

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
 Name: PIQUA PETRO INC
 Address: 1331 XYLAN ROAD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: PIQUA PETRO INC
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-4-06</u>	<u>12-6-06</u>	<u>1-22-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27084-0000
 County: WOODSON
 NW NE NW Sec. 6 Twp. 24 S. R. 17 East West
180 feet from S / (circle one) Line of Section
1500 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SPECHT Well #: 06-06
 Field Name: NEOSHO FALLS
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 970 Plug Back Total Depth: 950.5
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 950.5 w/ 140 sx cmt.

Drilling Fluid Management Plan Alt #2
 (Data must be collected from the Reserve Pit) Alt II with 7-17-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: PRESIDENT Date: MARCH 12, 2007
 Subscribed and sworn to before me this 12TH day of MARCH
20 07.
 Notary Public: Brenda L. Morris
 Date Commission Expires: MAY 20, 2010

2010 BRENDA L. MORRIS
 Notary Public - State of Kansas
 My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 MAR 27 2007

KCC WICHITA

ORIGINAL

Side Two

Operator Name: PIQUA PETRO INC Lease Name: SPECHT Well #: 06-06
Sec. 6 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40'	60/40 POZ	25	
LONG STRING	5 7/8"	2 7/8"		950.5	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	904-912	SPOTTED 75 GAL 15% HCL ACID	904-912

TUBING RECORD	Size 2 7/8	Set At 950.5	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-22-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1 Gravity 25

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC. LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

4th Well

TICKET NUMBER 42092

FIELD TICKET REF # 36266

LOCATION Thayer

FOREMAN S. Wilson / G. Wickel

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-07	495	Specht # 06-06	6	24S	17E	WJ
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN-HOLE
PERFS & FORMATION	
9 5/8" 9 1/2" (9)	Squirrel

TYPE OF TREATMENT

Acid Spot + Frac

CHEMICALS

Frac Gel
Brecker
15% HCL

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad	15				BREAKDOWN 24
24/110		15-12		500	START PRESSURE 2200
12/20		12		3500 #	END PRESSURE 1100
					BALL OFF PRESS
					ROCK SALT PRESS
					ISIP 1350
					5 MIN
					10 MIN
					15 MIN
					MIN RATE 1/2
					MAX RATE 15
					DISPLACEMENT 5.3
Total Water	90				

REMARKS: Spotted 75 GAL 15% HCL / 15 min broke down well / Staged twice / Established Rate @ 15 bpm / started Pad / Formation Pressured up to 2600 psi / Reduced rate to 12 bpm / Ran 500 # 20/110 / Switched to 12/20 and ran 3500 # / Flushed

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DATE

AUTHORIZATION

TITLE

KCC WICHITA

ID# 48-1214033
 MC ID# 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1704

DATE 12-15-06

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc.
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761
 LEASE & WELL NO. Specht # 6-06 CONTRACTOR Nick Brown
 KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
140	SKs 60/40 Pozmix cement		1037.40
240	lbs Gel 2%		43.20
200	lbs Gel Flush		36.00
4	Hrs Water Transport		360.00
	BULK CHARGE		
35	BULK TRK. MILES		200.00
35	PUMP TRK. MILES		96.25
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	71.29
		TOTAL	2559.14

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 5 7/8" TBG SET AT 945' VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 2 7/8" 8rd
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED 2 7/8" Top Rubber Plug TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water,
Pumped 20 Bbl. Gel Flush, followed with 20 Bbl water, Mixed 140 SKs 60/40 Pozmix cement
with 2% Gel - shut down - wash out pump + lines - Release Plug - Displace Plug with 5 1/2 Bbls
water. Final Pumping at 500 PSI - Bumped Plug to 1200 PSI - close Tubing in w/ 1200 PSI

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EQUIPMENT USED

MAR 27 2007

NAME Heath Watts UNIT NO. # 185
Brad Butler
 CEMENTER OR TREATER

NAME Dan #186 UNIT NO. #170
KCC WICHITA
Kelley
 called by Nick Brown
 OWNER'S REP.

ID # _____
 MC ID # _____
 Shop # _____
 Cellular # _____
 Office # _____
 Office Fax # _____
 Shop Address: _____
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1702

DATE 12-7-06

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc.
 ADDRESS 1331 Xylar Road CITY Pigua ST _____ ZIP 66761
 LEASE & WELL NO. Specht #6-06 CONTRACTOR Nick Brown
 KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			600.00
25	SKs. 60/40 Pozmix cement		185.25
40	lbs. Gel 2%		7.20
65	lbs. CaCl ₂ 3%		27.30
2	Hrs. Water Transport		180.00
	BULK CHARGE		
35	BULK TRK. MILES 1.12 Ton		37.24
10	PUMP TRK. MILES		N/C
	PLUGS		
		6.3% SALES TAX	13.84
		TOTAL	1050.83

T.D. 44' CSG. SET AT 42' VOLUME _____
 SIZE HOLE 12" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 7"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 3:00 p.m.

REMARKS: Rig up to 7" casing, Break circulation with fresh water.
Mixed 25 SKs 60/40 Pozmix w/ 2% Gel and 3% CaCl₂.
Displaced cement with 1 Bbl water - shut down - close casing in with Good cement returns
To Surface. Job complete - Teardown

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EQUIPMENT USED
 NAME Heath Watts UNIT NO. 185 NAME Jerry-Dan #91 KCC WICHITA NO. James #71
Brad Butler CEMENTER OR TREATER witnessed by Nick Brown OWNER'S REP.