

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Douglas Davis Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

June 21, 2006	July 1, 2006	July 1, 2006
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 187-21083-00-00
County: Stanton
NW SW SE SW Sec. 17 Twp. 28 S. R. 40 East West
550 feet from (S) N (circle one) Line of Section
1,400 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Circle 8 Well #: 1-17
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 3312' Kelly Bushing: 3320'
Total Depth: 5568' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 41 jts @ 1663 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I with 1st*
(Data must be collected from the Reserve Pit) *7-17-07*
Chloride content 2,200 ppm Fluid volume 4,363 bbls
Dewatering method used Evaporation & Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair
Title: President Date: July 14, 2006

Subscribed and sworn to before me this 14th day of July, 2006
Notary Public: Phyllis E. Brewer
Date Commission Expires: July 21, 2007 *(195)*

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-07

Operator Name: Grand Mesa Operating Company Lease Name: Circle 8 Well #: 1-17
 Sec. 17 Twp. 28 S. R. 40 East West County: Stanton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3668</td> <td>- 351</td> </tr> <tr> <td>Lansing</td> <td>3766</td> <td>- 449</td> </tr> <tr> <td>Marmaton</td> <td>4339</td> <td>-1022</td> </tr> <tr> <td>Little Osage</td> <td>4526</td> <td>-1209</td> </tr> <tr> <td>Morrow Shale</td> <td>5010</td> <td>-1693</td> </tr> <tr> <td>Lwr/Morrow Marker</td> <td>5287</td> <td>-1970</td> </tr> <tr> <td>Miss. St. Gen.</td> <td>5361</td> <td>-2044</td> </tr> <tr> <td>Miss. St. Louis</td> <td>5448</td> <td>-2131</td> </tr> <tr> <td>LTD</td> <td>5576</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3668	- 351	Lansing	3766	- 449	Marmaton	4339	-1022	Little Osage	4526	-1209	Morrow Shale	5010	-1693	Lwr/Morrow Marker	5287	-1970	Miss. St. Gen.	5361	-2044	Miss. St. Louis	5448	-2131	LTD	5576	
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DI Log, Comp. New/SSD, Micro Log, Micro Log, Borehole Compensated Sonic w/ITT

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KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1,663	A-Con	400SX	
		Tail-ended with			Premium A-Con	150SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Back TD	5,568	60/40 Poz Mix	235SX	6% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

(If vented, Submit ACO-18.)



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TREATMENT REPORT

KCC WICHITA

Operator Grand Mesa Operating		Lease No.	Date 7-1-06	
Lease Circle 8		Well # 1-18 17		
Field Order # 12802	Station Liberal	Casing 4 1/2 DP	Depth 2510	County Stanton
Type Job PTA	Formation (NW)		Legal Description 17 - 28.5 - 40W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size DP 4 1/2	Tubing Size	Shots/Ft		Acid 2.35 SK 60/40 Poz	RATE 6% Total Gal	PRESS	ISIP	
Depth 2510	Depth	From 100 SK	To 2510'	Pre Pad 14.8 # - 1.22	Max - 5.33 Gal		5 Min.	KCC
Volume	Volume	From 50 SK	To 1710'	Pad	Min		10 Min.	JUL 14 2006
Max Press	Max Press	From 50 SK	To 750'	Frac	Avg		15 Min.	CONFIDENTIAL
Well Connection	Annulus Vol.	From 20 SK	To 60'		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From 15 SK	To Rat	Flush Mud / Water	Gas Volume		Total Load	

Customer Representative	Station Manager Jerry Bennett	Treater Kirby Harper
Service Units 126 227 338 575		
Driver Names Harper Olvera Regan		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130					On Location - Spot & Rig up
0420					Drill Pipe @ 2510 ft
0447		200	10	4	Start pumping 10 bbl of water
0453		100	22	4	Start mixing 100 SK 60/40 Poz @ 14.8
0503		100	2	4	Start pumping 2 bbl of water
0506		100	0	4	Start pumping 28 bbl of mud
0514		0	28		Shut down - Pull Pipe to 1710 ft
0556		100	10	4	Start pumping 10 bbl of water
0558		100	11	4	Start mixing 50 SK of 60/40 Poz @ 14.8
0601		0	2	4	Start pumping 2 bbl H2O
0603		0	18	4	Start pumping 18 bbl of mud
0608		0			Shut down - Pull to 750 ft
0651		100	40	4	Start pumping 40 bbl water
0703		100	11	4	Start mixing 50 SK of 60/40 Poz @ 14.8
0716		0	7	4	Start pumping 7 bbl of water
0722		0			Shut down - Pull to 60 ft
0825					Set 20 SK Plug from 60 ft - Surface
0830					Plug Rat hole (15 SKs)
					Job Complete

Subject to Correction

Date	6-23-06	Customer ID		Lease	Circle 8	1-17	Well #	2-116	Legal	17-26	
C H A R G E	Grand Mesa Operating			County	Stanton		State	KS		Station	D6
	Depth			Formation	New well		Shoe Joint	40.32		Job Type	Surf
	Casing	8 5/8"		Casing Depth	1676'		TD	1681'		Treater	Jerry Schaefer/ALH
AF# Number				PO Number		Materials Received by		X <i>[Signature]</i>			

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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRK
L	D100	150 SKS	Premix / Common	
L	D101	400 SKS	'A-Con' Blend	
L	C194	130 lbs	cellFlake	
L	C310	1410 lbs	Calcium Chloride	
L	C320	282 lbs	Cement Gel	
L	F103	3 EA	Centralizer, 8 5/8"	
L	F233	1 EA	Flapper Type INSERT Float Valves 8 5/8"	
L	F123	1 EA	Basket 8 5/8"	
L	F145	1 EA	Top Rubber Cement Plug 8 5/8"	
L	F800	1 EA	Threadlock Compound Kit	
L	F193	1 EA	Guide Shoe - Regular, 8 5/8"	
B	E100	174 mi.	Heavy Vehicles Mileage Away	
B	E107	550 SK	Cement Service Charge	
B	E104	2248 TM	Bulk Delivery per ton mile	
B	E101	87 mi.	Pickup mileage away	
B	R204	1 EA	Casing Cement Pump 1501'-2000' (First 4 hrs)	
L	R701	1 EA	Cement Mud Rental	
			Thanks Jerry ALLEN & CREW	
			Discounted Total \$15,498.93	
			plus TAXES	