

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191

Name: R&B Oil & Gas

Address: PO Box 195

City/State/Zip: Attica, Kansas 67009-0195

Purchaser: \_\_\_\_\_

Operator Contact Person: Randy Newberry

Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion: \_\_\_\_\_

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>09-21-04</u>	<u>09-28-04</u>	<u>10-21-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21494-00-00

County: Harper County, Kansas

NE-SW Sec. 20 Twp. 32 S. R. 8  East  West

1895 feet from S (circle one) Line of Section

1840 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gill Well #: 2

Field Name: Sullivan East

Producing Formation: Stalnaker

Elevation: Ground: 1447' Kelly Bushing: 1458'

Total Depth: 3828' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 239' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT J WHM  
(Data must be collected from the Reserve Pit) 7-17-07 240

Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Jody Oil & Gas Corp.

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20S Twp. 31S S. R. 8  East  West

County: Harper Docket No.: D-23,313

RECEIVED  
JAN 19 2005  
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 1-17-2005

Subscribed and sworn to before me this 17th day of January  
18 2005  
Notary Public: Rebecca S Newberry  
Date Commission Expires: 7-21-2005

REBECCA S. NEWBERRY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COM. EXPIRES APRIL 15, 2005

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

REBECCA S. NEWBERRY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COM. EXPIRES APRIL 15, 2005

Operator Name: **R&B Oil & Gas** Lease Name: **Gill** Well #: **2**  
 Sec. **20** Twp. **S8** S. R. **8**  East  West County: **Harper County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <b>Dual INduction</b> <b>Dual Compensated Porosity</b> <b>Sonic Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <b>Stalnaker</b> Top <b>3649</b> Datum <b>- 2191</b>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>28#</b>	<b>239'</b>	<b>60/40 Poz</b>	<b>195</b>	<b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5#</b>	<b>3828'</b>	<b>ASC</b>	<b>125</b>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		<b>4</b>	<b>3720-23</b>	
		<b>750 gal. Diesel Fuel</b>		

<b>TUBING RECORD</b>	Size <b>2 3/8"</b> Set At <b>3768</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <b>0</b> Bbls.	Gas <b>NA</b> Mcf	Water <b>40</b> Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 18002

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
M.C.

DATE <u>9-21-04</u>	SEC <u>20</u>	TWP <u>32s</u>	RANGE <u>8w</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:10 AM</u>
LEASE <u>Gill</u>	WELL # <u>2</u>	LOCATION <u>Attica East Edge North</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			side				

CONTRACTOR Duke #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 241'  
 CASING SIZE 8 5/8 24.00 DEPTH 241'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 241'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 700 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 14 bbl Fresh h<sub>2</sub>O  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Mike Rucker  
 # 352 HELPER Tracy Cushenbery  
 BULK TRUCK \_\_\_\_\_  
 # 364 DRIVER Larry Dreiling  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER R+B oil & Gas  
 CEMENT  
 AMOUNT ORDERED 195 sx 60:40:2% gel + 3% cc  
 COMMON 117 A @ 7.85 918.45  
 POZMIX 78 @ 4.10 319.80  
 GEL 3 @ 11.00 33.00  
 CHLORIDE 1 @ 33.00 198.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 204 @ 1.35 275.40  
 MILEAGE 24 X 204 X .05 244.80  
 TOTAL 1989.45

REMARKS:

9:25 Pump Pipe on bottom, break Circulation.  
9:45 Start Prod. Cement: 195 sx 60:40:2 +  
3% cc @ 14.8 weight 700psi. 9:55 Stop  
Pumps Release Wooden Plug Start Disp.  
4 1/2 bbl min. 700psi. @ 14 bbl Disp.  
Stop Pumps leave 15 Cement in Casing

SERVICE

DEPTH OF JOB 241'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 570.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 24 @ 4.00 96.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 666.00

RECEIVED  
 JAN 19 2005  
 KCC WICHITA

CHARGE TO: R+B oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
8 5/8 Wooden Plug @ 55.00 55.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 55.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~666.00~~  
 DISCOUNT ~~666.00~~ IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey Mike Godfrey

Thanks Mike!

PRINTED PAYABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

# ALLIED CEMENTING CO., INC. 18026

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Metso

DATE <u>9-23-04</u>	SEC <u>20</u>	TWP. <u>32s</u>	RANGE <u>8W</u>	CALLED OUT <u>10:00am</u>	ON LOCATION <u>3:00pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:10</u>
LEASE <u>Well</u>	WELL# <u>2</u>	LOCATION <u>Attica east edge</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 mile</u>					

CONTRACTOR Duke #1  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 3828  
 CASING SIZE 4 1/2 DEPTH 3827  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 400 MINIMUM 160  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.12  
 CEMENT LEFT IN CSG. 2/2 ft  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 6 1/2 6381 1/2 Acetic Acid  
 EQUIPMENT + 28 Kol Seal

PUMP TRUCK CEMENTER Darin  
 # 372 HELPER Darin  
 BULK TRUCK \_\_\_\_\_  
 # 356 DRIVER Jerry C  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Pipe on bottom break circulation  
plumb 3 fresh 50 gal mud clean 3  
fresh plug patch hole pump 250cc  
+ 150 cc shut down wash pump  
lines, release plug, deep place 6 1/2  
bbts + 400psi release plug +  
float held plug didn't land, pumped  
to land over at customer request.

CHARGE TO: R+B  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tim Pierce

Thank you!

OWNER R+B oil + Gas

CEMENT AMOUNT ORDERED 400 x 60/40/4 + 46  
Sod Met Sol, 125 gal Asc + 8" Kol Seal  
1/2" Plastal, 500 sls. Mud Clean 1250 gal  
Acetic Acid, 1 gal inhibitor 5 gal clopero

COMMON	24 A	@ 7.85	188.40
POZMIX	16	@ 4.10	65.60
GEL	1	@ 11.00	11.00
CHLORIDE		@	
ASC	125	@ 9.80	1225.00
Kol Seal	1000 #	@ 1.50	500.00
Acetic Acid	250 gal	@ 1.07	267.50
Inhibitor	1 gal	@ 24.60	24.60
Clu Pro	5 gal	@ 22.90	114.50
Metso Beads	14 #	@ 1.50	21.00
Flo Seal	6.3 #	@ 1.40	88.20
Mud Clean	500 gal	@ 1.00	500.00
HANDLING	209	@ 1.35	282.15
MILEAGE	24 x 209 x .05		250.80
TOTAL			3538.75

SERVICE

DEPTH OF JOB	3827		
PUMP TRUCK CHARGE			1180.00
EXTRA FOOTAGE		@	
MILEAGE	24	@ 4.00	96.00
		@	
		@	
		@	
TOTAL			1276.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
1-4 1/2 guide shoe	@ 125.00		125.00
1-4 1/2 AFU cement	@ 210.00		210.00
4-4 1/2 Centraligore	@ 45.00		180.00
1-4 1/2 Rubber plug	@ 48.00		48.00
TOTAL			563.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE TIM PIERCE  
 PRINTED NAME TIM PIERCE  
 WILL BE CHARGED UPON INVOICING

RECEIVED  
 JAN 19 2005  
 KCC WICHITA