CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

8/8/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33365	API No. 15 - 125-31327-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	1980 feet from S / (N) (circle one) Line of Section
Purchaser:	660 feet from E / W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Smith Well #: 5-21
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 816' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1188' Plug Back Total Depth: 1182'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1182'
Operator:	feet depth to Surface w/ 125 sx cmt.
Well Name:	Datition Florid Management Disc
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4/12/2007 4/13/2007 11/21/2007	Lease Name:License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Agent Date: 2/23/2008	Letter of Confidentiality Attached RECEIVED
Subscribed and sworn to before me this 29 day of Jebbuar	If Denied, Yes Date Date CORPORATION COMMISSION
20_08	Wireline Log Received Geologist Report Received MAR (1 3 2008
MacLaughlin Carlina MacIAII	SHI IN DARI ING
	Dic - State of Kansas UIC Distribution CONSERVATION DIVISION
Date Commission Expires: 1-4-2009 My Appt. E	Expires 1-4-2009 WICHITA, KS