

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345  
Name: PIQUA PETRO INC  
Address: 331 XYLAN ROAD  
City/State/Zip: PIQUA, KS 66761  
Purchaser: MACLASKEY  
Operator Contact Person: GREG LAIR  
Phone: (620) 433-0099  
Contractor: Name: PIQUA PETRO INC  
License: 30345  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11-14-06    11-16-06    1-29-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 207-27072-0000  
County: Woodson  
SW NE NE Sec. 31 Twp. 23 S. R. 17  East  West  
1080 feet from S (N) (circle one) Line of Section  
1145 feet from (E) (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SYLVIA ELLIS Well # N 04-06  
Field Name: NEOSHO FALLS

Producing Formation: SQUIRREL  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 950 Plug Back Total Depth: 934.8  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 934.8 w/ 135 sx cmt.

Drilling Fluid Management Plan Act 2 1  
(Data must be collected from the Reserve Pit) Alt II with 9/17/08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 3-9-07

Subscribed and sworn to before me this 9TH day of MARCH, 2007.

Notary Public: [Signature]  
BRENDA L. MORRIS

Date Commission Expires: MAY 20, 2010 BRENDA L. MORRIS  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 26 2007**

KCC WICHITA

Operator Name: PIQUA PETRO-INC Lease Name: SYLVIA ELLIS Well #: N 04-06  
 Sec. 31 Twp. 23 S. R. 17  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	
List All E. Logs Run:	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40'	PORTLAND	15	
LONG STRING	5 7/8"	2 7/8"		934.8'	60/40 POZ	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	885-893	SPOTTED 55 GAL 15% HCL ACID	885-893

TUBING RECORD	Size 2 7/8	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1-29-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 25
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Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify)
Production Interval: <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	

OIL WELL SERVICES, INC.  
 STREET, CHANUTE, KS 66720

OR 800-467-8676

TICKET NUMBER 37782

FIELD TICKET REF # 36240

LOCATION Thayer

FOREMAN Gay Willet

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-07	4950	Sylvia Ellis 04-06	31	23S	11E	WD
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			293	George		
CITY			482	Randy		
STATE			453/7.90	Stam		
ZIP CODE			449	Eric		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
805-893	Sy

**TYPE OF TREATMENT**  
Acid Spot / Sand Fracturing

**CHEMICALS**

Customer Water	55 15% HCl Acid
20% Gel	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad	15	15			BREAKDOWN 1500
20/40		15 lb	25-5	500	START PRESSURE 1575
12/20		16	5-2	2500	END PRESSURE 1150
Flush	5				BALL OFF PRESS
Overflush	5				ROCK SALT PRESS
					ISIP 375
					5 MIN
					10 MIN
					15 MIN
				3000	MIN RATE 15
					MAX RATE 16
					DISPLACEMENT 5.2

REMARKS: Spot 55 Acid to parts breakdown and stage

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MAR 26 2007

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

KCC WICHITA

Hurricane Truck Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement and Acid  
Service Ticket  
T 1672

48-1214033  
ID # 156212  
Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316-685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

DATE 11-21-06

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Pigua Petro, Inc.  
ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761  
LEASE & WELL NO. Sylvia Ellis # CONTRACTOR Nick Brown  
KIND OF JOB LongString SEC. 31 TWP. 23s RNG. 17E  
DIR. TO LOC. Nearho Falls, west 2 miles on 13th Rd. North into (N.E. Well) OLD  NEW

Quantity	MATERIAL USED	2nd well	Serv. Charge	
135	SKs. 60/40 Pozmix cement			600.00
230	lbs. Gel 2%			1000.35
200	lbs. Gel Flush			41.40
				36.00
1	Hr. water Transport			90.00
2 1/2	Hr. VAC Trucks			187.50
	BULK CHARGE			
35	BULK TRK. MILES 6.05 Tons			201.16
<del>0</del>	PUMP TRK. MILES (2nd Job of 2)			N/C
1	PLUGS 2 7/8" Top Rubber Plug			15.00
		6.3%	SALES TAX	68.84
			TOTAL	2240.25

T.D. \_\_\_\_\_  
SIZE HOLE 5 7/8"  
MAX. PRESS. \_\_\_\_\_  
PLUG DEPTH 953'  
PLUG USED 2 7/8" Rubber Plug

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
TBG SET AT 953' VOLUME 5.52 Bbls.  
SIZE PIPE 2 7/8" 8wd  
PKER DEPTH \_\_\_\_\_  
TIME FINISHED 12:30 p.m.

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, Pumped 20 Bbl Gel Flush, followed with 20 Bbls water to condition hole, Mixed 135 SKs 60/40 Pozmix w/ 2% Gel  
Shutdown - washout pump 4 times - Release Plug - Displace Plug with 5.5 Bbls. water  
Final Pumping at 500 PSI - Bumped Plug to 1400 PSI - Release Pressure to 1000 PSI  
Close Tubing in with 1000 PSI - Good cement returns to surface with 6 Bbl slurry

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EQUIPMENT USED  
NAME Heath Watts UNIT NO. 185  
Brad Butler  
CEMENTER OR TREATER

KCC WICHITA  
NAME Dan #186, Tommy #170, Jared #88 UNIT NO. \_\_\_\_\_  
Witnessed by Adam  
OWNER'S REP.