

RECEIVED

JUL 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32920  
Name: W.R. Williams, Inc.  
Address: P.O. Box 15163  
City/State/Zip: Amarillo, Texas 79105  
Purchaser: Duke Energy  
Operator Contact Person: Rob Williams  
Phone: (806) 374-4555  
Contractor: Name: Cheyenne Drilling, LP  
License: 33375  
Wellsite Geologist: Bob Gaddis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>05-26-2005</u>	<u>05-27-2005</u>	<u>06-20-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20826-00-00  
County: Greeley  
N2SW NW NE NE Sec. 24 Twp. 19 S. R. 41  East  West  
412 feet from S / (N) (circle one) Line of Section  
1155 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Nuss Well #: 1  
Field Name: Bradshaw  
Producing Formation: Towanda/Fort Riley  
Elevation: Ground: 3633 Kelly Bushing: 3639  
Total Depth: 2938 Plug Back Total Depth: 2934  
Amount of Surface Pipe Set and Cemented at 272 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2938  
feet depth to Surface w/ 650 sx cmt.


Drilling Fluid Management Plan AIT II WITH  
(Data must be collected from the Reserve Pit) 4-20-07  
Chloride content 99,000 ppm Fluid volume 850 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Williams  
Title: President Date: 07-11-2005  
Subscribed and sworn to before me this 11 day of July  
20 05  
Notary Public: Linda K McKeen  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

  
**LINDA K MCKEAN**  
Notary Public, State of Texas  
My Commission Expires:  
**October 30, 2007**

CONFIDENTIAL

Side Two

KCC JUL 11 2005

ORIGINAL

Operator Name: W.R. Williams, Inc. Lease Name: Nuss CONFIDENTIAL Well #: 1
Sec. 24 Twp. 19 S. R. 41 [ ] East [x] West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No (Submit Copy)

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Base Stone Corral 2489 +1150
Chase Group 2789 + 850

List All E. Logs Run:

Compensated Density Neutron

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 2 shots.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2-3/8, 2923', None, [ ] Yes [x] No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (July 8, 2005), Producing Method ([ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)).

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls. (0), Gas Mcf (227), Water Bbls. (15), Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [x] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: 2874-2905
[ ] Other (Specify)

**CONFIDENTIAL**

**ORIGINAL**

DRILLER'S LOG

W.R. WILLIAMS, INC.  
NUSS #1  
SECTION 24-T19S-R41W  
GREELEY COUNTY, KANSAS

**KCC**  
JUL 11 2005

**CONFIDENTIAL**

COMMENCED: 05-26-05  
COMPLETED: 05-28-05

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**KCC WICHITA**

SURFACE CASING: 263' OF 8 5/8" CMTD  
W/175 COMMON + 3% GEL + 6% CC.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 272
LIMESTONE & SHALE	272 - 975
LIMESTONE, SHALE & ANHYDRITE	972 - 2400
LIMESTONE & SHALE	2400 - 2932 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP




WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6TH DAY OF JUNE, 2005

JOLENE K. RUSSELL

  
NOTARY PUBLIC

# ALLIED CEMENTING CO., INC. 19527

**CONFIDENTIAL**

**KCC**

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 11 2005

SERVICE POINT:  
Oakley

**CONFIDENTIAL**

DATE <u>5/26/05</u>	SEC. <u>24</u>	TWP. <u>19s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>2:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>5:50 PM</u>
LEASE <u>Nuss</u>	WELL # <u>1</u>	LOCATION <u>Tribune 2w 5s 1/4 51s</u>			COUNTY <u>Crocker</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne #8

TYPE OF JOB CMT 8 3/4 Surface Csg

HOLE SIZE 12 1/4 T.D. 272

CASING SIZE 8 5/8 DEPTH 271

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT 30

CEMENT LEFT IN CSG. 30

PERFS.

DISPLACEMENT 15.3 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 175 sks Class A + 29 gal / 390cc

**EQUIPMENT**

PUMP TRUCK CEMENTER Max

# 191 HELPER Wayne

BULK TRUCK

# 377 DRIVER Jarrord

BULK TRUCK

# DRIVER

COMMON	<u>175 sks</u>	@	<u>10.00</u>	<u>1750.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6 sks</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		

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**KCC WICHITA**

HANDLING	<u>184</u>	@	<u>1.60</u>	<u>294.40</u>
MILEAGE	<u>68/sk/mi</u>			<u>772.80</u>
<b>TOTAL</b>				<u>3087.20</u>

**REMARKS:**

Cmt 8 3/4 Surface Csg with 175 sks  
Prop Plug Displace 15.3 BBL  
Close in Head Cement Did  
Circulate

**SERVICE**

DEPTH OF JOB	<u>271</u>			
PUMP TRUCK CHARGE			<u>670.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>70 mi</u>	@	<u>5.00</u> <u>350.00</u>	
MANIFOLD		@		
<b>TOTAL</b>				<u>1020.00</u>

CHARGE TO: W.R. Williams Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 3/4 Tex. Patt. Shear</u>	@	<u>265.00</u>
<u>1-8 3/4 Centralizer</u>	@	<u>55.00</u>
<u>1-8 3/4 Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
<b>TOTAL</b>		<u>375.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

Kaman Ruiz  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

19306

CONFIDENTIAL KCC RECEIVED

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 11 2005 JUL 14 2005

SERVICE POINT:

OAKLEY

DATE <u>5-27-05</u>	SEC <u>24</u>	TWP <u>19S</u>	RANGE <u>41W</u>	COUNTY <u>WICHITA</u>	LOCATION <u>11:45AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>NUSS</u>	WELL # <u>1</u>	LOCATION <u>TRIBUNE 2W-5S-W4S-2N</u>			COUNTY <u>GREELEY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>CHEYENNE DRILL RFL #8</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STRING</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>2932'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>2945'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1800 PSI</u>	MINIMUM <u>200 PSI</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>46 3/4 BBL</u>	

**EQUIPMENT**

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>FUZZY</u>
BULK TRUCK # <u>386</u>	DRIVER <u>ALAN</u>

CEMENT		
AMOUNT ORDERED <u>150 SKS CLASS "C"</u>		
<u>500 SKS LITE 1/2" FLO-SEAL</u>		
<u>CLASS "C" 150 SKS</u>	@ <u>12.05</u>	<u>1807.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>LITE 500 SKS</u>	@ <u>8.80</u>	<u>4400.00</u>
<u>FLO SEAL 250"</u>	@ <u>1.70</u>	<u>425.00</u>
	@	
	@	
	@	
HANDLING <u>684 SKS</u>	@ <u>1.60</u>	<u>1094.40</u>
MILEAGE <u>64 PER 5H MILE</u>		<u>2872.80</u>
TOTAL		<u>10599.70</u>

**REMARKS:**

MIX 500 SKS LITE 1/2" FLO-SEAL  
150 SKS CLASS "C". WASH TRUCK &  
LINES. DISPLACE 46 3/4 BBL WATER  
PLUG LANDED  
FLOAT HELD  
CEMENT DID CIRCULATE  
THANK YOU

CHARGE TO: W.R. WILLIAMS

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>2945'</u>	
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>70 MZ</u>	@ <u>5.00</u> <u>350.00</u>
MANIFOLD	@
	@
	@
TOTAL	<u>1670.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>1- AFU FLOAT SHOE</u>	@	<u>200.00</u>
<u>1- Latch down Plug ASX</u>	@	<u>300.00</u>
<u>8- CENTRALIZERS</u>	@ <u>45.00</u>	<u>360.00</u>
<u>2- BASKETS</u>	@ <u>116.00</u>	<u>232.00</u>
	@	
TOTAL		<u>1092.00</u>

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_