

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Tom Blair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-12-06</u>	<u>6-19-06</u>	<u>6-20-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 115-21,355-00-00
 County: Marion
Approx NW SW Sec. 4 Twp. 19 S. R. 1 East West
1890' feet from S N (circle one) Line of Section
660' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schlehuber B Well #: 1
 Field Name: wildcat
 Producing Formation: _____
 Elevation: Ground: 1569' Kelly Bushing: 1579'
 Total Depth: 2909' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 333 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan *ALT I WITHIN 7-17-06*
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 270 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 7-14-06
 Subscribed and sworn to before me this 14th day of July,
2006
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
 PEGGY L. SAILOR
 My Appt. Exp. 12-30-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Range Oil Company, Inc. Lease Name: Schlehuber B Well #: 1
 Sec. 4 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Dual Porosity + Dual Induction</u> DST (1) 2830' to 2890' 30-30-60-60 GTS (TSTM) Rec: 555' MCSW IFP 73-170 ISIP 615 FFP 185-278 FSIP 619 T: 107 F	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2050'</td> <td>-471</td> </tr> <tr> <td>Lansing</td> <td>2294'</td> <td>-715</td> </tr> <tr> <td>BKC</td> <td>2650'</td> <td>-1071</td> </tr> <tr> <td>Cherokee</td> <td>2837'</td> <td>-1258</td> </tr> <tr> <td>Mississippian</td> <td>2874'</td> <td>-1295</td> </tr> <tr> <td>LTD</td> <td>2909'</td> <td>-1330</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2050'	-471	Lansing	2294'	-715	BKC	2650'	-1071	Cherokee	2837'	-1258	Mississippian	2874'	-1295	LTD	2909'	-1330
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	333'	common	160	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

KCC

JUL 14 2006

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MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

INVOICE

Invoice # 206181

Invoice Date: 06/19/2006 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SCHLEHUBER B #1
10142
06-13-06

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	11.2500	1800.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6400	288.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
4132	CENTRALIZER 8 5/8"	2.00	45.0000	90.00
4432	8 5/8" WOODEN PLUG	1.00	57.0000	57.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	413.60	1.05	434.28
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25

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Parts:	2367.00	Freight:	.00	Tax:	149.12	AR	3743.65
Labor:	.00	Misc:	.00	Total:	3743.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

KCC

JUL 14 2006

MAIN OFFICE

P.O. Box 884

Chanute, KS 66720

620/431-9210 • 1-800/467-8676

FAX 620/431-0012

REMIT TO CONFIDENTIAL
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

INVOICE

Invoice # 206323

Invoice Date: 06/21/2006 Terms:

Page 1

RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

SCHLEHUBER B #1
 10129
 06-20-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	70.00	9.3500	654.50
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1400	35.00
	Description	Hours	Unit Price	Total
463	P & A NEW WELL	1.00	800.00	800.00
463	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25
502	MIN. BULK DELIVERY	1.00	275.00	275.00

JUN 26 2006

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JUL 17 2006

KCC WICHITA

Parts:	689.50	Freight:	.00	Tax:	43.44	AR	1981.19
Labor:	.00	Misc:	.00	Total:	1981.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
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