

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345  
Name: PIQUA PETRO INC  
Address: 1331 XYLAN ROAD  
City/State/Zip: PIQUA, KS 66761  
Purchaser: MACLASKEY  
Operator Contact Person: GREG LAIR  
Phone: (620) 433-0099  
Contractor: Name: PIQUA PETRO INC  
License: 30345  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-17-06 11-19-06 1-29-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27083-0000  
County: WOODSON  
NE-SE-NE Sec. 31 Twp 23 S. R. 17  East  West  
1830 feet from S  (circle one) Line of Section  
170 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: SYLVIA ELLIS Well #: N 06-06  
Field Name: NEOSHO FALLS

Producing Formation: SQUIRREL  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 950 Plug Back Total Depth: 942  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 942 w/ 140 sx cmt.

Drilling Fluid Management Plan *Alt. 2*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Greg Lair*

Title: PRESIDENT Date: MARCH 9, 2007

Subscribed and sworn to before me this 9TH day of MARCH, 2007.

Notary Public: *Brenda L. Morris*  
BRENDA L. MORRIS  
Date Commission Expires: MAY 20, 2010

BRENDA L. MORRIS  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 26 2007**

KCC WICHITA

Operator Name: PIQUA PETRO INC Lease Name: SYLVIA ELLIS Well #: N 06-06  
 Sec. 31 Twp. 23 S. R. 17  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40'	PORTLAND	15	
LONG STRING	5 7/8"	2 7/8"		942'	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11	872-882	SPOTTED 55 GAL OF 15% HCL ACID	872-882

TUBING RECORD	Size 277/8	Set At 942	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1/29/07	Producing Method / / <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 25
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

48-1214033  
156212  
Op # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316-685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

**Hurricane Truck Services, Inc.**  
P.O. Box 782228  
Wichita, KS 67278-2228

**Cement and Acid  
Service Ticket**  
T 1671

DATE 11-21-06

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Pigua Petro, Inc.  
ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761  
LEASE & WELL NO. Sylvia Ellis #6-06 CONTRACTOR Nick Brown  
KIND OF JOB LongString SEC. 31 TWP. 23s RNG. 17E  
DIR. TO LOC. Neosho Falls, West on 13<sup>th</sup> 2 miles, north into (S.W. Well) OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>700.00</u>
<u>140</u>	<u>SKs. 60/40 Pozmix cement</u>		<u>1037.40</u>
<u>240</u>	<u>lbs. Gel 2%</u>		<u>43.20</u>
<u>200</u>	<u>lbs. Gel Flush</u>		<u>36.00</u>
<u>2</u>	<u>Hrs. Water Transport</u>		<u>180.00</u>
<u>2</u>	<u>Hrs. VAC Truck</u>		<u>150.00</u>
	BULK CHARGE		
<u>35</u>	BULK TRK. MILES <u>6.25</u> <u>Tons</u>		<u>207.81</u>
<u>35</u>	PUMP TRK. MILES <u>(1<sup>st</sup> Job of 2)</u>		<u>96.25</u>
<u>1</u>	PLUGS <u>2 7/8" Top Rubber Plug</u>		<u>15.00</u>
		<u>6.3%</u> SALES TAX	<u>71.29</u>
		TOTAL	<u>2536.95</u>

T.D. 950'  
SIZE HOLE 5 7/8"  
MAX. PRESS. \_\_\_\_\_  
PLUG DEPTH 942'  
PLUG USED 2 7/8" Top Rubber Plug

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
TBG SET AT 942' VOLUME 5.45 Bbls.  
SIZE PIPE 2 7/8" 8col  
PKER DEPTH \_\_\_\_\_  
TIME FINISHED 11:00 AM.

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls. water, Pumped 20 Bbl Gel Flush followed with 20 Bbls. water. To condition hole, Mixed 140 SKs 60/40 Pozmix w/ 2% Gel Shut down - washout pumps lines - Release Plug - Displace Plug with 5.45 Bbls water Final pumping at 500 PSI - Bumped Plug to 1300 PSI, Release Pressure to 1000 PSI Close Tubing in with 1000 PSI - Good cement returns to surface w/ 7 Bbl slurry

**EQUIPMENT USED**

NAME Heath Watts UNIT NO. #185  
Brad Butler  
CEMENTER OR TREATER

NAME Dan #91, Tommy #170, Jared #88 UNIT RECEIVED  
Witnessed by Adam  
OWNER'S REP. MAR 26 2007  
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **37786**  
 FIELD TICKET REF # **36240**  
 LOCATION **Tracy**  
 FOREMAN **Gay Wikel**

**TREATMENT REPORT**  
**FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-07	4950	Sylvia Ellis 06-06	23	23	17E	WO
CUSTOMER <b>Piqua Petroleum Inc</b>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			293	Gay		
CITY			482	Kevin		
STATE			453/790	Steve		
ZIP CODE			449	Eric		

**WELL DATA**

CASING SIZE <b>2 1/4</b>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<b>8 1/2 x 8 1/2 (11)</b>	

**TYPE OF TREATMENT**  
**Acid Spot / Sand Structure**

**CHEMICALS**

Customer Water	55 gal 15% HCl Acid
20# Gel	
Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad		16-14			BREAKDOWN 1600
20/40		14-16	.25-.5	1200	START PRESSURE 1800
12/20		16	.5-2.5	1800	END PRESSURE 1600
Flush	5	16			BALL OFF PRESS
Overflush	5	16			ROCK SALT PRESS
					ISIP 450
					5 MIN
					10 MIN
					15 MIN
					MIN RATE 14
					MAX RATE 16
					DISPLACEMENT 5.2
<b>Totals</b>	<b>105</b>				

REMARKS: **Spot 55 Acid to Perfs - breakdown and stage**

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_

RECEIVED  
 DATE **MAR 26 2007**

KCC WICHITA