

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: American Energies Pipeline, LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Catholic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-27-06</u>	<u>5-4-06</u>	<u>6-12-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

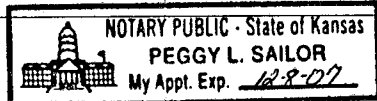
API No. 15 - 115-21,352-00-00
 County: Marion
 _____ NW SE Sec. 9 Twp. 19 S. R. 1 East West
1980 feet from (S) (circle one) Line of Section
1980 feet from (E) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schlehuber Well #: 3
 Field Name: Schlehuber
 Producing Formation: Mississippian
 Elevation: Ground: 1541' Kelly Bushing: 1551'
 Total Depth: 2875' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 295 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT J WHW 7-17-07 270*
 Chloride content 1200 ppm Fluid volume 270 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 7-6-06
 Subscribed and sworn to before me this 6th day of July,
2006
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC
JUL 06 2006
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JUL 10 2006
KCC WICHITA

Operator Name: Range Oil Company, Inc. Lease Name: Schlehuber Well #: 3
 Sec. 9 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Dual Porosity + Dual Induction</u> DST (1) 2803'-2859' 30-30-45-60 Ga: 156 mcfdp Rec: 150' mud & 225' muddy water IFP134-170 ISIP 520 FFP 139-170 FSIP 526 T:105 F	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>KCC 2022'</td> <td>-471</td> </tr> <tr> <td>Lansing</td> <td>JUL 06 2006 2264'</td> <td>-713</td> </tr> <tr> <td>BKC</td> <td>2621'</td> <td>-1070</td> </tr> <tr> <td>Cherokee</td> <td>CONFIDENTIAL 2805'</td> <td>-1254</td> </tr> <tr> <td>Mississippian</td> <td>2846'</td> <td>-1295</td> </tr> <tr> <td>LTD</td> <td>2874'</td> <td>-1323</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	KCC 2022'	-471	Lansing	JUL 06 2006 2264'	-713	BKC	2621'	-1070	Cherokee	CONFIDENTIAL 2805'	-1254	Mississippian	2846'	-1295	LTD	2874'	-1323
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	295'	common	150	3% CaCl
Production	7 7/8	4 1/2	10.5	2874'	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2847' to 2853'	250 gallons acid (15%MCA)	2847-2853

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2869'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-12-06</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>70</u>	Water Bbls. <u>35</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

KCC

JUL 06 2006

REMIT TO CONFIDENTIAL
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 205122

Invoice Date: 05/08/2006 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SCHLEHUBER #3
9872
05-04-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.3500	1028.50
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1400	53.20
1102	CALCIUM CHLORIDE (50#)	100.00	.6400	64.00
1110A	KOL SEAL (50# BAG)	450.00	.3600	162.00
1126A	THICK SET CEMENT	75.00	14.6500	1098.75
1110A	KOL SEAL (50# BAG)	300.00	.3600	108.00
1123	CITY WATER	3000.00	.0128	38.40
4226	INSERT FLOAT VALVE W/ AF	1.00	123.0000	123.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4310	MISC. EQUIPMENT	8.00	44.0000	352.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
441 TON MILEAGE DELIVERY	243.37	1.05	255.54
442 TON MILEAGE DELIVERY	243.38	1.05	255.55
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25

MAY 11 2006

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Parts:	3183.85	Freight:	.00	Tax:	200.59	AR	5318.78
Labor:	.00	Misc:	.00	Total:	5318.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

KCC

JUL 06 2006

CONFIDENTIAL

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

INVOICE Invoice # 204997

Invoice Date: 04/30/2006 Page 1

RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

SCHLEHUBER #3
 9839
 04-28-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	11.2500	1687.50
1102	CALCIUM CHLORIDE (50#)	400.00	.6400	256.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1107	FLO-SEAL (25#)	40.00	1.8000	72.00
4132	CENTRALIZER 8 5/8"	2.00	45.0000	90.00
4432	8 5/8" WOODEN PLUG	1.00	57.0000	57.00

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	387.75	1.05	407.14
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25

RECEIVED
 JUL 10 2006
 KCC WICHITA

Parts:	2204.50	Freight:	.00	Tax:	138.89	AR	3543.78
Labor:	.00	Misc:	.00	Total:	3543.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
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