

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: AGV (gas) Eaglwing, LP (Oil)
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: VAL Energy, Inc. - Rig #3
License: 5822

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Wellsite Geologist: Paul Ramondetta
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mack Oil Company
Well Name: Misak #1

Original Comp. Date: 12/71 Original Total Depth: 4790
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

kick off @ 4168L--sidetrack around old csg

<u>6/2/06</u>	<u>6/6/06</u>	<u>7/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-20307-00-01-00
County: Sumner
150 ' SE C NE NW Sec. 6 Twp. 34S S. R. 04 East West
742' feet from S / (N) (circle one) Line of Section
2110' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Misak Well #: #1 OWWO
Field Name: Gerberding
Producing Formation: Mississippi
Elevation: Ground: 1237' Kelly Bushing: 1247'
Total Depth: 4445' Plug Back Total Depth: 4408'
Amount of Surface Pipe Set and Cemented at 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

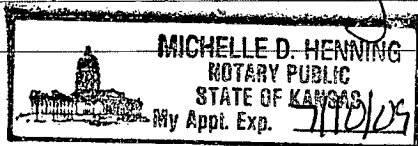
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALERT WITHIN 247-07*
Chloride content 20000 ppm Fluid volume 900 bbls
Dewatering method used evaporation and haul

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 08 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 7/14/06
Subscribed and sworn to before me this 14th day of July
20 06
Notary Public: Michelle D. Henning
Date Commission Expires: _____



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Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Vess Oil Corporation Lease Name: Misak Well #: #1 OWWO
 Sec. 6 Twp. 34S S. R. 04 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/KC	3854	-2608
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee Shale	4083	-2837
List All E. Logs Run:		Mississippi	4294	-3048

**Gamma Ray Neutron/
Cement Bond Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	226		200	
production	7-7/8	4-1/2	10.5	4420	60/40 pozmix	25	4% gel
					AA-2	150	5% calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4296-4306	1000 gal 7.5% NE FE acid	4296-4306
8	4336-4346	1000 gal 7.5% NE FE acid	4336-4346

TUBING RECORD		Size 2-3/8	Set At 4292'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/13/06			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 400	Water Bbls.	Gas-Oil Ratio 66666	Gravity 40

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4296-4306</u> <u>4336-4346</u>



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

JUN 6

Invoice

Bill to: 9010000
 VESS OIL CORPORATION
 8100 E. 22nd St. North, Bldg. #300
 Wichita, KS 67226

Whip Stock Plug

CustomerRep
 C. Coats

Invoice	Invoice Date	Order	Station
606015	6/4/06	13505	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
MISAK	1 OWWO	Old-Well	
AFE	PO	Terms	
		Net 30	
CustomerRep		Treater	
C. Coats		K. Gordley	

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	75	\$14.54	\$1,090.50 (T)
C310	CALCIUM CHLORIDE	LBS	142	\$1.00	\$142.00 (T)
P106	20/40 BRADY SAND (Sacked)	CWT	75	\$21.00	\$1,575.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	180	\$5.00	\$900.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$3.00	\$270.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	320	\$1.60	\$512.00 (T)
E107	CEMENT SERVICE CHARGE	SK	75	\$1.50	\$112.50 (T)
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00 (T)
S100	FUEL SURCHARGE		1	\$50.71	\$50.71 (T)

Sub Total: \$6,416.71

Discount: \$2,308.89

Discount Sub Total: \$4,107.82

Sumner County & State Tax Rate: 6.30% Taxes: \$258.79

(T) Taxable Item **Total:** \$4,366.61

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Customer	NESS DR CORP.	Lease No.		Date	6-4-06
Lease	MESAK	Well #	1 0UW0		
Field Order #	13305	Station	PRATT, KS.	Casing	
Type Job	WHIPSTOCK - OW	Depth		County	SUMNER KS.
		Formation		Legal Description	6-34-4

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	KCC	RATE	PRESS
Depth	Depth	From	To	Pre Pad			ISIP
Volume	Volume	From	To	Pad			5 Min.
Max Press	Max Press	From	To	Frac			10 Min.
Well Connection	Annulus Vol.	From	To				15 Min.
Plug Depth	Packer Depth	From	To	Flush			HHP Used
							Annulus Pressure
							Gas Volume
							Total Load

Customer Representative: CASEY Station Manager: SCOTTY Treater: CROSBLEY

Service Units	120	309	402	346	501
Driver Names	KG	TOWEN	HELY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					ON LOCATION
					WASH DOWN TO 4171' WHERE 4 1/2" CSG IS CUT OFF STRAIGHT HOLES TEST - 7° DEV. RUN 4 1/2" D.P. TO 4171' CRPE 30 MINUTES SPOT 75 SL. WHIPSTOCK PLUG
0915					
			15	5	PUMP 15 bbl H ₂ O
1030			16 1/2	5	PUMP 75 SL. COMMON 2% CC, 10 [#] /SK 20/40 SAND
			5	5	PUMP 5 bbl H ₂ O
			50	5	PUMP 50 bbl MUD
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					PULL D.P. OUT OF WELL WOC 24 HOURS
1100					JOB COMPLETE THANKS - KEVEN



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 100 S. Main
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 Liberal, KS 67905-0129
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JUN 14 2006

Invoice

Bill to: 9010000 VESS OIL CORPORATION 8100 E. 22nd St. North, Bldg. #300 Wichita, KS 67226	Invoice	Invoice Date	Order	Station
	606054	6/7/06	13398	Pratt
Service Description				
Cement				
Lease	Well	Well Type		
MISAK	1 OWWO	Old Well		
AFE	PO	Terms		
		Net 30		
Treater				
C. Messick				
CustomerRep				
C. Coats				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	38	\$3.70	\$140.60 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	851	\$0.25	\$212.75 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	180	\$5.00	\$900.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$3.00	\$270.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	734	\$1.60	\$1,174.40 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00 (T)
S100	FUEL SURCHARGE		1	\$104.43	\$104.43 (T)

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Sub Total:	\$10,293.63
Discount:	\$1,834.71
Discount Sub Total:	\$8,458.92
Summer County & State Tax Rate: 6.30%	Taxes: \$532.91
(T) Taxable Item	Total: \$8,991.83

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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Subject to Correction

5-7-06
Vess Oil Corporation

Lease	Misak	Well #	20.W.W.D.	Legal	6-345-4W
County	Sumner	State	KS.	Station	Pratt
Depth		Formation		Shoe Joint	42.14
Casing	4 1/2 10.5Lb.	Casing Depth	449.5'	TD	4427'
Customer Representative	Casey Coats	Treater	Clarence R. Messick Well		

AFE Number PO Number

Materials Received by **X** Casey Coats

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 sk.	AA-2	-	
P	D-203	25 sk.	60/40 Poz	-	
			KCC		
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P	C-194	39 Lb.	Cellflake	-	
P	C-195	113 Lb.	FLA-322	-	
P	C-221	85 Lb.	Salt (Fine)	-	
P	C-243	29 Lb.	Defoamer	-	
P	C-312	106 Lb.	Gas Blok	-	
P	C-302	500 Gal.	Mud Flush	-	
P	F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"	-	
P	F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"	-	
P	E-100	180 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	90 mi.	Pickup Mileage, 1-Way		
P	E-104	734 tm.	Bulk Delivery		
P	E-107	175 sk.	Cement Service Charge		
P	R-209	1 ea.	Casing Cement Pumper, 4,001'-4,500'		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental		
			Discounted Price =		\$ 8,354.40
			Plus taxes		

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TREATMENT REPORT

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Operator **55 Oil Corporation** Lease No. **CONFIDENTIAL** Date **6-7-06**
 Well # **1 O.W.W.O.**
 Field Order # **3398** Station **Pratt** Casing **4 1/2 10.5Lb.** Depth **4419.5'** County **Sumner** State **KS.**
 Type Job **Cement-LongString-Old Well** Formation **6-343-4W** Legal Description **6-343-4W**

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2 10.5Lb.	Tubing Size 6.75"	Shots/Ft		cement	RATE	PRESS	ISIP
Depth 4419.5'	Depth	From	To	150 sacks AA-2 with .28 Defoamer, .8% FLA-322, 10% Salt, .75% Gas Blok, .25Lb./sk. Cellf lake	Max		5 Min
Volume 70.27 Bbl.	Volume	From	To	15Lb./Gal., 6.81Gal./sk., 1.45CU.F.T./sk.	Min		10 Min
Max Press 1500 P.S.I.	Max Press	From	To	25 sacks 60/40 Pozto plug rat & mouse holes	Avg		15 Min
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 377.36'	Packer Depth	From	To	Flush 69.5 Bbl. Fresh H₂O	Gas Volume		Total Load

Customer Representative **Casey Coats** Station Manager **David Scott** Treater **Clarence R. Messick**
 Service Units **119 228 380 571**
 Driver Names **Messick Taylor McGraw**

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Truck on location and hold safety meeting
4:51	200			6	Start Fresh H ₂ O Pre-Flush
			20	6	Start Mud Flush
			32	6	Start Fresh H ₂ O Spacer
			37		Shut in well.
5:05			4-3	2	Plug rat and mouse holes
5:16	500			5	Open well. Start mixing 150 sacks AA-2 cement
5:			38		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
5:28	300			7	Start Fresh H ₂ O Displacement
5:38	1000		69.5		Plugdown.
5:38	1500				Pressure up.
	1500				Release pressure. Insert held.
					Wash up pump truck
6:30					Job Complete Thanks Clarence R. Messick and crew

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TREATMENT REPORT

Operator: 55 Oil Corporation Lease No.: CONFIDENTIAL Date: 6-7-06
 Lease: Misak Well # 1 O.W.W.O.
 Field Order #: 3398 Station: Pratt Casing: 1 1/2 10.5 Lb. Depth: 4419.5' County: Sumner State: KS.
 Type Job: Cement-LongString-Old Well Formation: _____ Legal Description: B-343-4W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <u>1 1/2 10.5 Lb.</u>	Tubing Size <u>6.75"</u>	Shots/Ft		Acid	<u>150 sacks AA-2 w/ 1.2% Defoamer, .8% FLA.</u>	RATE	PRESS	ISIP	
Depth <u>4419.5'</u>	Depth	From	To	Pre Pad	<u>322, 10% Salt.</u>	Max		5 Min	<u>75% Gas Blok, .25 Lb./sk. Cell flake</u>
Volume <u>70.27 Bbl.</u>	Volume	From	To	Rad	<u>15 Lb./Gal.</u>	Min		10 Min	<u>1.45 CU.FT./sk.</u>
Max Press <u>1500 P.S.I.</u>	Max Press	From	To	Etac	<u>25 sacks 60/40 Poztoplugrator</u>	Avg		15 Min	<u>mouse holes</u>
Well Connection <u>1 1/2" Cont.</u>	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth <u>37.36'</u>	Packer Depth	From	To	Flush	<u>69.5 Bbl. Fresh H₂O</u>	Gas Volume			Total Load

Customer Representative: Casey Coats Station Manager: David Scott Treater: Clarence R. Messick

Service Units	<u>119</u>	<u>228</u>	<u>380</u>	<u>571</u>
Driver Names	<u>Messick</u>	<u>Taylor</u>	<u>McGraw</u>	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Truck on location and hold safety meeting
4:51	200			6	Start Fresh H ₂ O Pre-Flush
			20	6	Start Mud Flush
			32	6	Start Fresh H ₂ O Spacer
			37		Shut in Well.
5:05			4-3	2	Plug rat and mouse holes
5:16	500			5	Open well. Start mixing 150 sacks AA-2 cement
5:			38		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
5:28	300			7	Start Fresh H ₂ O Displacement
5:38	1000		69.5		Plugdown.
5:38	1500				Pressure up.
	1500				Release pressure. Insert head.
					Wash up pump truck
6:30					Job Complete Thanks Clarence R. Messick and crew

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