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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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15-051-25406-0000

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA
Operator Contact Person: Jody Smith
Phone: (620) 272-1023
Contractor: Name: American Eagle Drilling LLC.
License: 33439
Wellsite Geologist: Ron Nelson

API No. 15 - ~~051 25318~~ ~~20-10~~
County: Ellis
C SW SE NE Sec. 22 Twp. 11 S. R. 16 East West
2306 feet from S N (circle one) Line of Section
1120' feet from E W (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Comeau Well #: 1-22
Field Name: Chrisler East
Producing Formation: Lansing
Elevation: Ground: 1779' Kelly Bushing: 1785'
Total Depth: 3420' Plug Back Total Depth: 3382'
Amount of Surface Pipe Set and Cemented at 937' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/30/05 5/6/05 6/14/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT I WITHIN 7-17-07
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 160 bbls
Dewatering method used Hauled off Location.
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior Inc.
Lease Name: Bowlby License No.: 4058
Quarter NW Sec. 27 Twp. 11 S. R. 16 East West
County: Ellis Docket No.: E-24,348

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 7/6/05
Subscribed and sworn to before me this 6th day of July, 2005
Notary Public: [Signature]
Date Commission Expires: 11/14/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/14/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Comeau Well #: 1-22
Sec. 22 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Micro, Sonic, Porosity, Induction and bond.
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 938' +847
Topeka 2702' -917
Heebner 2944' -1159
Toronto 2965' -1180
Lansing 2992' -1207
B/KC 3233' -1448
Pleasanton 3242' -1457
Arbuckle 3386' -1601

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Date of First, Resumerd Production, SWD or Enhr.
Producing Method
Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 7788
 PAGE 1 OF 2

1. SERVICE LOCATIONS: *1. CITY KS*
 2. *NESS CITY KS*
 3. *OR*
 4. REFERRAL LOCATION

WELL/PROJECT NO. *1-22*
 LEASE *Comequ*
 COUNTY/PARISH *Ellis*
 STATE *KS*
 CITY

TICKET TYPE SERVICE SALES
 CONTRACTOR
 RIG NAME/NO. *American Eagle Rigs 1*
 SHIPPED VIA *CT*
 DELIVERED TO *5430, 9th, Easto, Victoria, Mo.*
 ORDER NO.

WELL TYPE *D.1*
 WELL CATEGORY *Develop*
 JOB PURPOSE *5/2 Long string*
 WELL PERMIT NO. *15-051-25406-00-00*
 WELL LOCATION *s22, T16, e16w*

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	40	mi			4.00	160	00
578		1			Pump Service	1	eq	3410	FT	1250.00	1250	00
221		1			VCL	2	gal			25.00	50	00
281		1			MUD FLUSH	500	gal			75	375	00
290		1			D.Air	2	gal			8.00	16	00
402		1			Centralizers	8	eq	5 1/2	in	55.00	440	00
403		1			Basket	1	eq	5 1/2	in	155.00	155	00
406		1			Latch Down Plug & Basket	1	eq	5 1/2	in	200.00	200	00
407		1			Insert Flood Shoe w/ Auto Fill	1	eq	5 1/2	in	230.00	230	00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED *05-07-05* TIME SIGNED *0600* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg 1	2876.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	2336.16
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	5212.16
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%	176.17
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5388.33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7788

CUSTOMER *American Warrior* WELL *1-22 Comery* DATE *05.07.05* PAGE *2* OF *2*

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM	PRICE	AMOUNT		
325		2				Standard Cement	150	S/S			8.25	1237.50		
276		2				Floccle	38	lbs			1.00	38.00		
283		2				Salt	750	lbs			.17	127.50		
284		2				Cs/sec 1	7	S/S			30.00	210.00		
285		2				CFR	70	lbs			3.50	245.00		
581		2				Service Chg CMT	150	S/S			1.10	165.00		
583		2				Drayage	313.16	Tm			1.00	313.16		

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SERVICE CHARGE

CUBIC FEET

MILEAGE CHARGE

TOTAL WEIGHT

LOADED MILES

TON MILES

CONTINUATION TOTAL	2336.16
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CUSTOMER American Warrior WELL NO. 1-22 LEASE Comeau JOB TYPE 5 1/2 long string TICKET NO. 7788

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							On location, Discuss Job., Waiting on CSB, Tilly 5 1/4 CSB, Cont. 1,3,5,7,9,11,13,15, Bestbet on #2
	0745							Start 5 1/2 14 1/4 CSB + Foot Equ, TD 3420 T.P. 3422 S.J. 15.43 FT
	0800							Trucks on location Sat @ 3/10
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	0910							Drop Ball
	0915							Break Circ
	0940		3					Plug Ret Hole
	0943	3.5	0				100	Start Mud Flush
			12					
	0946		0				100	Start HCL
			20					
	0940		0				100	Start CMT 150SKS EA2
			36					End CMT
	0958							WASH PL - Drop Plug
	1000	6.5	0				200	Start Disp
		6.5	40				200	
		6.5	60				400	catch CMT
		6.5	67				500	
		6.5	72				600	
	1015	4.0	80.5				1400	Plug Down
								Release Floot Holding
								Washup
								Rollup
								Tickets
								Job Complete!
								Thank You! DAN, Blaine, Jason

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ORIGINAL
16248

ALLIED CEMENTING CO., INC.

KCC

JUL 06 2005

SERVICE POINT: K

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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DATE <u>4-30-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:30 PM</u>
LEASE <u>Comeau</u>	WELL # <u>1-22</u>	LOCATION <u>Fairport 2N3W1N1E</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle

TYPE OF JOB Long Siltside

HOLE SIZE 12 1/4 T.D. 938

CASING SIZE 8 7/8 DEPTH 937

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'15"

PERFS. _____

DISPLACEMENT 58 3/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 400 com 342

COMMON	<u>400</u>	@	<u>87⁰⁰</u>	<u>3480⁰⁰</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>14⁰⁰</u>	<u>112⁰⁰</u>
CHLORIDE	<u>12</u>	@	<u>38⁰⁰</u>	<u>456⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420</u>	@	<u>16⁰⁰</u>	<u>672⁰⁰</u>
MILEAGE	<u>64/SK/MILE</u>			<u>579⁰⁰</u>
				TOTAL <u>5299⁰⁰</u>

EQUIPMENT

343 PUMP TRUCK CEMENTER Dave Steve

_____ HELPER _____

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

378 DRIVER Gary

REMARKS:

Leak at 15'

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 785⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 23 @ 5⁰⁰ 115⁰⁰

_____ @ _____

_____ @ _____

TOTAL 900⁰⁰

PLUG & FLOAT EQUIPMENT

8 7/8 Solid Rubber 100⁰⁰

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 100⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don Anderson

Don Anderson
PRINTED NAME