

AMENDED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: MOKAT DRILLING  
License: 5831  
Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

ORIGINAL  
CONFIDENTIAL  
7-6-07

If Workover/Re-entry: Old Well Info as follows:  
Operator: LAYNE ENERGY OPERATING, LLC  
Well Name: KING 5-26  
Original Comp. Date: N/A Original Total Depth: 1074  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
3-9-05 3-14-05 12/1/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

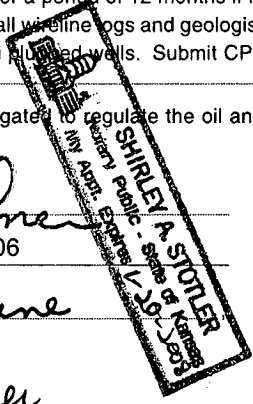
API No. 15 - 099-23,701 - 00-00  
County: LABETTE  
C SW NW Sec. 26 Twp. 31 S. R. 17  East  West  
1980 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: KING Well #: 5-26  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: 861 Kelly Bushing:  
Total Depth: 1074 Plug Back Total Depth: 1067  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 1074 feet depth to SURFACE w/ 120 sx cmt.  
ALT II WITH 8-11-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-30-06  
Subscribed and sworn to before me this 30th day of June 2006.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



KCC Office Use ONLY  
YES Letter of Confidentiality Received  
If Denied, Yes  Date:  
YES Wireline Log Received  
NO Geologist Report Received  
UIC Distribution  
RECEIVED  
JUL 05 2006

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: KING Well #: 5-26  
 Sec. 26 Twp. 31 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
<b>GAMMA RAY/ NEUTRON</b>	<b>ORIGINAL CONFIDENTIAL</b>		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	24	20	CLASS A	4	TYPE 1 CEMENT
PRODUCTION	6 3/4	4 1/2	10.5	1071	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	950-958	250GAL 15% HCL, 100SXS 20/40 SAND	950-958
4	534-540,736-741	250GAL 15% HCL, 100SXS 20/40 SAND	534-741

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <b>2-8-06</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
---	--

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		2.83	85		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	_____

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 111 W. 7th STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER **2866**  
 LOCATION Eureka  
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE: <u>3-16-05</u>	CUSTOMER: <u>4758</u>	WELL NAME & NUMBER: <u>King 326</u>	SECTION:	TOWNSHIP:	RANGE:	COUNTY: <u>LARCO</u>	
CUSTOMER: <u>Home Energy</u>			Gas Jones	TRUCK #:	DRIVER:	TRUCK #:	DRIVER:
MAILING ADDRESS: <u>P.O. Box 160</u>				<u>446</u>	<u>Rick</u>		
CITY: <u>Sycamore</u> STATE: <u>Ks</u> ZIP CODE:				<u>440</u>	<u>Scott</u>		
				<u>434</u>	<u>Anthony</u>		
JOB TYPE: <u>Logstring</u>	HOLE SIZE: <u>6 3/4</u>	HOLE DEPTH: <u>1074</u>	CASING SIZE & WEIGHT: <u>4 1/2 10.5 lb</u>				
CASING DEPTH: <u>1091</u>	DRILL PIPE: <u>1063</u>	OTHER: <u>PSID</u>					
SLURRY WEIGHT: <u>13 1/2</u>	SLURRY VOL: <u>37 Bbl</u>	WATER gal/sk:	CEMENT LEFT in CASING: <u>8'</u>				
DISPLACEMENT: <u>17 Bbl</u>	DISPLACEMENT PSI: <u>550</u>	PSI: <u>1000</u>	Logstring RATE: <u>4 BPM - 2 BPM</u>				
REMARKS: <u>Safety Meeting - Rig up to 11 1/2 casing. Break circulation with 50 Bbls water.</u>							
<u>Pumped 10 Bbl Metasilicate, 10 Bbl Dye water. Mixed 125 sks Thick Set cement w/ 10" 1 1/2 SKOL KOJ SEAL</u>							
<u>Mixed w/ 13 1/2 7 Gal. Shut down washout pump lines. Release Plug. Displace Plug with 12 Bbl water.</u>							
<u>Final pumping @ 250 PSI. Pumped Plug to 1000 PSI - wait 2 min. Release Pressure.</u>							
<u>Floater held close casing w/ 0 PSI. Good cement returns to surface w/ 7 Bbl slurry.</u>							
<u>Job complete Teardown</u>							

**CONFIDENTIAL**

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	0	MILEAGE Truck Infield	2.45	0.00
1126 A	125 SKS	Thick Set cement	12.70	1587.50
1110 A	25 SKS	KOJ SEAL 10" 1 1/2 SK	16.55	413.75
5407 A	6.80 Ton	25 miles Bulk Truck	190	134.80
1111 A	30 lbs	Metasilicate Pre-flush	1.50/lb	75.00
3501 C	4 Hrs	Transport	86.00	344.00
5502 C	4 Hrs	80 Bbl VAC Truck	80.00	320.00
1123	6000 GAL	City water	12.10	72.60
5605 A	4 Hrs	Welder	70.00	280.00
4311	1	4 1/2" Weld on Collar	47.00	47.00
4129	6	4 1/2" Centralizers	27.00	162.00
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			6.5%	156.22
			SALES TAX	156.22
			ESTIMATED TOTAL	4399.35

RECEIVED

JUL 05 2006

KCC WICHITA

AUTHORIZATION: Morgan V TITLE: 196176 DATE: 4/4/06

0001/001

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	LAYNE ENERGY	Well No.	5-26	Lease	KING	Loc.	R	T	R	Sec.	26	Twp.	31S	Rge.		
		County	LABETTE	State	KS	Type/Well		Depth	1074'	Hours		Date Started	3-09-05	Date Completed	3-14-05	
Job No.		Casing Used	23' 11" 8 5/8"			Bit Record					Coring Record					
Driller		Cement Used			Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller		Rig No.	2					6 3/4"								
		Hammer No.														

**ORIGINAL  
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JUL 05 2006**

**KCC WICHITA**

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	371	399	SHALE	643	644	SHALE	987		GAS TEST (SAME)
3	7	CLAY	399	401	LIME	644	645	COAL (CROWBERG)	1002	1022	BROWN LIME
7	57	LIME	401	408	LIMEY SHALE	645	658	SHALE	1022	1036	CHERTY LIME
57	62	SAND	408	420	LIME (PAWNEE)	661		GAS TEST (3 # 1/8")	1036	1065	BROWN LIME
62	98	LIME	420	423	SHALE	658	659	COAL (MINERAL)	1062		GAS TEST (SAME)
98	114	SHALE	423	426	BLK SHALE	659	672	SANDY SHALE	1065	1074	WHITE CHATY LIME
114	115	COAL	426	427	COAL (LEXINGTON)	672	673	COAL	1074		GAS TEST (7.5 # 1/4")
115	134	SHALE	427	466	SHALE	673	722	SANDY SHALE			
134	149	LIME	436		GAS TEST (SLIGHT BLOW)	687		GAS TEST (11 # 1/8")			T.D. 1074'
149	166	SHALE	466	468	BLK SHALE	722	729	SHALE			
166	169	BLK SHALE	468	477	SHALE	729	736	BLK SHALE			
169	170	SHALE	477	478	LIME (OSWEGO)	736	737	COAL (TEBO)			
170	171	LIME	478	480	SHALE	737	760	SANDY SHALE			
171	178	SHALE	480	508	LIME	737		GAS TEST (SAME)			
178	179	BLK SHALE (DAMP)	508	510	SHALE	760	810	SAND			
179	210	SHALE	510	517	BLK SHALE (SUMMIT)	810	823	SANDY SHALE			
210	212	BLK SHALE (DAMP)	517	532	LIME	823	855	SAND			
212	225	LIME	532	538	BLK SHALE (MULKY)	837		GAS TEST (4.5 # 1/4")			
225	227	SHALE	538	539	COAL	855	859	BLK SHALE			
227	240	LIMEY SHALE	539	541	SHALE	859	860	COAL (ROWE #1)			
240	248	SHALE	540		GAS TEST (2 # 1/8")	860	868	SHALE			
248	264	LIME (LIGHT ODOR)	541	547	LIME	862		GAS TEST (7 # 1/4")			
264	266	SHALE	547	585	SANDY SHALE	868	869	COAL (ROWE # 2)			
266	267	BLK SHALE	585	586	BLK SHALE	869	939	BLK SHALE			
267	280	LIMEY SHALE	586	596	SANDY SHALE	887		GAS TEST (10 # 1/4")			
280	288	SHALE	596	622	SAND (LIGHT ODOR)	939	950	SAND			
288	300	SANDY SHALE	622	637	SANDY SHALE	950	952	BLK SHALE			
300	309	SHALE	636		GAS TEST (SAME)	952	954	COAL (RIVERTON)			
309	334	SAND (DAMP)	637	638	BLK SHALE	954	972	SHALE			
336		GAS TEST (SLIGHT BLOW)	638	641	SHALE	962		GAS TEST (7.5 # 1/4")			
334	371	SANDY SHALE	641	643	LIME	972	1002	LIMEY CHAT (MISS)			

06/30/2006 FRI 9:18 FAX +--+ Colt - Iola

KCC

KANSAS CORPORATION COMMISSION JUL 06 2005  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Purchaser: \_\_\_\_\_

Operator Contact Person: Victor H. Dyal

Phone: (913) 748-3987

Contractor: Name: MoKat Drilling

License: 5831

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion: \_\_\_\_\_

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03/09/2005 03/14/2005 N/A

Spud Date or 03/09/2005 Date Reached TD 03/14/2005 Completion Date or N/A Recompletion Date

API No. 15 - 099-23701 - 00-00

County: Labette

C SW NW Sec. 26 Twp. 31 S. R. 17  East  West

1980 feet from S (N) (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: King Well #: 5-26

Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals

Elevation: Ground: 861 Kelly Bushing: \_\_\_\_\_

Total Depth: 1074 Plug Back Total Depth: 1063

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1071

feet depth to Surface w/ 125 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H. Dyal

Title: Agent Date: July 6, 2005

Subscribed and sworn to before me this 6<sup>th</sup> day of July

2005

Notary Public: Margaret Allen

Date Commission Expires: 10/14/2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**MARGARET ALLEN**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

CONFIDENTIAL

Side Two

KCC  
JUL 06 2005

ORIGINAL

Operator Name: Layne Energy Operating, LLC

Lease Name: King

Well #: 5-26

Sec. 26 Twp. 31 S. R. 17 ✓ East West

County: Labette

CONFIDENTIAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes ✓ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No  
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron  
Dual Induction

✓ Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Pawnee Lime	395	466
Excello Shale	534	327
Mulkey Coal	538	323
Scammon Coal	672	189
Mississippian	974	-113

CASING RECORD ✓ New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	24	20	Class A	4	Type 1 Cement
Casing	6 3/4"	4.5"	10.5	1071	Thick Set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		<b>RECEIVED</b>		
		<b>KANSAS CORPORATION COMMISSION</b>		
		<b>JUL 07 2005</b>		
		<b>CONSERVATION DIVISION</b>		
		<b>WICHITA, KS</b>		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr. <b>SI- Waiting for Completion</b>		Producing Method					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.
				Gas Lift		Other (Explain)	
				Gas-Oil Ratio		Gravity	

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled

(If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

CONFIDENTIAL

KCC  
JUL 0 0 2005

ORIGINAL

CONFIDENTIAL

MORNING COMPLETION REPORT

Report Called In by: John Ed

Report taken by: KR D

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD	
KING 5-28		C01025100100	3/09/06	1	DEPTH	TYPE FLUID	
PRESENT OPERATION:		DRILL OUT FROM UNDER SURFACE				WT	VIS
DEEPEST CASING	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR MO			
OD SHOE DEPTH	8 5/8" 24# J-55 — Set 20'	TEST PERFS		RIG NO BILLY			
PACKER OR ANCHOR	FISHING TOOLS OD ID	TO		SQUEEZED OR PLUG BACK PERFS			
		TO		TO			
		TO		TO			
		TO		TO			
		TO		TO			
HRS	BRIEF DESCRIPTION OF OPERATION						
	MIRU MOKAT DRILLING, DRILLED 11" HOLE, 20' DEEP, RIH W/ 1 JT @ 5/8" SURFACE CASING,						
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED ON THE BACKSIDE, SDFN.						

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 07 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

DAILY COST ANALYSIS

RIG	
SUPERVISION	200
RENTALS	
SERVICES	400
MISC	2280

MOKAT DRILLING @ 6.50/R	
MOKAT (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS      2880      PREVIOUS TCTD      TCTD      2880

CONSOLIDATED OIL WELL SERVICES, I  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TIC T NUMBER 2868  
 LOCATION Eureka  
 FOREMAN Brad Butler

**CONFIDENTIAL**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																		
3-16-05	4758	King 5-26				LABCO																		
CUSTOMER <u>Lovine Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Rick</td> <td rowspan="2">KCC</td> <td></td> </tr> <tr> <td>440</td> <td>Scott</td> </tr> <tr> <td>434</td> <td>Anthony</td> <td>JUL 0 6 2005</td> <td></td> </tr> <tr> <td>452-T63</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick	KCC		440	Scott	434	Anthony	JUL 0 6 2005		452-T63	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER																	
446	Rick	KCC																						
440	Scott																							
434	Anthony	JUL 0 6 2005																						
452-T63	Jim																							
MAILING ADDRESS <u>P.O. Box 160</u>																								
CITY <u>Sycamore</u>	STATE <u>Ks.</u>	ZIP CODE																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1074 CASING SIZE & WEIGHT 7/8 10.5 lbs.  
 CASING DEPTH 1071 DRILL PIPE PRD 1063 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 lb. SLURRY VOL 39 Bbl. WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 8  
 DISPLACEMENT 17 Bbl. DISPLACEMENT PSI 550 MIX PSI 1000 Loaded Plug RATE 4BPM-2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 50 Bbls water.  
Pumped 10 Bbl. Metasilicate, 10 Bbl. Dye water. Mixed 12.5 SKs. Thick Set cement w/ 10" P/SK of KOI-SEAL  
mixed w/ 13.4 lb. P/SK. Shut down - washout pump lines - Release Plug - Displace Plug with 17 Bbl. water.  
Final pumping w/ 550 PSI - Bumped Plug to 1000 PSI - wait 2 min. Release Pressure  
Float Held - close casing in with 0 PSI - Good cement returns to surface w/ 7 Bbl. slurry  
Job complete. Teardown

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 07 2005

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION MOUNTA PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	0	MILEAGE Truck Infield	2.45	N/A
1126 A	125 SKs.	Thick Set cement	12.70	1587.50
1110 A	25 SKs.	KOI-SEAL 10" P/SK	16.55	413.75
5407 A	6.88 Ton	25 miles Bulk Truck	.90	154.88
1111 A	50 lbs.	Metasilicate Pre-flush	1.50 lb.	75.00
5501 C	4 Hrs.	Transport	86.00	344.00
5502 C	4 Hrs.	80 Bbl. VAC Truck	80.00	320.00
1123	6000 GAL.	City water	12.10	72.60
3605 A	4 Hrs.	Welder	70.00	280.00
4311	1	4 1/2" Weld on Collar	47.00	47.00
4129	6	4 1/2 Centralizers	27.00	162.00
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
				156.86
			6.5%	SALES TAX
				ESTIMATED TOTAL

156.86  
 4399.35

AUTHORIZATION [Signature] TITLE 196176 DATE 4/10/05