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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/19/06 03/21/06 05/08/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21899-06-60
County: Finney
SW - SW - NE - NE Sec 26 Twp. 23 S. R. 34W
1250 feet from S (circle one) Line of Section
1250 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garden City K Well #: 3
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2936 Kelly Bushing: 2943
Total Depth: 3030 Plug Back Total Depth: 2984
Amount of Surface Pipe Set and Cemented at 1137 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITHIN
(Data must be collected from the Reserve Pit) 7-17-07
Chloride content 13000 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 07/10/06
Subscribed and sworn to before me this 10th day of July
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: OXY USA Inc. Lease Name: Garden City K Well #: 3
 Sec. 26 Twp. 23 S. R. 34W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Neutron Induction Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2450</td> <td>493</td> </tr> <tr> <td>Herington</td> <td>2487</td> <td>456</td> </tr> <tr> <td>Krider</td> <td>2501</td> <td>442</td> </tr> <tr> <td>Winfield</td> <td>2535</td> <td>408</td> </tr> <tr> <td>Towanda</td> <td>2599</td> <td>344</td> </tr> <tr> <td>Ft. Riley</td> <td>2655</td> <td>288</td> </tr> <tr> <td>Council Grove</td> <td>2758</td> <td>185</td> </tr> </table> (See Side Three)	Name	Top	Datum	Hollenberg	2450	493	Herington	2487	456	Krider	2501	442	Winfield	2535	408	Towanda	2599	344	Ft. Riley	2655	288	Council Grove	2758	185
Name	Top	Datum																							
Hollenberg	2450	493																							
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Ft. Riley	2655	288																							
Council Grove	2758	185																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1137	C	320	35/65 Poz C + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	11.6	3029	C	175	35/65 Poz C + Additives
					H	200	50/50 Poz H + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
3	2764-2774, 2781-2785, 2794-2805	15,034 gls 15# gelled fluid foamed @ 75% N2,	
4	2808-2812, 2816-2820, 2828-2836	119,360# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 2881	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/02/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 31	Water Bbls 26	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Side Three

Operator Name: OXY USA Inc. Lease Name: Garden City K Well #: 3

Sec. 26 Twp. 23 S. R. 34W East West County: Finney

<u>Name</u>	<u>Top</u>	<u>Datum</u>
A1 LM	2780	163
B1 SH	2804	139
B1 LM	2825	118
B2 SH	2837	106

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Cementing Service Report

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Customer OXY RESOURCE CALIFORNIA LLC		Job Number 2205550475							
Well GARDEN CITY <i>K-3</i>		Location (legal) Perryton, TX							
Field		Schlumberger Location Perryton, TX							
Formation Name/Type		Job Start 2006-Mar-20							
Deviation		Well TVD 1,138 ft							
Bit Size 12.3 in		Well MD 1,138 ft							
County FINNEY		State/Province KS							
BHP psi		BHST 98 °F							
BHCT °F		Pore Press. Gradient psi/ft							
Well Master: 0630765663		API / UWI:							
Rig Name CHEYENNE 11		Casing/Liner							
Drilled For Oil & Gas		Service Via							
Depth, ft 1128.83		Size, in 8.63							
Weight, lb/ft 24		Grade 8RD							
Thread LJ		Offshore Zone							
Well Class New		Well Type Other							
Tubing/Drill Pipe		Drilling Fluid Type							
Depth, ft		Max. Density 9.4 lb/gal							
Size, in		Plastic Vt: cp							
Weight, lb/ft		Service Line Cementing							
Grade		Job Type Cem Surface Casing							
Thread		Max. Allowed Tubing Pressure 750 psi							
Perforations/Open Hole		Max. Allowed Ann. Pressure psi							
Top, ft		WellHead Connection 8 5/8" H&SM							
Bottom, ft		Service Instructions							
spf		CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 320 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130 DISPLACE WITH FRESH WATER							
No. of Shots		Treat Down Casing							
Total Interval ft		Displacement 69.6 bbl							
Diameter in		Packer Type							
Packer Depth ft		Tubing Vol. bbl							
Packer Depth ft		Casing Vol. 72.38 bbl							
OpenHole Vol bbl		Annular Vol. 84 bbl							
Casing Tools		Squeeze Job							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>							
Shoe Type: Guide		Squeeze Type							
Lift Pressure: 300 psi		Shoe Depth: 1129 ft							
Pipe Rotated <input type="checkbox"/>		Tool Type:							
Pipe Reciprocated <input type="checkbox"/>		Stage Tool Type:							
No. Centralizers: Top Plugs: 1 Bottom Plugs:		Tool Depth: ft							
Cement Head Type: Single		Stage Tool Depth: ft							
Job Scheduled For: 3/20/2006 3:30		Tail Pipe Size: in							
Arrived on Location: 2006-Mar-20 3:30		Collar Type: Auto-Fill							
Leave Location: 2006-Mar-20		Tail Pipe Depth: ft							
Collar Depth: 1085 ft		Sqz Total Vol: bbl							
Date	Time	Treating Pressure psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	0	0	0	Message
2006-Mar-20	9:46	5	8.28	0.0	0.0	0	0	0	
2006-Mar-20	9:46								Pressure Test Lines
2006-Mar-20	9:46	5	8.28	0.0	0.0	0	0	0	
2006-Mar-20	9:47	65	8.28	0.0	0.0	0	0	0	
2006-Mar-20	9:47	68	8.28	0.0	0.0	0	0	0	
2006-Mar-20	9:48	2284	8.28	0.0	0.1	0	0	0	
2006-Mar-20	9:48	2082	8.28	0.0	0.1	0	0	0	
2006-Mar-20	9:49	2028	8.28	0.0	0.1	0	0	0	
2006-Mar-20	9:49	14	8.28	0.0	0.1	0	0	0	
2006-Mar-20	9:50	14	8.28	0.0	0.1	0	0	0	
2006-Mar-20	9:50	55	8.28	0.0	0.1	0	0	0	
2006-Mar-20	9:51	73	8.26	4.5	0.7	0	0	0	
2006-Mar-20	9:51	146	8.28	4.7	2.7	0	0	0	
2006-Mar-20	9:51								Reset Total, Vol = 2.66 bbl
2006-Mar-20	9:51	139	8.26	4.7	0.5	0	0	0	
2006-Mar-20	9:51								Start Pumping Spacer
2006-Mar-20	9:51	137	8.26	4.8	0.6	0	0	0	
2006-Mar-20	9:52	133	8.28	4.8	2.9	0	0	0	
2006-Mar-20	9:52	132	8.28	4.8	5.3	0	0	0	
2006-Mar-20	9:53	135	9.76	4.9	7.6	0	0	0	
2006-Mar-20	9:53								Reset Total, Vol = 7.76 bbl
2006-Mar-20	9:53	138	9.92	4.8	7.8	0	0	0	

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Well		Field				Service Date		Customer		Job Number
GARDEN CITY #G-3						0679-Mar-20		OXY RESOURCE CALIFORNIA LLC		2205550475
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psl	lb/gal	bbl/min	bbl	0	0	0		
2006-Mar-20	9:53	141	10.24	4.8	0.3	0	0	0		
2006-Mar-20	9:53								Start Mixing Lead Slurry	
2006-Mar-20	9:53	158	12.37	4.9	2.3	0	0	0		
2006-Mar-20	9:54	168	12.25	5.0	4.7	0	0	0		
2006-Mar-20	9:54	159	12.56	4.9	7.2	0	0	0		
2006-Mar-20	9:55	151	11.90	5.0	9.7	0	0	0		
2006-Mar-20	9:55	153	12.16	5.0	12.2	0	0	0		
2006-Mar-20	9:56	149	12.15	4.9	14.6	0	0	0		
2006-Mar-20	9:56	152	12.17	5.0	17.1	0	0	0		
2006-Mar-20	9:57	142	12.10	5.0	19.6	0	0	0		
2006-Mar-20	9:57	145	12.29	5.0	22.1	0	0	0		
2006-Mar-20	9:58	140	12.21	5.0	24.6	0	0	0		
2006-Mar-20	9:58	140	12.21	5.0	27.1	0	0	0		
2006-Mar-20	9:59	135	12.11	5.0	29.6	0	0	0		
2006-Mar-20	9:59	135	12.26	5.0	32.1	0	0	0		
2006-Mar-20	10:00	133	12.06	5.0	34.6	0	0	0		
2006-Mar-20	10:00	129	12.01	5.1	37.2	0	0	0		
2006-Mar-20	10:01	128	12.15	5.0	39.7	0	0	0		
2006-Mar-20	10:01	127	12.21	5.0	42.2	0	0	0		
2006-Mar-20	10:02	125	12.02	5.0	44.7	0	0	0		
2006-Mar-20	10:02	124	12.14	5.1	47.3	0	0	0		
2006-Mar-20	10:03	121	12.16	5.1	49.8	0	0	0		
2006-Mar-20	10:03	113	12.15	5.0	52.3	0	0	0		
2006-Mar-20	10:04	114	12.05	5.0	54.9	0	0	0		
2006-Mar-20	10:04	113	12.37	5.0	57.4	0	0	0		
2006-Mar-20	10:05	111	12.18	5.0	59.9	0	0	0		
2006-Mar-20	10:05	107	12.21	5.1	62.4	0	0	0		
2006-Mar-20	10:06	110	12.24	5.0	65.0	0	0	0		
2006-Mar-20	10:06	109	11.84	5.1	67.5	0	0	0		
2006-Mar-20	10:07	110	12.57	5.1	70.0	0	0	0		
2006-Mar-20	10:07	107	12.24	5.0	72.6	0	0	0		
2006-Mar-20	10:08	109	12.02	5.0	75.1	0	0	0		
2006-Mar-20	10:08	108	12.14	5.1	77.6	0	0	0		
2006-Mar-20	10:09	107	12.09	5.0	80.1	0	0	0		
2006-Mar-20	10:09	112	12.47	5.1	82.6	0	0	0		
2006-Mar-20	10:10	102	11.91	5.0	85.2	0	0	0		
2006-Mar-20	10:10	114	12.42	5.1	87.7	0	0	0		
2006-Mar-20	10:11	107	12.08	5.0	90.2	0	0	0		
2006-Mar-20	10:11	105	11.99	5.1	92.8	0	0	0		
2006-Mar-20	10:12	106	12.21	5.0	95.3	0	0	0		
2006-Mar-20	10:12	108	12.11	5.1	97.8	0	0	0		
2006-Mar-20	10:13	104	12.13	5.0	100.3	0	0	0		
2006-Mar-20	10:13	109	12.25	5.0	102.9	0	0	0		
2006-Mar-20	10:14	107	12.09	5.1	105.4	0	0	0		
2006-Mar-20	10:14	105	12.24	5.1	107.9	0	0	0		
2006-Mar-20	10:15	107	12.05	5.1	110.4	0	0	0		
2006-Mar-20	10:15	104	12.22	5.1	113.0	0	0	0		
2006-Mar-20	10:16	103	12.21	5.0	115.5	0	0	0		
2006-Mar-20	10:16	113	10.99	5.1	118.0	0	0	0		
2006-Mar-20	10:17	100	12.04	5.1	120.6	0	0	0		
2006-Mar-20	10:17	106	12.56	5.1	121.1	0	0	0		
2006-Mar-20	10:17								Reset Total, Vol = 121.07 bbl	
2006-Mar-20	10:17	111	13.01	5.1	0.3	0	0	0		
2006-Mar-20	10:17								Start Mixing Tail Slurry	

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Well		Field			Service Date		Customer		Job Number
GARDEN CITY #G-3					0679-Mar-20		OXY RESOURCE CALIFORNIA LLC		2205550475
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Mar-20	10:17	137	13.97	5.1	2.0	0	0	0	
2006-Mar-20	10:18	138	14.90	5.0	4.6	0	0	0	
2006-Mar-20	10:18	138	14.48	5.0	7.1	0	0	0	
2006-Mar-20	10:19	157	15.12	5.1	9.6	0	0	0	
2006-Mar-20	10:19	143	14.70	5.1	12.2	0	0	0	
2006-Mar-20	10:20	146	14.80	5.1	14.7	0	0	0	
2006-Mar-20	10:20	141	14.88	5.1	17.2	0	0	0	
2006-Mar-20	10:21	137	14.63	5.1	19.8	0	0	0	
2006-Mar-20	10:21	133	14.71	5.1	22.3	0	0	0	
2006-Mar-20	10:22	132	14.62	5.0	24.8	0	0	0	
2006-Mar-20	10:22	127	14.68	5.1	27.4	0	0	0	
2006-Mar-20	10:23	126	14.72	5.1	29.9	0	0	0	
2006-Mar-20	10:23	129	14.84	5.0	32.4	0	0	0	
2006-Mar-20	10:24	127	14.68	5.1	34.9	0	0	0	
2006-Mar-20	10:24	131	14.93	5.0	37.5	0	0	0	
2006-Mar-20	10:25	129	14.23	5.1	40.0	0	0	0	
2006-Mar-20	10:25	115	13.36	5.1	42.5	0	0	0	
2006-Mar-20	10:26	111	13.44	5.0	45.0	0	0	0	
2006-Mar-20	10:26	-14	13.16	0.0	46.4	0	0	0	
2006-Mar-20	10:27								Reset Total, Vol = 46.37 bbl
2006-Mar-20	10:27	-17	13.14	0.0	46.4	0	0	0	
2006-Mar-20	10:27								Drop Top Plug
2006-Mar-20	10:27								Start Displacement
2006-Mar-20	10:27	-16	13.14	0.0	0.0	0	0	0	
2006-Mar-20	10:27	-14	13.14	0.0	0.0	0	0	0	
2006-Mar-20	10:27	-14	13.17	0.0	0.0	0	0	0	
2006-Mar-20	10:28	-15	13.17	0.0	0.0	0	0	0	
2006-Mar-20	10:28	-18	13.17	0.0	0.0	0	0	0	
2006-Mar-20	10:29	-18	13.17	0.0	0.0	0	0	0	
2006-Mar-20	10:29	-14	13.17	0.0	0.0	0	0	0	
2006-Mar-20	10:30	64	13.06	0.0	0.0	0	0	0	
2006-Mar-20	10:30	58	8.45	3.6	1.5	0	0	0	
2006-Mar-20	10:31	46	8.34	3.6	3.3	0	0	0	
2006-Mar-20	10:31	45	8.28	3.6	5.1	0	0	0	
2006-Mar-20	10:32	46	8.30	3.6	6.9	0	0	0	
2006-Mar-20	10:32	50	8.43	3.6	8.7	0	0	0	
2006-Mar-20	10:33	49	8.43	3.6	10.5	0	0	0	
2006-Mar-20	10:33	45	8.29	3.6	12.4	0	0	0	
2006-Mar-20	10:34	46	8.29	3.6	14.2	0	0	0	
2006-Mar-20	10:34	52	8.33	3.6	16.0	0	0	0	
2006-Mar-20	10:35	58	8.33	3.6	17.8	0	0	0	
2006-Mar-20	10:35	66	8.33	3.6	19.6	0	0	0	
2006-Mar-20	10:36	77	8.29	3.6	21.4	0	0	0	
2006-Mar-20	10:36	87	8.29	3.6	23.2	0	0	0	
2006-Mar-20	10:37	108	8.31	4.0	25.0	0	0	0	
2006-Mar-20	10:37	125	8.31	4.0	27.0	0	0	0	
2006-Mar-20	10:38	139	8.29	4.0	29.0	0	0	0	
2006-Mar-20	10:38	153	8.29	4.0	31.0	0	0	0	
2006-Mar-20	10:39	165	8.29	4.0	33.0	0	0	0	
2006-Mar-20	10:39	179	8.29	4.0	34.9	0	0	0	
2006-Mar-20	10:40	190	8.29	4.0	36.9	0	0	0	
2006-Mar-20	10:40	201	8.29	4.0	38.9	0	0	0	
2006-Mar-20	10:41	216	8.29	4.0	40.9	0	0	0	
2006-Mar-20	10:41	230	8.29	4.0	42.9	0	0	0	

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Well		Field		Service Date		Customer			Job Number
GARDEN CITY #G-3				0679-Mar-20		OXY RESOURCE CALIFORNIA LLC			2205550475
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0'	0'	0'	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Mar-20	10:42	243	8.29	4.0	44.9	0	0	0	
2006-Mar-20	10:42	255	8.29	4.0	46.9	0	0	0	
2006-Mar-20	10:43	269	8.29	4.0	48.9	0	0	0	
2006-Mar-20	10:43	282	8.29	4.0	50.8	0	0	0	
2006-Mar-20	10:44	294	8.29	4.0	52.8	0	0	0	
2006-Mar-20	10:44	294	8.29	3.0	54.7	0	0	0	
2006-Mar-20	10:45	273	8.29	2.2	56.0	0	0	0	
2006-Mar-20	10:45	284	8.29	2.5	57.3	0	0	0	
2006-Mar-20	10:46	292	8.29	2.5	58.5	0	0	0	
2006-Mar-20	10:46	300	8.29	2.5	59.8	0	0	0	
2006-Mar-20	10:47	307	8.29	2.5	61.0	0	0	0	
2006-Mar-20	10:47	316	8.29	2.5	62.2	0	0	0	
2006-Mar-20	10:48	323	8.29	2.5	63.5	0	0	0	
2006-Mar-20	10:48	916	8.29	0.0	64.5	0	0	0	
2006-Mar-20	10:49	899	8.29	0.0	64.5	0	0	0	
2006-Mar-20	10:49	895	8.29	0.0	64.5	0	0	0	
2006-Mar-20	10:49								Reset Total, Vol = 64.49 bbl
2006-Mar-20	10:49								End Displacement
2006-Mar-20	10:49								Bump Top Plug
2006-Mar-20	10:49	894	8.29	0.0	0.0	0	0	0	
2006-Mar-20	10:49	366	8.29	0.0	0.0	0	0	0	
2006-Mar-20	10:50	-5	8.29	0.0	0.0	0	0	0	
2006-Mar-20	10:50								Float Holding
2006-Mar-20	10:50	-5	8.29	0.0	0.0	0	0	0	
2006-Mar-20	10:50	-4	8.29	0.0	0.0	0	0	0	
2006-Mar-20	10:51	-5	8.29	0.0	0.0	0	0	0	
2006-Mar-20	10:51	22	8.28	0.0	0.0	0	0	0	
2006-Mar-20	10:52	27	8.29	0.0	0.0	0	0	0	

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4			5	170		10	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
300		100	900			8.34 lb/gal	
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	25 bbl
%	172 bbl		70 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft
Customer or Authorized Representative			Schlumberger Supervisor				
Fillpot, Greg			Ousley, John				
			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed		

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Cementing Service Report JUL 10 2006

Customer OXY.RESOURCES CALIFORNIA LLC ORCA	Job Number 2205550477
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Well GARDEN CITY ^K 3		Location (legal)		Schlumberger Location Perryton, TX		Job Start 2006-Mar-22		
Field		Formation Name/Type		Deviation °		Bit Size 7.88 in	Well MD 3,050 ft	Well TVD 3,050 ft
County FINNEY		State/Province KS		BHP psi	BHST 112 °F	BHCT 88 °F	Pore Press. Gradient psi/ft	
Well Master: 0630765663		API / UWI:		Casing/Liner				
Rig Name CHEYENNE 11	Drilled For Oil & Gas	Service Via		Depth, ft 3022	Size, in 4.5	Weight, lb/ft 11.6	Grade	Thread
Offshore Zone	Well Class New	Well Type Other		12	4.5			LJ
Drilling Fluid Type		Max. Density 9.3 lb/gal	Plastic Vt: cp		Tubing/Drill Pipe			
Service Line Cementing		Job Type Cem Prod Casing		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 4 1/2" H&SM		Perforations/Open Hole				Total Interval ft
Service Instructions CEMENT 4 1/2" PROD CASING WITH: 20 bbls CW100 175 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 200 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.25%D112+ 0.25%D65+0.25%D46				Top, ft	Bottom, ft	spf	No. of Shots	Diameter in
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure: 750 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type	
No. Centralizers:		Top Plugs: 1	Bottom Plugs:		Shoe Depth: 3022 ft	Tool Type:		
Cement Head Type: Single		Stage Tool Type:		Stage Tool Depth: ft		Tool Depth: ft		
Job Scheduled For: 3/22/2006 13:00		Arrived on Location: 2006-Mar-22 13:15		Leave Location: 2006-Mar-22		Collar Type: Auto-Fill	Tail Pipe Size: in	
						Collar Depth: 2977 ft	Tail Pipe Depth: ft	
						Sqz Total Vol: bbl		

Date	Time	Treating Pressure 24 hr clock psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	0	0	0	0	0	0	0	0	Message
2006-Mar-22	15:13	127	8.26	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:13													Pressure Test Lines
2006-Mar-22	15:13	127	8.26	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:14	126	8.27	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:14	124	8.27	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:15	147	8.26	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:15	167	8.26	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:16	166	8.26	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:16	229	8.26	1.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:17	3097	8.26	0.0	0.1	0	0	0	0	0	0	0	0	
2006-Mar-22	15:17	2851	8.26	0.0	0.1	0	0	0	0	0	0	0	0	
2006-Mar-22	15:18	2828	8.26	0.0	0.1	0	0	0	0	0	0	0	0	
2006-Mar-22	15:18	179	8.26	0.0	0.1	0	0	0	0	0	0	0	0	
2006-Mar-22	15:19	176	8.26	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:19	182	8.26	0.0	0.0	0	0	0	0	0	0	0	0	
2006-Mar-22	15:19													Start Pumping Wash
2006-Mar-22	15:19	316	8.25	3.3	0.2	0	0	0	0	0	0	0	0	
2006-Mar-22	15:20	307	8.28	4.8	2.5	0	0	0	0	0	0	0	0	
2006-Mar-22	15:20	302	8.30	4.6	4.9	0	0	0	0	0	0	0	0	
2006-Mar-22	15:21	315	8.28	4.6	7.2	0	0	0	0	0	0	0	0	
2006-Mar-22	15:21	316	8.28	4.7	9.5	0	0	0	0	0	0	0	0	
2006-Mar-22	15:22	430	8.30	4.6	11.9	0	0	0	0	0	0	0	0	

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Well		Field		Service Date		Customer			Job Number
GARDEN CITY #G-3				0681-Mar-22		OXY RESOURCES CALIFORNIA LLC ORCA			2205550477
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbf/min	bbl	0	0	0	
2006-Mar-22	15:22	337	8.30	4.7	14.2	0	0	0	
2006-Mar-22	15:23	362	8.91	5.2	16.7	0	0	0	
2006-Mar-22	15:23	337	8.30	5.2	19.3	0	0	0	
2006-Mar-22	15:24	275	8.28	5.3	21.9	0	0	0	
2006-Mar-22	15:24	293	8.53	5.2	24.5	0	0	0	
2006-Mar-22	15:24								Reset Total, Vol = 25.01 bbl
2006-Mar-22	15:24	374	9.38	5.2	25.0	0	0	0	
2006-Mar-22	15:24	364	9.73	5.2	0.2	0	0	0	
2006-Mar-22	15:24								Start Mixing Lead Slurry
2006-Mar-22	15:25	333	10.90	5.2	2.1	0	0	0	
2006-Mar-22	15:25	365	12.59	5.3	4.6	0	0	0	
2006-Mar-22	15:26	481	12.20	5.3	7.3	0	0	0	
2006-Mar-22	15:26	522	12.06	5.3	10.0	0	0	0	
2006-Mar-22	15:27	234	12.95	3.8	11.9	0	0	0	
2006-Mar-22	15:27	219	13.03	3.8	13.8	0	0	0	
2006-Mar-22	15:28	220	12.10	4.0	16.3	0	0	0	
2006-Mar-22	15:28	237	12.17	5.4	18.7	0	0	0	
2006-Mar-22	15:29	255	12.77	5.4	21.4	0	0	0	
2006-Mar-22	15:29	246	12.12	5.4	24.1	0	0	0	
2006-Mar-22	15:30	258	12.69	5.4	26.8	0	0	0	
2006-Mar-22	15:30	260	11.88	5.5	29.5	0	0	0	
2006-Mar-22	15:31	260	11.53	5.4	32.3	0	0	0	
2006-Mar-22	15:31	255	11.98	5.5	35.0	0	0	0	
2006-Mar-22	15:32	241	12.43	5.4	37.7	0	0	0	
2006-Mar-22	15:32	230	11.55	5.5	40.5	0	0	0	
2006-Mar-22	15:33	208	13.05	5.5	43.2	0	0	0	
2006-Mar-22	15:33	212	12.24	5.5	45.9	0	0	0	
2006-Mar-22	15:34	218	11.65	5.5	48.7	0	0	0	
2006-Mar-22	15:34	206	12.55	5.4	51.4	0	0	0	
2006-Mar-22	15:35	214	12.53	5.4	54.2	0	0	0	
2006-Mar-22	15:35	200	11.82	5.5	56.9	0	0	0	
2006-Mar-22	15:36	199	12.06	5.5	59.7	0	0	0	
2006-Mar-22	15:36	196	11.19	5.5	62.4	0	0	0	
2006-Mar-22	15:37	221	13.28	5.5	65.1	0	0	0	
2006-Mar-22	15:37								Reset Total, Vol = 67.25 bbl
2006-Mar-22	15:37	243	13.33	5.5	67.3	0	0	0	
2006-Mar-22	15:37	244	13.33	5.5	0.2	0	0	0	
2006-Mar-22	15:37								Start Mixing Tail Slurry
2006-Mar-22	15:37	244	13.30	5.5	0.6	0	0	0	
2006-Mar-22	15:38	285	13.14	5.5	3.4	0	0	0	
2006-Mar-22	15:38	209	13.17	5.5	6.1	0	0	0	
2006-Mar-22	15:39	245	13.73	5.5	8.9	0	0	0	
2006-Mar-22	15:39	254	14.04	5.5	11.6	0	0	0	
2006-Mar-22	15:40	247	13.95	5.5	14.4	0	0	0	
2006-Mar-22	15:40	235	13.85	5.5	17.2	0	0	0	
2006-Mar-22	15:41	216	13.46	5.5	19.9	0	0	0	
2006-Mar-22	15:41	208	13.69	5.5	22.7	0	0	0	
2006-Mar-22	15:42	213	13.70	5.5	25.4	0	0	0	
2006-Mar-22	15:42	181	13.37	5.5	28.2	0	0	0	
2006-Mar-22	15:43	195	14.02	5.5	30.9	0	0	0	
2006-Mar-22	15:43	202	13.93	5.5	33.7	0	0	0	
2006-Mar-22	15:44	203	13.69	5.5	36.4	0	0	0	
2006-Mar-22	15:44	216	13.62	5.5	39.2	0	0	0	
2006-Mar-22	15:45	228	14.04	5.5	41.9	0	0	0	

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Well		Field				Service Date		Customer		Job Number
GARDEN CITY #G-3						0681-Mar-22		OXY RESOURCES CALIFORNIA LLC ORCA		2205550477
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psl	lb/gal	bbl/mln	bbl	0	0	0		
2006-Mar-22	15:45	234	13.53	5.5	44.6	0	0	0		
2006-Mar-22	15:46	211	13.82	5.5	47.4	0	0	0		
2006-Mar-22	15:46	216	13.75	5.5	50.2	0	0	0		
2006-Mar-22	15:47	226	13.41	5.5	52.9	0	0	0		
2006-Mar-22	15:47	32	11.86	0.0	54.1	0	0	0		
2006-Mar-22	15:47								Reset Total, Vol = 54.11 bbl	
2006-Mar-22	15:47	29	11.92	0.0	54.1	0	0	0		
2006-Mar-22	15:47								Wash Pump & Lines	
2006-Mar-22	15:47	25	12.13	0.0	0.0	0	0	0		
2006-Mar-22	15:48	34	12.27	0.0	0.0	0	0	0		
2006-Mar-22	15:48	37	12.30	0.0	0.0	0	0	0		
2006-Mar-22	15:49	46	12.30	0.0	0.0	0	0	0		
2006-Mar-22	15:49	46	12.30	0.0	0.0	0	0	0		
2006-Mar-22	15:50	148	8.85	3.0	0.5	0	0	0		
2006-Mar-22	15:50	416	8.64	8.0	3.7	0	0	0		
2006-Mar-22	15:51	160	8.15	5.1	7.3	0	0	0		
2006-Mar-22	15:51	78	5.55	5.1	9.8	0	0	0		
2006-Mar-22	15:52	210	8.25	5.1	12.3	0	0	0		
2006-Mar-22	15:52	23	8.29	0.0	14.7	0	0	0		
2006-Mar-22	15:52	37	8.29	0.0	0.0	0	0	0		
2006-Mar-22	15:52								Drop Top Plug	
2006-Mar-22	15:52	32	8.29	0.0	0.0	0	0	0		
2006-Mar-22	15:52								Start Displacement	
2006-Mar-22	15:53	45	8.29	0.0	0.0	0	0	0		
2006-Mar-22	15:53	52	8.29	0.0	0.0	0	0	0		
2006-Mar-22	15:54	53	8.29	0.0	0.0	0	0	0		
2006-Mar-22	15:54	46	8.29	0.0	0.0	0	0	0		
2006-Mar-22	15:55	39	8.29	0.0	0.0	0	0	0		
2006-Mar-22	15:55	77	8.30	0.0	0.0	0	0	0		
2006-Mar-22	15:56	99	8.28	4.4	1.6	0	0	0		
2006-Mar-22	15:56	101	8.28	4.5	3.9	0	0	0		
2006-Mar-22	15:57	100	8.28	4.5	6.1	0	0	0		
2006-Mar-22	15:57	101	8.29	4.5	8.4	0	0	0		
2006-Mar-22	15:58	106	8.29	4.5	10.7	0	0	0		
2006-Mar-22	15:58	113	8.28	4.6	13.0	0	0	0		
2006-Mar-22	15:59	131	8.28	4.6	15.3	0	0	0		
2006-Mar-22	15:59	186	8.28	4.6	17.6	0	0	0		
2006-Mar-22	16:00	237	8.28	4.6	19.9	0	0	0		
2006-Mar-22	16:00	282	8.28	4.7	22.2	0	0	0		
2006-Mar-22	16:01	349	8.28	4.7	24.5	0	0	0		
2006-Mar-22	16:01	412	8.28	4.7	26.9	0	0	0		
2006-Mar-22	16:02	465	8.28	4.7	29.2	0	0	0		
2006-Mar-22	16:02	518	8.28	4.7	31.5	0	0	0		
2006-Mar-22	16:03	560	8.28	4.7	33.9	0	0	0		
2006-Mar-22	16:03	524	8.28	2.3	35.7	0	0	0		
2006-Mar-22	16:04	560	8.28	2.1	36.8	0	0	0		
2006-Mar-22	16:04	577	8.28	2.1	37.8	0	0	0		
2006-Mar-22	16:05	601	8.28	2.1	38.9	0	0	0		
2006-Mar-22	16:05	624	8.28	2.1	40.0	0	0	0		
2006-Mar-22	16:06	646	8.28	2.1	41.0	0	0	0		
2006-Mar-22	16:06	668	8.28	2.1	42.1	0	0	0		
2006-Mar-22	16:07	702	8.28	2.1	43.1	0	0	0		
2006-Mar-22	16:07	1380	8.28	0.0	43.5	0	0	0		
2006-Mar-22	16:08	1343	8.28	0.0	43.5	0	0	0		

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Well		Field			Service Date		Customer		Job Number	
GARDEN CITY #G-3					0681-Mar-22		OXY RESOURCES CALIFORNIA LLC ORCA		2205550477	
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Mar-22	16:08	1341	8.28	0.0	43.5	0	0	0		
2006-Mar-22	16:08								Reset Total, Vol = 46.3 bbl	
2006-Mar-22	16:08	1340	8.28	0.0	0.0	0	0	0		
2006-Mar-22	16:08								Bump Top Plug	
2006-Mar-22	16:08	1340	8.28	0.0	0.0	0	0	0		
2006-Mar-22	16:08								End Displacement	
2006-Mar-22	16:08	1341	8.28	0.0	0.0	0	0	0		
2006-Mar-22	16:08								Float Holding	
2006-Mar-22	16:08	37	8.28	0.0	0.0	0	0	0		
2006-Mar-22	16:09	43	8.28	0.0	0.0	0	0	0		
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
5			5.7	121		25				
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
750		300	1350			8.34 lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft						
%	123 bbl	46.3 bbl	°F							
Customer or Authorized Representative			Schlumberger Supervisor		Ousley, John			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
Fillpot, Greg										

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