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JUL 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31885

Name: M&M Exploration, Inc.

Address: 3173 West 11th Avenue Drive

City/State/Zip: Broomfield, Colorado 80020

Purchaser: _____

Operator Contact Person: Mike Austin JUL 12 2005

Phone: (303) 466-6227

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Mike Pollok

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

03-27-05 04-04-05 04-23-05

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22882-00-00

County: Barber County, Kansas

C-S/2 NE Sec. 16 Twp. 34 S. R. 15 East West

2000 feet from S / (circle one) Line of Section

1375 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Z-Bar Well #: 16-7

Field Name: _____

Producing Formation: _____

Elevation: Ground: 1584' Kelly Bushing: 1597'

Total Depth: 5050' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 904 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWH
(Data must be collected from the Reserve Pit) 4-23-07

Chloride content _____ ppm Fluid volume 1377 bbls

Dewatering method used Haul Off to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers, Inc.

Lease Name: May 13-3 SWD License No.: 8061

Quarter NW/4 Sec. 13 Twp. 35 S. R. 16 East West

County: Comanche Docket No.: D-27726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael M. Austin

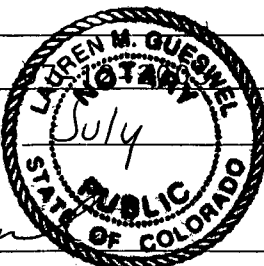
Title: President Date: _____

Subscribed and sworn to before me this 12th day of _____

2005

Notary Public: Lauren M. Guesnel

Date Commission Expires: April 21, 2009 My Commission Expires APRIL 21, 2009



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **M&M Exploration, Inc.** Lease Name: **Z-Bar** Well #: **16-7**
 Sec. **16** Twp. **34** S. R. **15** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Penn	2996'	-1399'
Base Heebner	3906'	-2309'
Cherokee	4714'	-3117'
Miss	4755'	-3158'

List All E. Logs Run: **Array Induction, MicroLog Density/Neutron, Sonic**

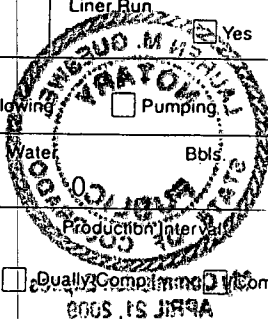
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		40'			
Surface	12-1/4"	8-5/8"	24#	904'	A-servlite Common	325 150	3%cc 1/4#cellflake 3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	5049'	ASC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4742'-4750' (Miss. Detrital)	1000 gal 15% MCA	4742-50

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4750'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
05-06-2005	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Gas-Oil Ratio	Gravity
1	1210	1,210,000	60	

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Other (Specify) **4742-50**
 Quality Completion: Quality Completion Commingled



KCC
JUL 12 2005

ORIGINAL

TREATMENT REPORT



CONFIDENTIAL

Customer ID		Date	
Customer M & M Expl.		3.27.05	
Lease Z-BAR		Lease No.	Well # 16-7
Field Order # 10100	Station PRATT	Casing 8 5/8	Depth 904.15
County BARBER		State KS	
Type Job 8 5/8 SURFACE	NEW WELL	Formation TD-910	Legal Description 16-34S-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft	LEAD	Acid 325 SKI A-SERV 1 BTG	RATE	PRESS	ISIP
Depth 904.15	Depth	From	To	Pre-Pad 3% CC 1/4" C.F.	Max		5 Min.
Volume 59.8	Volume	From	To	Pad 12.6 gal/gal 1.98	Min 3		10 Min.
Max Press	Max Press	From	To TAIL	Frac 150 SKI Common	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To	2% GEL 3% CC 1/4" C.F.	HP Used		Annulus Pressure
Plug Depth 861.65	Packer Depth	From	To	Flush 15 gal/gal 1.36 ft	Gas Volume		Total Load

Customer Representative ALAN Station Manager D. A. TRY Treater T. SEBA

Service Units	123	380	457	303	571	346	576
---------------	-----	-----	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
13:30					CALLED out
21:00					ON Loc w/ TRK's: SAFETY MTG. NEW
					Run 20 JTS 8 5/8 24" CSG SET 904.15
					FSPU 1 JT: 42.50'
					CENT 1-9 CUT BSKT 5 4-18
22:45					START CSG.
24:35					CSG ON BOTTOM: DEEP BALL
					Hook up to CSG. BREAK CIRC W/ RTG
3:45	100		10	5	START Pumping H2O
					START MEX: Pump 325 SKI A-SERV 1 BTG
			14.61		3% CC 1/4" C.F. & 12.6 gal/gal
					START MEX: Pump 150 SKI Common
			36.33		2% GEL 3% CC 1/4" C.F. & 15 gal/gal
					SHUT DOWN RELEASE Plug 8 5/8 T. Rubber
4:25	100			3 1/2	START DTRP
			55 1/2		Plug down
4:40	700				RELEASE LEAK
	1000				RT up Release: Head
5:30					Run 100' 1" TAG BSKT
6:10	150		21	1 1/2	MEX: Pump 100 SKI
					Circ cut TO Surface

7.00 J03 Complete Thanks J000

HWY 160 / Overhead RD - 14.7 m/s to COTTAGE CREEK Rd
3/4 E N.W INTO

ORIGINAL



CONFIDENTIAL

INVOICE NO.
Date 3-27-05
Customer ID

Subject to Correction

FIELD ORDER 10100 ✓

Lease 2-BAR Well # 16-7 Legal 16-345-1SW
County Barber State KS Station PRATT

CHARGE

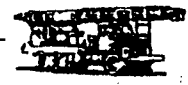
M:M EXPLORATION INC
KCC
JUL 12 2005
Depth 24 1/2 FT Formation
Casing 8 5/8 Casing Depth 909.15 TD 910 Shoe Joint ISPV 42.50
Job Type 8 5/8 SURFACE WORK
Customer Representative ALAN Treater T. SEBA

CONFIDENTIAL

AFE Number PO Number Materials Received by X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-206	325 SKS	A-SERV. LITS (Common)	-			
D-200	150 SKS	Common	-			
G-194	118 lbs	CELL PLATE	-			
C-310	1263 lbs	CALCIUM CHLORIDE	-			
C-320	282 lbs	CMT. GEL	-			
F-103	2 EA	CENTRALIZER 8 5/8	-			
F-123	2 EA	CMT BSKTS "	-			
F-145	1 EA	TOP RUBBER PLUG "	-			
F-233	1 EA	ISPV FLAPSOLE TYPE "	-			
E-100	70 MT	HEAVY VEH MT				
E-101	70 MT	Pu MT				
E-104	1474 TM	Bulk DELIVERY				
E-107	475 SW	CMT SERV. CHARGE				
R-202	1 EA	CSG. Pump CHARGE 501'-1000'				
R-701	1 EA	CMT HEAD RENTAL				
		1" JOBS				
D-200	100 SKS	Common	-			
		DISCOUNTED PERMS =				
		+ TAXES		10,497.51		

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Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

KCC
 JUL 12 2005
CONFIDENTIAL

Invoice

71020

DATE	INVOICE #
3/9/2005	3341

BILL TO
M & M Exploration 3173 West 11th Ave. Dr Broomfield, CO 80020

8DD10-10

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Mike Austin	Net 30	4/8/2005	1901	Z Bar # 16-7	Sec.16-34-15; Woods Co

QUANTITY	DESCRIPTION	AMOUNT
40	Drilled 40' of 30" conductor hole	0.00T
	Furnished 40' of 20" conductor pipe	0.00T
1	Furnished 5' X 5' tinhorn	
	Dirt removal	
	Furnished mud, water & trucking	
	Furnished grout	
	Drilling services	2,400.00
	Taxable materials	3,125.00
	Okla Sales Tax	140.63
	County Tax; Woods	15.63
	Ins & Fuel Surcharge	442.00
	non taxable	0.00

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Thank you for your business.

Total

\$6,123.26