

JUL 15 2005

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Big Three Drilling
License: 9292

JUL 13 2005

CONFIDENTIAL

Wellsite Geologist: Bill Robinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-15-05 5-23-05 6-25-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23045-00-00

County: Graham

 -nw -nw -ne Sec. 26 Twp. 6 S. R. 21 East West

330 feet from S / N (circle one) Line of Section

2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Johnson "A" Well #: 1

Field Name: _____

Producing Formation: Lansing

Elevation: Ground: 2225 Kelly Bushing: 2235

Total Depth: 3772 Plug Back Total Depth: 3772

Amount of Surface Pipe Set and Cemented at 232 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1804 Feet

If Alternate II completion, cement circulated from 1804

feet depth to surface w/ 800 sx cmt.

Drilling Fluid Management Plan WSTW 6-26-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: geologist Date: 7-12-05

Subscribed and sworn to before me this 13 day of July

20 05

Notary Public: [Signature]

Date Commission Expires: 12/16/08

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

JEFFREY DROEGEMEIER
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 12-16-08

CONFIDENTIAL

Side Two

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Johnson "A" Well #: 1
 Sec. 26 Twp. 6 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	anhydrite	1850 385
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/KC	3674 -1439
List All E. Logs Run:	radiation guard, temperature survey		

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	232	common	160	3% CC + 2% gel
production	7 7/8	4 1/2	10.5	3772	ASC	250	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3660-62	500 gals mud acid	3635

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3615		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7-12-05	Producing Method			
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	25	0	0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

16636

P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 13 2005

SERVICE POINT:

Russell

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2005

DATE 5/17/05	SEC 20	TWP 6	RANGE 21	SECTION 17	ON LOCATION 1:45 am	JOB START 4:00 am	JOB FINISH 4:30 am
LEASER Schmitt A WELL# 1			LOCATION N of Damar to 24 Hwy		COUNTY Graham	STATE KS	
OLD OR NEW (Circle one)			N to well seg. 2 to 6 into				

CONTRACTOR Big Three Drilling
 TYPE OF JOB Surface
 HOLE SIZE 10 1/2 T.D. 243'
 CASING SIZE 8 1/2 DEPTH 232'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 11'
 PERFS _____
 DISPLACEMENT 13.8

OWNER _____
 CEMENT AMOUNT ORDERED 160 Co. 38cc 22 Co.

COMMON	<u>160</u>	@ <u>2.72</u>	<u>4392.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@ <u>38.00</u>	<u>190.00</u>
ASC		@	
HANDLING	<u>160</u>	@ <u>1.60</u>	<u>256.00</u>
MILEAGE	<u>64</u>	@ <u>1.15/mile</u>	<u>736.00</u>
TOTAL			<u>2598.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Steve</u>
# <u>366</u>	HELPER <u>Alan</u>
BULK TRUCK	
# <u>213</u>	DRIVER <u>Kath</u>
BULK TRUCK	
#	DRIVER

REMARKS:
Correct Cite

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>70</u> @ <u>5.00</u> <u>350.00</u>
TOTAL <u>1020.00</u>	

CHARGE TO: Great Eastern
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 1/8 wooden Plug</u>	<u>55.00</u>
MANIFOLD	@
TOTAL <u>55.00</u>	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature Dennis Borse

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 Printed Name Dennis Borse

ALLIED CEMENTING CO., INC. 18713

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

JUL 13 2005

DATE <u>6/23/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START	JOB FINISH <u>1:15 PM</u>
LEASE <u>Johnson</u>	WELL# <u>A 1</u>	LOCATION <u>N. Codemus 3 N 1 W</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>LOW YIELD S.I.W.O</u>			

CONTRACTOR CHITOS

TYPE OF JOB Circ. Cement

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 300 COM 3766

USED 3000x

COMMON _____

POZMIX _____

GEL _____

CHLORIDE _____

ASC _____

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KANSAS CORPORATION COMMISSION
JUL 15 2005
@ CONSERVATION DIVISION
@ CHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Paul

345 HELPER STEVE

BULK TRUCK

396 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

REMARKS:

Perfs @ 500. PK @ 450.

Mixed 3000x. Squeezed to 1000x

Reverse cut. Pulled two jls.

Free to SEC # 2 in.

Cement Circulated

HANDLING _____

MILEAGE _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

ORIGINAL 21501

CONFIDENTIAL

JUL 13 2005

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

CONFIDENTIAL

DATE <i>5-23-05</i>	SEC <i>26</i>	TWP <i>6</i>	RANGE <i>21</i>	CALLED OUT <i>3:00 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START	JOB FINISH <i>11:15 PM</i>
LEASEE <i>Johnson</i>	WELL # <i>A1</i>	LOCATION <i>Nicodemus 1W 3N 1W 6N</i>			COUNTY <i>Graham</i>	STATE <i>Ka</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *BIG THREE*

TYPE OF JOB *Prod CSG*

HOLE SIZE *7 7/8* T.D. *3772*

CASING SIZE *4 1/2* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *10.60*

PERFS.

DISPLACEMENT *59.7 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

366 HELPER *CRIG*

BULK TRUCK

396 DRIVER *FRED*

BULK TRUCK

DRIVER

REMARKS:

Pipe 3779.36
Shoe 10.60
Insonic 3768.76 pump seal flush 10 bbls w/ water
Joint w/ 1225 lb ASC
pump plug w/ 59.6 bbls of KCL water
Land plug
Float did hold
1500 RH
1000 MH

CHARGE TO: *Great Eastern*

STREET

CITY STATE ZIP

AC # 46

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Jeff Hawkens*

OWNER

CEMENT

AMOUNT ORDERED *25000 ASC 27062*

500 gal KCL 500 gal WFE

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

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JUL 15 2005
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

Centralizers @

2-Baskets @

14 down Assembly @

Guide shoe @

L Port Collar @

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 16312

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

CONFIDENTIAL

DATE <u>6-22-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:30am</u>	JOB START <u>8:00am</u>	JOB FINISH <u>9:15am</u>
LEASE <u>Max</u>	WELL # <u>A1</u>		LOCATION <u>Box 9W 3E State</u>		COUNTY <u>Osage</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Chitas Well Service

TYPE OF JOB Perfor Cellar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Foot DEPTH _____

PRES. MAX 1000 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 500 lbs 6 1/2" 6.1

4 lb Fe Seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

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KANSAS CORPORATION COMMISSION
JUL 15 2005
CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER De Stover

345 HELPER Clay

BULK TRUCK

342 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS: Rick Williams with REC on location

The pump pipe to 1000 psi Cellar Perfor

is done

At 10:00 am @ 1000 psi

found out that we needed a Cellar Perfor Cellar

from the 1000 psi from 5 yards

and we did it

Thank you

CHARGE TO: Great Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ORIGINAL

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JUL 01 2005
BY:



CORPORATION COMMISSION

CONFIDENTIAL

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREMBEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

Great Eastern Energy & Dev. Corp.
550 W. Texas STE 660
Midland TX 79702

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2005
CONSERVATION DIVISION
WICHITA, KS

June 29, 2005

Re: Closure of Drilling Pits
STATE Lease Well No: 1
N2NESESW 35-6S-21W
GRAHAM County, Kansas
API No. 15065229750000

Dear Sirs:

The above referenced well was spudded on 7/25/2004. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 7/25/2005. A Closure of Surface Pit, form CDP-4, should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/**

Should an extension be warranted, it must be received by 7/25/2005. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 7-12-05

Reason for extension: RAIN - pits not completely dry

Estimated period of time until pit closure: 3 months

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.