

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Pat Deenihan

KCC

JUL 14 2006

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 22, 2006	July 1, 2006	July 2, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22359-00-00
County: Trego
SE NE NW NW Sec. 14 Twp. 15 S. R. 22 East West
570 feet from S (N) (circle one) Line of Section
930 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schmidt Well #: 1-14
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2268' Kelly Bushing: 2275'
Total Depth: 4300' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 5 jts @ 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II AS4 with 7-17-07*
(Data must be collected from the Reserve Pit)
Chloride content 3,200 ppm Fluid volume 6,800 bbls
Dewatering method used Evaporation & Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] / Ronald N. Sinclair
Title: President Date: July 14, 2006

Subscribed and sworn to before me this 14th day of July,
2006
Notary Public: [Signature] **PHYLLIS E. BREWER**
My Appt. Expires _____
Date Commission Expires: July 21, 2007

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 17
KCC WICHITA

498

Operator Name: Grand Mesa Operating Company Lease Name: Schmidt Well #: 1-14 **JUL 14 2006**
 Sec. 14 Twp. 15 S. R. 22 East West County: Trego **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1652	+ 623
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bs/Stone Corral	1691	+ 584
List All E. Logs Run:		Heebner	3635	-1360
		Lansing	3674	-1399
		B/KC	3950	-1675
		Pawnee	4025	-1750
		Labette Shale	4095	-1820
		Ft. Scott	4113	-1838
		Cherokee Shale	4128	-1849
		Cherokee "B" Sand	4145	-1870
		Lwr/Cherokee Sd	4197	-1923
		Mississippian	4208	-1933
			4305	

DI Log, Comp. Den/Neutron PE Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218	Common	160SX	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Back TD	4300'	60/40 Poz Mix	190SX	6% Gel, 1/4#SX Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 JUL 17 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

23611

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 14 2006 SERVICE POINT:
CONFIDENTIAL Ness City

DATE <u>6-22-06</u>	SEC. <u>14</u>	TWP. <u>15</u>	RANGE <u>22</u>	CALLED OUT <u>9:00AM</u>	ON LOCATION <u>1:30pm</u>	JOB START <u>3:45pm</u>	JOB FINISH <u>4:15pm</u>
LEASE <u>Schmidt</u>		WELL # <u>1-14</u>	LOCATION <u>4+147 Jct 8N1W</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>American Eagle Drilling #1</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>160 Com 3%cc 2 1/2 gal.</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>219</u>	COMMON <u>160 gal</u> @ <u>10.65</u> <u>1704.00</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>217</u>	POZMIX _____ @ _____
TUBING SIZE _____ DEPTH _____	GEL <u>3 gal.</u> @ <u>16.65</u> <u>49.95</u>
DRILL PIPE _____ DEPTH _____	CHLORIDE <u>S 44</u> @ <u>46.60</u> <u>233.00</u>
TOOL _____ DEPTH _____	ASC _____ @ _____
PRES. MAX _____ MINIMUM _____	RECEIVED _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	JUL 17 2006 _____ @ _____
CEMENT LEFT IN CSG. <u>15</u>	KCC WICHITA _____ @ _____
PERFS. _____	HANDLING <u>168 gal.</u> @ <u>1.90</u> <u>319.20</u>
DISPLACEMENT <u>13</u>	MILEAGE <u>30</u> <u>168</u> <u>08</u> <u>403.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Mike</u>
<u>224</u> HELPER <u>A. W. G. Gours</u>
BULK TRUCK
<u>344</u> DRIVER <u>Don</u>
BULK TRUCK
_____ DRIVER _____

REMARKS:

New 23#
circ 8 5/8 casing w/ reg pump
mix cement, disp plug w/ 13 BA
cement did circ.

Thanks

CHARGE TO: Grand Mesa Oper.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL	<u>2709.35</u>
SERVICE	
DEPTH OF JOB <u>217</u>	
PUMP TRUCK CHARGE	<u>85.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>30</u> @ <u>5.00</u>	<u>150.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>965.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 TOP WOOD</u>	@ <u>60.00</u>	<u>60.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME _____

KCC

JUL 14 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 23778

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Grand Bend

DATE <i>7-2-06</i>	SEC <i>14</i>	TWP. <i>15</i>	RANGE <i>20 W</i>	CALLED OUT <i>1:00 pm</i>	ON LOCATION <i>3:00 pm</i>	JOB START <i>4:30 pm</i>	JOB FINISH <i>7-15</i>
LEASE <i>Schmitt</i>	WELL # <i>1-14</i>	LOCATION <i>4-4 1/2 jct. 7 1/2 north - 1</i>		COUNTY <i>Trego</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <i>NEW</i>							

CONTRACTOR *American Eagle*
 TYPE OF JOB *Plugging Plug*
 HOLE SIZE *4 7/8* T.D. *16200*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *Grand Mesa*
 CEMENT
 AMOUNT ORDERED *190 cu yd 60/40 6% gel*
4 1/4 lb Sil. seal, yucca etc

COMMON <i>11 1/2 lb</i>	@ <i>10.00</i>	<i>214.50</i>
POZMIX <i>76 lb</i>	@ <i>5.80</i>	<i>442.80</i>
GEL <i>10 cu yd</i>	@ <i>16.15</i>	<i>166.50</i>
CHLORIDE <i>2 lb</i>	@ <i>1.00</i>	<i>2.00</i>
ASC _____	@ _____	_____
<i>PRO SEAL 48 lb</i>	@ <i>2.00</i>	<i>96.00</i>

EQUIPMENT

PUMP TRUCK # *181* CEMENTER *Jack*
 HELPER *Steve*
 BULK TRUCK # *357* DRIVER *Jim*
 BULK TRUCK # _____ DRIVER _____

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HANDLING <i>202.46</i>	@ <i>1.90</i>	<i>384.67</i>
MILEAGE <i>202.46</i>	@ <i>2.30</i>	<i>465.66</i>
TOTAL		<i>2786.00</i>

REMARKS:

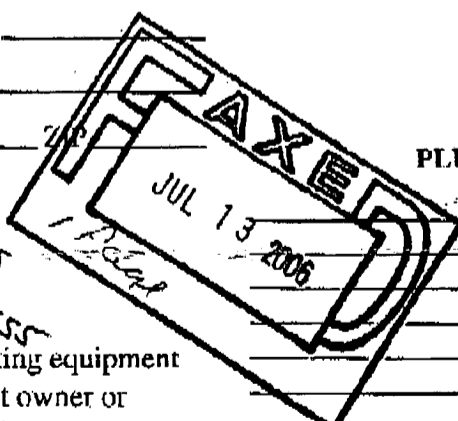
*1st plug @ 1695' with 85 cu cement
 2nd plug @ 750' with 100 cu cement
 3rd plug @ 295' with 40 cu cement
 4th plug @ 40' with 10 cu cement
 5th plug @ 15 cu cement*

SERVICE

DEPTH OF JOB <i>1675'</i>		
PUMP TRUCK CHARGE		<i>815.00</i>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <i>30</i>	@ <i>5.00</i>	<i>150.00</i>
MANIFOLD _____	@ _____	_____

TOTAL *965.00*

CHARGE TO: *Grand Mesa*
 STREET _____
 CITY _____ STATE _____



PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Don Anderson*

PRINTED NAME *Don Anderson*

Plug @ MDEC - Given by Hank Jones