CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL 2/8/10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 15-133-27214-0000
Name: Quest Cherokee, LLC	County: Neosho
Address. 211 W. 14th Street	SW_SW_Sec. 19 Twp. 28 S. R. 19 V East West
City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC CONFIDENTIAL	660 feet from S / N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC CONFIDER	660 feet from E /W)(circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section_Corner:
Phone: (620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: TXD	Lease Name: King, Rex Well #: 19-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 932 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1048 Plug Back Total Depth: 1023
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1023
Operator:	feet depth to surface w/ 145 sx cmt.
·	TOT GOPHI (U
Well Name:Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10-17-07 10-22-07 10-23-07	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
recompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-110 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Johnnese & Amman	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 2/8/08	Letter of Confidentiality Received
(24)	✓ If Denied. Yes □ Date:
Subscribed and sworn to before me this day of	Wireline Log Received RECEIVED KANSAS CORPORATION COMMIS
20	Geologist Report Received
Notary Public: Deva Klauman	UIC Distribution FEB 1 3 2008
Date Commission Expires: 8-4-3010	WOISENS WOITAVASING:
A, TER	RA KLAUMAN WICHITA, KS
	ublic - State of Kansas
Mv Appt. Expires	s 9-4-2010 1