

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
 Name: Pintail Petroleum, Ltd.
 Address: 225 N. Market, Ste. 300
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Walter Innes Phillips
 Phone: (316) 263-2243
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: Ron Osterbuhr
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/7/2004</u>	<u>9/9/2004</u>	<u>10/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21749-CO. 00
 County: Kearny
W2 N1SE SW Sec. 36 Twp. 22 S. R. 36 East West
660 feet from S (circle one) Line of Section
1620 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kleeman Well #: 3
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3182 Kelly Bushing: 3188
 Total Depth: 2710 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 372 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALTI WITHIN 7-17-07
 Chloride content _____ ppm Fluid volume 480 bbls
 Dewatering method used evaporate & backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

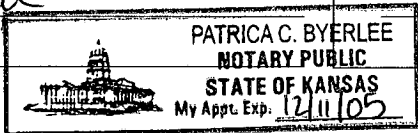
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beck A. Isen
 Title: Geologist Date: 1/4/2005
 Subscribed and sworn to before me this 4th day of January,
 2005.
 Notary Public: Patricia C. Byerlee
 Date Commission Expires: 12/11/05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

Operator Name: Pintail Petroleum, Ltd. Lease Name: Kleeman Well #: 3
 Sec. 36 Twp. 22 S. R. 36 East West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Chase 2615 + 573
 Winfield 2680 + 508

List All E. Logs Run:

Gamma Neutron
 Cement Bond Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	372	Lite	150	Common
Production	7-7/8	5-1/2"	17#	2704	Lite	530	Common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2644 - 2650; 2621-2626; 2612-2616	acidized w/ 1500 gals 7.5% FE	2616-2650
		fraced w/ 20,000# 16-30 sand; approx.	
		164,000 SCFT N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	2658		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/22/2004		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		42	0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Pintail Petroleum, Ltd.

Kleeman #3

API#: 15-093-21749

1620' FWL, 660' FSL Sec 36-T22S-R36W

Kearny County, Kansas

**Road directions: 10 miles north of Lakin, KS on KS25 to a blacktop road,
2.25 miles east, north into location.**

Elevations: G.L. - 3182', K.B. - 3188' (reference datum)

Rotary total depth: 2710'

Surface casing: 8.625" @ 372' w/150sx Lite, 50sx Common

Production casing: 5.500" @ 2704' w/470sx Lite, 60sx 50/50 Pozmix

Formation Top	est. depth
T/Permian	845'
T/Day Creek	975'
T/Whitehorse	1065' (possible disposal zones from 1070'-1210')
T/Blaine	1305' (severely washed out salt section from 1360'-1670')
T/Glorieta	1685' (appears to be low porosity in nearby wells)
B/Glorieta	1715'
B/Stone Corral	2115'
T/Hollenberg	2585'
T/Chase	2615'
T/Winfield	2680'

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COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			7071790	Invoice	Invoice Date	Order	Order Date
PINTAIL PETROLEUM LTD 225 N MARKET #300 WICHITA, KS 67202				409034	9/10/04	8630	9/7/04
				Service Description			
				Cement			
				Lease		Well	
				Kleeman		3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	R. Osberuhr	B. Drake	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	50	\$11.85	\$592.50 (T)
D206	A-SERV LITE (COMMOM)	SK	150	\$9.00	\$1,350.00 (T)
C310	CALCIUM CHLORIDE	LBS	403	\$0.80	\$322.40 (T)
C194	CELLFLAKE	LB	45	\$2.00	\$90.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F133	STOP COLLAR, 8 5/8"	EA	1	\$27.00	\$27.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.50	\$315.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	801	\$1.50	\$1,201.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$2.00	\$180.00

Sub Total: \$5,532.40

Discount: \$1,549.07

Discount Sub Total: \$3,983.33

Kearny County & State Tax Rate: 5.30% Taxes: \$108.07

(T) Taxable Item

Total: \$4,091.40

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
 100 S. Main
 Suite #607
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 (316) 262-3699
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 P.O. Box 129
 Liberal, KS 67905-0129
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 (620) 624-2280 FAX

Invoice

Bill to:			7071790	Invoice	Invoice Date	Order	Order Date
PINTAIL PETROLEUM LTD 225 N MARKET #300 WICHITA, KS 67202				409044	9/14/04	8631	9/9/04
Service Description							
Cement							
				Lease		Well	
				Kleeman		3	
AFE	CustomerRep	Treater	Well Type		Purchase Order	Terms	
	R. Osterbuhr	B. Drake	New Well			Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	50/50 POZ (COMMON)	SK	60	\$7.35	\$441.00 (T)
D206	A-SERV LITE (COMMOM)	SK	470	\$9.00	\$4,230.00 (T)
C310	CALCIUM CHLORIDE	LBS	1227	\$0.80	\$981.60 (T)
C195	FLA-322	LB	39	\$7.50	\$292.50 (T)
C221	SALT (Fine)	GAL	1753	\$0.25	\$438.25 (T)
C243	DEFOAMER	LB	11	\$3.45	\$37.95 (T)
C194	CELLFLAKE	LB	13	\$2.00	\$26.00 (T)
C311	CAL SET	LBS	255	\$0.54	\$137.70 (T)
F101	TURBOLIZER, 5 1/2"	EA	5	\$71.00	\$355.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$20.00	\$20.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.50	\$315.00
E107	CEMENT SERVICE CHARGE	SK	530	\$1.50	\$795.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2070	\$1.50	\$3,105.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$2.00	\$180.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$13,558.00
Discount: \$4,202.98
Discount Sub Total: \$9,355.02
Kearny County & State Tax Rate: 5.30% Taxes: \$269.89
 (T) Taxable Item
Total: \$9,624.91

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.