

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St. Suite 250
City/State/Zip: Centennial, CO 80112
Purchaser: NCRA
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/13/2006</u>	<u>3/24/2006</u>	<u>4/26/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21515-00-00
County: Hodgeman
NE NW SW SE Sec. 28 Twp. 21 S. R. 23 East West
1150 feet from S N (circle one) Line of Section
2050 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rehmer Well #: 1-28
Field Name: Wildcat
Producing Formation: Cherokee
Elevation: Ground: 2357 Kelly Bushing: 2362
Total Depth: 4694 Plug Back Total Depth: 4674
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1582 Feet
If Alternate II completion, cement circulated from 1582
feet depth to surface pit w/ 175 SMDC sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II WHM*
7-17-07
Chloride content 34,000 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 7/7/06
Subscribed and sworn to before me this 7th day of July,
2006
Notary Public: Clark D. Parrott
Date Commission Expires: 4-5-07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY

4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 10 2006
KCC WICHITA

ORIGINAL

Side Two

Operator Name: Norstar Petroleum Inc.

Lease Name: Rehmert

Well #: 1-28

Sec. 28 Twp. 21 S. R. 23 East West

County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CNL/CDL, DIL, Micro, Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3898	-1536
Lansing	3949	-1587
Ft. Scott	4486	-2124
Cherokee SS	4584	-2222
Mississippi	4630	-1998

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	301'	Common	180	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4691'	EA-2	150	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4587'-4597'	Common	40 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4587'-4592', 4592'-4597'	750 gal. 15% MCA, cmt sqz w/ 40 sx	
4	4594'-4596'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4651		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
4/29/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.85	0	1.67		31

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CHARGE TO: **NORSTAR PETROLEUM**
 ADDRESS: **KCC**
 CITY, STATE, ZIP CODE: **JUL 07 2006**
CONFIDENTIAL

TICKET No 10012

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-28	LEASE RENMERT	COUNTY/PARISH HODGEMAN	STATE Ks	CITY	DATE 3-31-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYWJE WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUARD	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE SMART PORT COLLAR	WELL PERMIT NO.		WELL LOCATION NC-Sp WARE SCHOOL- 3E, 2s, 1/4W	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

RECEIVED JUL 10 2006 KCC WICHITA

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104	30		ME		4.00	120	00
577		1			PUMP SERVICE	1		JOB		800.00	800	00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400	00
107		1			STROPPER HEAD REGAL	1		DAY		175.00	175	00
330		1			SWIFT MULTI-DISCOPY STANDARDS	175		SKS		12.00	2100	00
276		1			FLOCELE	44		QBS		1.25	55	00
581		1			SERVICE CHARGE COUNT	175		SKS		1.10	192	50
583		1			DRAINAGE	17384	260.76	UM		1.00	260	76

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: **3-31-06** TIME SIGNED: **1030**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4103 26
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Hodgeman TAX 5.45%</i>	148 79
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4252 05
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAYNE WILSON*

APPROVAL: _____ **Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE **3-31-06** PAGE NO. **1**

CUSTOMER **NORSTAR Petroleum** WELL NO. **1-28** LEASE **REHMSRT** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **10012**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATED
								2 3/8 x 5 1/2 PORT COLLAR - 1589'
								KCC JUL 07 2006 CONFIDENTIAL
	1140				✓		1000	PSI TEST CASING - HELD
	1145	2 1/2	2	✓		500		OPEN PORT COLLAR - IJS RATE
	1150	4	97	✓		500		MAX CEMENT 175 SGA 1/4" FLOCELL
	1215	3	5	✓		550		DISPARE CEMENT
	1220				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CONCRETE 10 SGA CEMENT TO POT
	1240	3	25	✓		450		RUN 4 IJS CONCRETE CLEAN
								WASH UP TRUCK
								PULL TOOLS
	1330							JOB COMPLETE

RECEIVED
JUL 10 2006
KCC WICHITA
THANK YOU
WAYNE, DUSTY, ROB



CHARGE TO: **NOBSTAD PETROLEUM**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

KCC
JUL 07 2006
CONFIDENTIAL

TICKET No **10004**

PAGE **1** OF **2**

RECEIVED
JUL 10 2006
KCC WICHITA

1. SERVICE LOCATIONS NESS CO. KS	WELL/PROJECT NO. 1-28	LEASE REHMEET	COUNTY/PARISH HODGEMAN	STATE Ks	CITY	DATE 3-26-06	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR M-B DRIG		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRONG		WELL PERMIT NO.	WELL LOCATION NE/JEROME, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25		MI		4.00	100.00
578		1			PUMP SERVICE	1		JOB	4694 FT	1250.00	1250.00
221		1			LOGS KCL	2		GR		26.00	52.00
281		1			MUD FLUSH	500		GA		.75	375.00
402		1			CENTRALIZERS	10		CA	5 1/2"	60.00	600.00
403		1			CORRET BASKETS	2		CA		230.00	460.00
404		1			PORT COLLAR TOP JT # 74	1		CA	1593 FT	2000.00	2000.00
406		1			LATCH DOWN PWB-Baffle	1		CA		210.00	210.00
407		1			INSERT FLOAT SHADE W/ FULL UP	1		CA		250.00	250.00
413		1			ROADWALL SCRATCHERS	20		CA		35.00	700.00
419		1			ROTATING HOCS RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **3-26-06** TIME SIGNED **0100** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6247.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2512.24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	8759.24
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	384.14
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Hodgeman 5.45%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9143.38

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WISSON

APPROVAL
Paul Powell

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-26-06 PAGE NO. 1

CUSTOMER NORSTAR PEROLEUM WELL NO. 1-28 LEASE REH MEET JOB TYPE 5 1/2" LOGS STRONG TICKET NO. 10004

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATED
	0600							SMART 5 1/2" CASING IN WELL
								NO-4694 SER# 4692
								NO-4694 5 1/2" / FT 14
								ST-15.41
								CORRECTIONS - 1, 3, 5, 7, 9, 11, 13, 15, 73, 75
								CMT RESULTS - 6, 74
								PORT COLLAR = 1593 TOPT# 74
	0840							DROP BALL - CHECK ROTATE
	0915	6	12				500	PUMP 500 GAL MUD FLUSH
	0917	6	20				500	PUMP 20 BBL KCL FLUSH
	0922		4					PLUG RH
	0925	5 1/2	36				400	MIX CONC. - 150 SA-2 w/ ADDITIVES
	0932							WASH OUT AMP. LOSS
	0934							RELEASE LATCH DOWN PLUG
	0935	6 1/2	0					DISPLACE PLUG
		6 1/2	104				900	SHUT OFF ROTATING
	0952	6	114.2				1750	PLUG DOWN - PSE UP LATCH IN PLUG
	0955						OK	RELEASE PSE HEU
								WASH UP MUD
	1100							JOB COMPLETE

KCC
JUL 07 2006
CONFIDENTIAL

RECEIVED
JUL 10 2006
KCC WICHITA

THANK YOU
WALTER, DUSTY, JASON

ALLIED CEMENTING CO., INC.

23542

Federal

KCC

SERVICE POINT:

TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 07 2006

Near City

DATE <u>3-16-06</u>	SEC. <u>28</u>	TWP. <u>21</u>	RANGE <u>23</u>	CALLED OUT <u>11:00pm</u>	ON LOCATION <u>1:00am</u>	JOB START <u>4:15am</u>	JOB FINISH <u>4:45am</u>
LEASE <u>Rehman</u>		WELL # <u>1-28</u>	LOCATION <u>Near city 18s 3 1/2 E 1/4 W</u>	CONFIDENTIAL		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR M - B. Donly #6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 306

CASING SIZE 8 5/8 DEPTH 306

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 18 3/4

OWNER _____

CEMENT AMOUNT ORDERED 180 com 3% cc 2% sel

COMMON <u>180 DL</u>	@ <u>9.60</u>	<u>1.728.00</u>
POZMIX	@	
GEL <u>4 DL</u>	@ <u>15.00</u>	<u>60.00</u>
CHLORIDE <u>6 DL</u>	@ <u>42.00</u>	<u>252.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>19 DL</u>	@ <u>1.70</u>	<u>323.00</u>
MILEAGE <u>22.07</u>	<u>19 DL</u>	<u>292.60</u>
TOTAL		<u>2655.60</u>

REMARKS:

Near 23#
cure 8 5/8 casing / rig pump
mix cement, drop plug w/ 18 3/4 DL
cemented cure

Thanks

CHARGE TO: Nonstar Pet.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>306</u>		
PUMP TRUCK CHARGE		<u>735.00</u>
EXTRA FOOTAGE <u>6</u>	@ <u>.60</u>	<u>3.60</u>
MILEAGE <u>22</u>	@ <u>5.00</u>	<u>110.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 848.60

RECEIVED
JUL 10 2006
KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8 topwood</u>	@ <u>55.00</u>	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____