

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202 **KCC**
 Purchaser: _____
 Operator Contact Person: John Washburn **JUL 14 2006**
 Phone: (316) 265-6231 **CONFIDENTIAL**
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

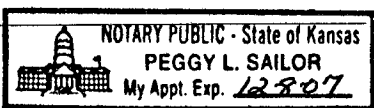
| | | |
|-----------------------------------|-----------------|---|
| <u>6-28-06</u> | <u>7-8-06</u> | <u>7-9-06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 113-21,304-00-00
 County: McPherson
Approx. N/2 Sec. 13 Twp. 18 S. R. 1 East West
1120 feet from S / (circle one) Line of Section
2475 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Christiansen A Well #: 1
 Field Name: Battle Hill North
 Producing Formation: _____
 Elevation: Ground: 1500' Kelly Bushing: 1510'
 Total Depth: 2844' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 253 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT-I W Hm
 Chloride content 1000 ppm Fluid volume 717.278 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 7-14-06
 Subscribed and sworn to before me this 14th day of July
2006
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 26 2006
KCC WICHITA

Operator Name: Range Oil Company, Inc. Lease Name: Christiansen A Well #: 1

JUL 14 2006

Sec. 13 Twp. 18 S. R. 1 East West County: Marion

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: None

DST (1) 2780' to 2834' 30-30-60-60
Rec: 93' mud IFP 44-45 ISIP 469 FFP 52-67 FSIP 486 T: 101 F
DST (2) 2834' to 2844' 30-30-60-60 Rec: 5' mud & 360' SMSW IFP 50-109 ISIP 510
FFP 139-194 FSIP 515 T:104 F

| Name | Formation (Top), Depth and Datum | Sample |
|---------------|----------------------------------|--------|
| | Top | Datum |
| Heebner | 2019' | -509 |
| Lansing | 2239' | -729 |
| BKC | 2590' | -1080 |
| Cherokee | 2777' | -1267 |
| Mississippian | 2815' | -1305 |
| LTD | 2844' | -1334 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 253' | common | 145 | 3% CaCl |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

INVOICE

Invoice # 206665

Invoice Date: 06/30/2006 Terms:

Page 1

RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

CHRISTIANSEN A #1
 10234
 06-29-06

KCC
 JUL 14 2006
CONFIDENTIAL

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 145.00 | 11.2500 | 1631.25 |
| 1102 | CALCIUM CHLORIDE (50#) | 400.00 | .6400 | 256.00 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 275.00 | .1400 | 38.50 |
| 1107 | FLO-SEAL (25#) | 40.00 | 1.8000 | 72.00 |
| 4432 | 8 5/8" WOODEN PLUG | 1.00 | 57.0000 | 57.00 |
| 4132 | CENTRALIZER 8 5/8" | 2.00 | 45.0000 | 90.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|--------|------------|--------|
| 445 CEMENT PUMP (SURFACE) | 1.00 | 620.00 | 620.00 |
| 445 EQUIPMENT MILEAGE (ONE WAY) | 55.00 | 3.15 | 173.25 |
| 502 TON MILEAGE DELIVERY | 374.55 | 1.05 | 393.28 |

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| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2144.75 | Freight: | .00 | Tax: | 135.13 | AR | 3466.41 |
| Labor: | .00 | Misc: | .00 | Total: | 3466.41 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

KCC

JUL 14 2006

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 Chanute, KS 66720
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REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

INVOICE

Invoice # 206940

Invoice Date: 07/14/2006 Terms:

Page 1

RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

CHRISTIANSEN A #1
 10133
 07-09-06

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|--------|
| 1131 | 60/40 POZ MIX | 75.00 | 9.3500 | 701.25 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 250.00 | .1400 | 35.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|--------|
| 445 P & A NEW WELL | 1.00 | 800.00 | 800.00 |
| 445 EQUIPMENT MILEAGE (ONE WAY) | 55.00 | 3.15 | 173.25 |
| 479 MIN. BULK DELIVERY | 1.00 | 275.00 | 275.00 |

JUL 20 2006

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 KCC WICHITA

| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 736.25 | Freight: | .00 | Tax: | 46.39 | AR | 2030.89 |
| Labor: | .00 | Misc: | .00 | Total: | 2030.89 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
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