENT - TL-70 SET @ 14.0 PPG
	2204							WASH OUT PUMP @ 1200
	2204							RELEASE TOP PLUG
	2207	6 1/2	0		✓	850		DISPLACE PLUG
		6 1/2	99					SHUT OFF ROTATING
	2224	6	109.8			1200		PLUG DOWN
	2226					DK		RELEASE SET HEAD - LWD PLUG - S/E = 1000 PSI
								WASH NO TRUCK
	2330							JOB COMPLETE

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THANK YOU

WAVE, DUST, AOB

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ALLIED CEMENTING CO., INC.

25338

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

JUL 14 2006

Mailey

DATE <u>3-18-06</u>	SEC <u>22</u>	TWP <u>16s</u>	RANGE <u>29w</u>	CALLED OUT CONFIDENTIAL	ON LOCATION	JOB START <u>7:40 PM</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Hemming A</u>	WELL # <u>1-22</u>	LOCATION <u> Hwy 283 + 4 2E 1W 1/2 E 9S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR u+w Drig Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225'

CASING SIZE 8 5/8 DEPTH 224'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/2 Bbls

OWNER Some

CEMENT AMOUNT ORDERED 175 sks com 390cc 270 gel

COMMON	<u>175 SKS</u>	@ <u>9.60</u>	<u>1680.00</u>
POZMIX		@	175.00
GEL	<u>3 SKS</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6 SKS</u>	@ <u>42.00</u>	<u>252.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184 SKS</u>	@ <u>1.70</u>	<u>312.80</u>
MILEAGE	<u>7 1/4 sk/mile</u>		<u>257.60</u>
			TOTAL <u>2547.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

323-281 HELPER Andrew

BULK TRUCK

377 DRIVER Larry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB	<u>224'</u>	
PUMP TRUCK CHARGE		<u>735.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20 miles</u>	@ <u>5.00</u> <u>100.00</u>
MANIFOLD	@	
	@	
	@	
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JUL 17 2006		TOTAL <u>835.00</u>

CHARGE TO: Mull Drig

STREET _____

CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT

<u>8 5/8 Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Bill Wynn
PRINTED NAME