KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: 200 E First St. Ste 307 Chryl/Sitear/Zip Wichita, KS 67202 Country: Ness Countrieser: NA Operator Contract Person. Ronald N. Sindair Diversity Contractor: Name: American Eagle Drilling, LLC Contractor: Na	Operator: License #	API No. 15 - 135-24498-00-00
Address: 200 E. First St. St. 93 07 Parchaser: NA Diperator Contact Person. Ronald N. Siedair Productions Formation. NA Essen Name: Simpson Well s. SE NW SW Lease Name: Wildcat Producing Formation. NIA Producing Formation. NI	Name: Grand Mesa Operating Company	
1.250 feet fron S N carele one) Line of Section	Address: 200 E. First St., Ste 307	
Source S		•
Portation Contract Person: Ronald N. Sincials December Dec	N/A	0.40
Phone: (316 385-3000		
Wellstie Geologist: Pat Deenhan Producing Formation: N/A	Operator Contact Person	(circle and) NE SE NW SW
Wellstie Geologist: Pat Deenhan Producing Formation: N/A	American Fagle Drilling LLC	Simpson Well #. 1-20
Wellstie Geologist: Pat Deenhan Producing Formation: N/A	Contractor: Name: American Lage Onling, LLO	Lease Name:
Designate Type of Completion:	LICETISE.	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Operator: Operator: Operator: Operator: Operator: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Obegening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Oberet No. Outler (SWD or Enhr.?) Docket No. Outler (SwD or Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichiniz, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 82-3-108 and 82-3-107 apply. Information of side two of this form will be helid confidential for a period of 12 months if requested in writing and suched with the form (see rule 82-3-107 toons/genicality) in excess of 12 months). One copy of all writelinged logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET's AUT BE A TRACHED. Submit CP 4 from with all litelinged wells. Subscribed and some operation between fully complied with and the statements herein and compliate and corporation be feet of the form with all temporarily abandoned wells. William Land American Commission Express: July 14, 2006 Date: Date: Date Commission Express: Date Commission Express		Producing Formation: 2495' 2502'
Amount of Surface Pipe Set and Cemented at 6 js @ 235 Feet Multiple Stage Cementing Collar Used? Yes No Hyes N		
Multiple Stage Cementing Collar Used? \ \text{Ves } \[\] No \ \text{Ves } \] No \ \text{Ves } \ \] No \ \text{Ves } \ \] Other (Core, WSW, Expl., Cathodic, etc) \ \text{If Workover/Re-entry: Old Well Info as follows:} \ Operator:	New Well Re-Entry Workover	
Pry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 6 jts @ 235 Feet
If Alternate II completion, cement circulated from	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
See Commission Comparison	✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Other (SWD or Enhr.?) Docket No. June 17, 2006 J	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Other (SWD or Enhr.?) Docket No. June 17, 2006 June 17, 2006 June 17, 2006 June 17, 2006 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a perid of 12 months if requested in writh the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements are statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and crypes for the best of my knowledge. All requirements are statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and crypes for the best of my knowledge. All requirements are required to the confidential type of	Operator:	feet depth to w/sx cmt.
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. June 17, 2006 June 17, 2006 June 17, 2006 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corporation states. July 14, 2006 Notary Public Submit CP-4 2007 Notary Public Submit CP-4 2007 Date: July 21, 2007	Well Name:	11.7011 11/10
Plug Back Plug Back Total Depth Dewatering method used Evaporation & Backfill Commingled Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Date Reached TD Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor configentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE NTACHED. Submit CP-4 form with all pugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corpects be best of my knowledge. Signature: RCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution JUL 2, 2007		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Dewatering method used Evaporation & Backfill Commingled Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Date Reached TD Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor configentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE NTACHED. Submit CP-4 form with all pugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corpects be best of my knowledge. Signature: RCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution JUL 2, 2007		3.800 7.17-07.800
Location of fluid disposal if hauled offsite: Dual Completion		Chloride content ppm Fluid volume bbis
Dual Completion		Dewatering method used Evaporation & Backlin
Other (SWD or Enhr.?) Docket No. June 17, 2006 Spud Date or Recompletion Date Omega Peached TD Date Reached TD Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corrected the best of my knowledge. Signature: Title: President Date: July 14, 2006 Whappi Expires Notary Public State of Kansas Notary Public State of Kansas Notary Public State of Kansas Phyllis E. Brewer Date Commission Expires: July 21, 2007	•	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No. June 17, 2006 Date Reached TD Docket No. Lease Name: Quarter Sec. Twp. S. R. Docket No. Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and converse to the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and converse to the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and converse to the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and converse to the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and converse to the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete with the full regulations promulgated to re	·	Operator Name:
June 17, 2006 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Completion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and converted to be best of my knowledge. Signature: Title: President Date: July 14, 2006 RCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution Date: July 21, 2007	Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
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Signature: Notary Public - State of Kansas Notary Public - State	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: President Date: July 14, 2006 Subscribed and sworn topherine see his new and sworn to	All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn topherate received Subscribed and sworn topherate received Notary Public - State of Kansas My Appt. Expires / Date: Notary Rublic - Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: July 21, 2007		Sinclair KCC Office Use ONLY
Subscribed and sworn topherate (See BALWER) 20.06 Notary Public - State of Kansas My Appl. Expires / Phyllis E. Brewer Date Commission Expires: July 21, 2007 Wireline Log Received Geologist Report Received UIC Distribution	Title: President Date: July 14, 2006	Letter of Confidentiality Received
20.06 Notary Public - State of Kansas My Appt. Expires / Phyllis E. Brewer Date Commission Expires: July 21, 2007	Subscribed and owern technique and this 1/1+h and of To-1	If Denied, Yes Date:
Notary Rublie Fuglis Commission Expires: July 21, 2007 Date Commission Expires: July 21, 2007 Geologist Report Received Line Geologist Report Received Line Geologist Report Received Line Line Line Line Line Line Line Line		, Wireline Log Received
Notary Rublic Tryllis E. Brewer Date Commission Expires: July 21, 2007 Date Commission Expires: Date Commission Expires	20.06 My Appl. Expires	Geologist Report Received
Date Commission Expires: July 21, 2007		Brewer UIC Distribution
Date Commission Expires: Utily 21, 2001 (1101)		
	Date Commission Expires: July 21, 2007 (497)	KCC WICHITA

Side Two

KCC

Operator Name: Gran	d Mesa Operating	Company		Lease	Name: Si	mpson	OL 17 200	Well #:1-	20	
Sec. 20 Twp. 16			West	County	Ness		NFIDENTI	AL.	<u> </u>	
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in pre if gas to surfac	essures, w ce test, ald	vhether sh ong with fi	ut-in pres	sure reached:	static level, hydro	static pressur	es, bottom ho	ole
Orill Stem Tests Taken (Attach Additional St	neets)	✓ Yes [No	, , , , , , , , , , , , , , , , , , ,	√ Lo	g Formation	on (Top), Depth a	nd Datum	Sam	ple
Samples Sent to Geolo Cores Taken Electric Log Run (Submit Copy)	gical Survey	Yes [No ✓ No No		Heebne Lansing	e Corral r	18- 18- 38- 39-	80 89 30	+ 653 + 620 -1387 -1428	m
List All E. Logs Run: DI Log, Comp.	Den/Neutron	PE Log			Basal P	t ee Shale enn Lm okee Sand rokee Sand	42 43 44 44 44 45 45	31 17 42 88 98 14	-1743 -1829 -1915 -1940 -1986 -1996 -2012 -2036	
			CASING F		LTD ✓ Nev		46 tion, etc.	00		
Purpose of String	Size Hole Drilled	Size Casi Set (In O.		Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Additi	
Surface	12 1/4"	8 5/8"		23#		235	Common	170SX	3% CC, 29	6 Gel
Purpose:	Depth Top Bottom	ADI Type of Ce		CEMENTII #Sacks		EEZE RECORI		Percent Additive	s	
—— Protect Casing —— Plug Back TD ✓ Plug QUEENTS	4595'	60/40 Poz	Mix	2258	SX	6% Gel, 1/	4#SX Flocele			
Shots Per Foot	PERFORATI Specify	ON RECORD - E Footage of Each I	Bridge Plug nterval Per	s Set/Type forated		Acid, Fra (A	cture, Shot, Cemen mount and Kind of M.	t Squeeze Reco aterial Used)	ord	Depth
					,			RECEI	VED	
								JUL 17		
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No	CC WIG	ЛПІ / А	
Date of First, Resumerd	Production, SWD or E	nhr. Pro	ducing Met	hod	Flowing	l Pump	ing Gas Li	ft Ot	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r I	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION	- :	<u>.</u>		Production Inte	rval			
Vented Sold	Used on Lease		Open Hole Other <i>(Spec</i>	Per	f. [[ually Comp.	Commingled			

ALLIED CEMENTING CO., INC.

23600

REMIT TO P.O. B RUSS	OX 31 ELL, KAN	NSAS 6766	JUL 1	4 2006	3E.	RVICE POINT:	cuty
	Topo	TWP.	RANGE CONFID	ENTIAL CALLED OUT	ON LOCATION	JOB START J	OB FINISH
DATE 6-7-06	SEC.	16	2.3	4130pm	6:30pm	9:000m	<i>9!30pm</i> State
LEASE SUMPSON		1-20	LOCATION 4/4	183 Let 1	2.ع لع	COUNTY .	55
OLD OR SEW Ci				 			
OLD OKSELPCC.	reie one)						
CONTRACTOR 🗷	<u>Amer</u>	can	Englati	OWNER			
TYPE OF JOB		Jace					
HOLE SIZE	12/4			CEMENT			
CASING SIZE	8574	<u>DEI</u>	TH 235	AMOUNT O	RDERED	20/1 0	
TUBING SIZE			TH	160	Com 3º/	cc delegat	
DRILL PIPE			PTH				
TOOL			PTH		160	_@ 10.65	1704,00
PRES. MAX			<u>MUMIN</u>	COMMON_	<u> </u>		1,2,120
MEAS. LINE	· -	SHO	DE JOINT	POZMIX _		@ 16.65	49.9
CEMENT LEFT II	V CSG.			GEL _		- @ 46.6D	233.00
PERFS.				CHLORIDE		@ 	
DISPLACEMENT		'4		ASC			
	EQI	UIPMENT	Ι.		<u> </u>		
	•				*11 /F		
PUMP TRUCK	CEMENT	TER /	1,40	<u> RECE</u>	HVEU		
# 224	HELPER		ulrudano	- <u>III 1</u>	7 2006		
BULK TRUCK					/ /////		
# 2100	DRIVER	R	an and and	KCCW	/ICHITA		
BULK TRUCK	20102 (1011		<u> </u>	- 18001	1011111		
#	DRIVER			HANDLING	168	<u> </u>	319.20
<u> </u>				MILEAGE	12.8		240.00
				MILEAGE			2546.15
	RE	EMARKS:				IOIAL	<u> </u>
	A LA	w Di)# <u> </u>	_			
CIAC 8	1/2 C	na 14)	re pump.	-	SER	VICE	
Mux Can	nt d	- an al-	13/ 14 BB	<u> </u>			
contol	نات	كثند	· · · · · · · · · · · · · · · · · · ·	_ DELIHOR		2 <i>35</i>	815,00
					CK CHARGE		012:00
					OTAGE	<u> </u>	65,0
				_ MILEAGE	<u> </u>	<u> </u>	
			Thanks_	— MANIFOLI)	@	
					A STATE OF THE STA	@_ 	
						@	
CHARGE TO: _e	محمالا	J. M.	bra del				940 a
CHARGE 10e		<u> </u>				TOTAL	880.0
STREET				_			
CITY	S	TATE	ZIP	<u>_</u>	DINC 6 FI	OAT EQUIPMEN	r ar
C11 1		· · · · · · · · · · · · · · · · · · ·			PLUG & FLU	JAI EQUII MEN	^
							(5.00
				878 7	Spubas	@	60,00
						@	
m		Too				@	
To Allied Ceme	nung Co.	., 1110. d to mont or	manting equipment			@	
You are hereby	requested	to rent ce	ementing equipment	<u> </u>		@	
and furnish cen	nenter and	neiper io	The above work was		The Control of the Co		(0.01
contractor to do	work as	15 listed.	The above work was	•		TOTAL	60.00
done to satisfac	tion and	supervisio	n of owner agent or	D.			
contractor. I ha	ive read &	k understa	nd the "TERMS AN	TAX			
CONDITIONS	" listed or	n the rever	se side.				
				TOTAL CH	iarge		
•				DISCOUN	T	IF PAI	ID IN 30 DAY
	n			1	A ·		
	1/1-	111	.1	#0	$\mathcal{U}\setminus$		
SIGNATURE _	(y 20	VUM	wes		DD	INTED NAME	
	_				110		
							•

7854835566 **KCC**

JUL 1 4 2006



ALLIED CEMENTING CO., INC.

23710

REMIT TO P.O. E RUSS	BOX 31 BELL, KAI	NSAS 6760	55			•	SERV:	ICE POINT	l Brod
DATE 6-17-18	SEC.	TWP.	RANGE	(CALLED OUT	ONTO	CATION	IOB START	JOB PINISH
		1 - 20)		1 28			7	COUNTY	STATE/
LEASE STITEDON	WELL#	1-20)	LOCATION	1 00	5 2 4cm	en.		7(-01)	175.
OLD OKNEW (O	ircle one)		lacot.	T.					
CONTRACTOR (June	Loge K	19/10		OWNER (D RdolO	Mes	A	· · · · · · · · · · · · · · · · · · ·
TYPE OF JOB	<u> Hotaw</u>	1 Jua	· · · · · ·		An end a knowled		225	•	
HOLE SIZE	1 8	, TD	<u>^() </u>	····	CEMENT	NEDED		. doll.	א - אינ
CASING SIZE	<u> </u>		PTH PTH		AMOUNITOR		1	AY 140	1. 1. gen =
TUBING SIZE DRILL PIPE			PTH _		CAPIC	<u> </u>	7		
TOOL			PTH	 		-,-		 .	1437.75
PRES. MAX			NIMUM		COMMON	はり	135	@ 10:45	1545.55
MEAS. LINE			OE JOINT		POZMIX	93	90	@ 5.80	169-40
CEMENT LEFT I	N CSG.	217	S-32 (1 S-2) (1 S-2)		GEL	#5	14	@ 10,105	21/245-75
PERFS.					CHLORIDE_			@ (250	
DISPLACEMENT	<u> </u>			1	ASC			@	_//200_
DIN ENCOUNTER		THE STATE OF		· · · · · · · · · · · · · · · · · · ·	22-12-0	梅	# <u>56</u> *	@ 2.00	183.00
	EQ	UIPMENT	•		-			@	
•			· 7.		RECEIVE	<u> </u>		@	
PUMPTRUCK	CEMEN		CRC.		I VEOLIA E			_@	
# 181	HELPER		icky		IIII 1 7 200	16		_@	
BULK TRUCK		1	, (T	<i>p</i> ===	_ @	
# 34	DRIVER	<u></u>	4	····-	KCC WICH	<u>IIA</u>		_@	45410
BULK TRUCK			(_@	
#	DRIVER				HANDLING MILEAGE		239_	<u>0P.1</u> @_	
Jod pluga Bad pluga	••••	will En)	No.			SERVI		3007.51
11th shu CO	10 =	with a	One		DEPTH OF J				
Bathole -			<u> </u>	····	PUMPTRUC				815.00
Sal done	@ 1/2	.15 <u>-</u>			EXTRA FOO			_@	
				· · · · · · · · · · · · · · · · · · ·	MILEAGE _		<u>:</u>	_@ 5.00	
			prop of	412	MANIFOLD			_@	
		A	Wind Carmer	1	<u> </u>	- days	351,41	_@	
	٠	20	· /	•				_@	
CHARGE TO:	FROM	1 4//10	A		.			TOTA	001088. 1
STREET		,			-				12 00
CITY	. 0	ТАТБ	ZIP	•					3887.51
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To Allied Ceme	eting Co	-100-		·	-		and the second man	@	The second second
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•	SEC. O TWP.	RANGE 23		ATION JOBS	TART JOB	FINISH	310 21 3
		LOCATION 4418		COUN	ATZ STA	1.30am	
OLD OR VEWX		LICKHON 7 - 28	SACE BULYE	مير ا			3
	۸	Lel D. Service					
CONTRACTOR TYPE OF JOB	Re Plus 7	18 Hole	OWNER				
HOLE SIZE	T.D.		CEMENT				
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BULK TRUCK	DRIVER		***	@_			
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