RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 5 2005

Form ACO-1 September 1999 Form Must Be Typed

OIL & GAS CONSE	Form Must Be Typed
WELL COMPL	ETION FORM CONSERVATION DIVISION PTION OF WELL & LEASE WICHITA, KS
Operator: License # 3532 CONFIDENTIAL	API No. 15007-22875-0000 ORIGINAL
Name: CMX, Inc.	County: Barber
Address: 1551 N. Waterfront Parkway, Suite 150	C _NW_SE _ Sec. 8 Twp. 35 S. R. 13 ☐ East West
City/State/Zip: Wichita, KS 67206	1980 feet from S/ N (circle one) Line of Section
Purchaser: OneOK	1960 feet from E/ W (circle one) Line of Section
Operator Contact Person: Douglas H. McGinness II	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 269-9052	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Albert Well #: 6
License: 5929 CONFIDENTIA	Field Name: Aetna
Wellsite Geologist: Doug McGinness II	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1589' Kelly Bushing: 1600'
New Well Re-Entry Workover	Total Depth: 5100' Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 312 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit). ALTTWHY
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume 480 bbls
Plug Back Plug Back Total Depth	Dewatering method used Haul off
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Oil Producers, Inc. of Kansas
Other (SWD or Enhr.?) Docket No.	Lease Name: May License No.: 8061
6/3/05 6/10/05 7/8/05	Quarter NW Sec. 13 Twp. 35 S. R. 16 East V West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Comanche Docket No.: D-27726
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of mythnowledge.	e the oil and gas industry have been fully complied with and the statements CCC Office Use ONLY
Signatule: 7/14/2005	VIIS-
Title: President Date: 7/14/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this Handay of Hall	If Denied, Yes Date: Wireline Log Received
20 05. Notary Public: Dma & May-Mury	Geologist Report Received UIC Distribution
- /- /- 2	AY-MURRAY
A DUITINA L	

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: CN	CMX, Inc. Lease Nar			Name:_	Albert		Weil #; 6			
Sec. 8 Twp. 3	S. R. <u>13</u>	☐ East	✓ West	County:	Barbe	er				
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in s if gas to su	pressures, irface test, a	whether shu llong with fir	ut-in pre	ssure reached	static level, hydro	static pressui	res, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)		Yes	√ No		✓ Log Formation		n (Top), Depth and Datum Sample			
Samples Sent to Geological Survey		☐ Yes	Yes 🗹 No		Name		Тор		Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ Yes	☑ No ☐ No		Miss	issippi	:C	4879	-3279	
List All E. Logs Run:					C	JUL 1				
		Penort s		RECORD		w Used	tion etc		 	
Purpose of String	se of String Size Hole Si		Casing O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	14-1/2"	10-3/4"	· · · · · · · · · · · · · · · · · · ·	32#		312'	60/40 Poz, Class A	125-200	3%cc, 2% gel	
Production	7-7/8"	4-1/2"		10.5#		5098'	Class H	275	10% salt, 10% gi	
			POITIONAL	0514514711	0.4001	IEEZE DEGODE				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Type of Cemer Top Bottom			#Sacks Used		Type and Percent Additives				
Shots Per Foot	PERFORATI	ON RECORD	- Bridge Plug	ıs Set/Type		Acid, Fra	cture, Shot, Cement	Squeeze Reco	rd	
2	Specify Footage of Each Interval Perforated 4878'-4890'					(Amount and Kind of Material Used) 6,000 bbls gelled water				
2 4912'-4932'						50,000 lbs 12/20 sand				
					1. Pr. 3 'r					
TUBING RECORD 2-	Size 3/8"	Set At 4960'		Packer At		Liner Run [Yes V No			
Date of First, Resumer 7/8/05	d Production, SWD or E	Enhr. F	Producing Met] Flowing	g 🕢 Pumpi	ng 🔲 Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	0il 20	Bbls.	Gas 200	Mcf	Wate	er B	bls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION					Production Interval				
Vented ✓ Sold (If vented, So	Used on Lease		Open Hole	✓ Perf.	c	Oually Comp.	Commingled			

IED CEMENTING CO., INC. JUL 1 4 2005 O. BOX 31 **RUSSELL, KANSAS 67665** Medicine Lodge ONFIDENTIAL ON LOCATION JOB START 1:50 Am JOB FINISH 2:40 Am RANGE WELL# DORNEW (Circle one) CONTRACTOR **OWNER** TYPE OF JOB 8 Gals Clapro **CEMENT HOLE SIZE** T.D. CASING SIZE 4% DEPTH *SOGO'* AMOUNT ORDERED 500 Gal mid-clean DO SX Class H+10%. SAI+ 10%. GyA-SEAL TUBING SIZE **DEPTH** 6 Kolseac -8% F1-160 . 6% Gas Block **DRILL PIPE** DEPTH TOOL DEPTH 300.5x @ 10.50 3/50.00 PRES. MAX MINIMUM COMMON_ SHOE JOINT 39.56 MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. **GEL** PERFS. **CHLORIDE** DISPLACEMENT 8 **EQUIPMENT PUMP TRUCK CEMENTER** #368-265 **HELPER** @ 7.40 12.58.00 **BULK TRUCK** @ 22.90 *[83.20* # 356 DRIVER 80 gals @ 1.00 500.00 **BULK TRUCK** DRIVER HANDLING MILEAGE <u>404/.06</u> **REMARKS:** TOTAL 10,287.20 42 CSa DION Dall + Blank **SERVICE** Juna 500 Bal mudiclean DEPTH OF JOB <u>5090</u> HHADDYW PUMPTRUCK CHARGE_ 15/0.00 + Lines + Release Dlvg EXTRA FOOTAGE @5.00 /50.00 @ 75.00 75.00 KANSAS CORPORATION COMMISSION JUL 1 5 2005 CHARGE TO: TOTAL 1735,00 CONSERVATION DIVISION STREET WICHITA, KS STATE ZIP PLUG & FLOAT EQUIPMENT **MANIFOLD** Plast 5hoe @ 200.00 200.00 Down plug@ 300.00 300.00 To Allied Cementing Co., Inc. @ 1/6.00 116.00 You are hereby requested to rent cementing equipment @ 45.00 225.00 -Centralize

and furnish cementer and helper to assist owner or

WILL BE CHARGED UPON INVOICANG

DISCOUNT -

JOIL LAUINIESTON PRINTED NAME

