

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Wes Hanson

KCC
JUL 05 2006
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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth.
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-8-2006 6-17-2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - ⁰⁷⁷~~007~~-21553-00-00
County: Harper
C SW NE Sec. 15 Twp. 31 S. R. 7 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mollohon Well #: 1-15

Field Name: _____
Producing Formation: _____

Elevation: Ground: 1572 Kelly Bushing: 1582
Total Depth: 4812 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 27000 ppm Fluid volume 900 bbls
Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Messinger Petroleum Inc.

Lease Name: Nichols SWD License No.: 4706

Quarter NE Sec. 20 Twp. 30 S. R. 8W East West

County: Kingman Docket No.: D27434

ALT I P&A w/Hu
7-12-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 7-5-2006

Subscribed and sworn to before me this 5 day of July

20 06

Notary Public: [Signature]

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUL 05 2006

Well #: 1-15

Operator Name: VAL Energy Inc.

Lease Name: Mollohon

Sec. 15 Twp. 31 S. R. 7 East West

County: Harper

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3300	-1718
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stalnaker Sand	3590	-1953
List All E. Logs Run:		BKC	4101	-2519
		Miss. Chert Top	4391	-2809
		Kinderhook	4666	-3084
		Chattanooga Sh	4757	-3175
		Viola	4795	-3213

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	265	60/40 Poz	190	2%Gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1200' to surface	60/40Pozmix	155	4% Gell Class H

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 10 2006 CONSERVATION DIVISION WICHITA, KS</p>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. none/plugged well	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	0	0	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) **Plugged**

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC.

23960

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine DC

DATE <u>6-8-06</u>	SEC. <u>15</u>	TWP. <u>31S</u>	RANGE <u>7W</u>	CALLED OUT <u>6:00 PM.</u>	ON LOCATION <u>9:00 PM.</u>	JOB START <u>11:00</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Mollohan</u>	WELL # <u>1-15</u>	LOCATION <u>Harper N To Rd 140</u>		COUNTY <u>HARPER</u>	STATE <u>KS,</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1/4 E 3/4 N TO</u>					

CONTRACTOR Val #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 270
 CASING SIZE 8 5/8 DEPTH 265
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 270
 TOOL _____ DEPTH _____
 PRES. MAX 200 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT Fresh Water 16 BBS

EQUIPMENT

PUMP TRUCK CEMENTER David W.
 # 343 HELPER Steve K.
 BULK TRUCK _____
 # 389 DRIVER Harry F.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Val Energy
 CEMENT
 AMOUNT ORDERED 190st 60:40:2+ 3% CC

COMMON	<u>114 A</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		<u>KCC</u>
		@		<u>JUL 05 2006</u>
		@		<u>CONFIDENTIAL</u>
		@		<u>RECEIVED</u>
		@		<u>KANSAS CORPORATION COMMISSION</u>
		@		<u>JUL 10 2006</u>
		@		<u>CONSERVATION DIVISION</u>
		@		<u>WICHITA, KS</u>
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>35 x 199 x .08</u>			<u>557.20</u>
TOTAL				<u>2919.75</u>

REMARKS:

Pipe on bottom break line
 Pump 190st 60:40:2+3% CC
 Release Plug Displace w/
 16 BBS, Fresh Water shut
 in cement did line
 Wash up Rig Down.

CHARGE TO: Val Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Ron Moon

SERVICE 1

DEPTH OF JOB	<u>265</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00 175.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00 100.00</u>
		@	
		@	
TOTAL			<u>1090.00</u>

8 5/8" PLUG & FLOAT EQUIPMENT

Wooden Plug	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			TOTAL <u>60.00</u>

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE X Ron Moon
 PRINTED NAME _____

ALLIED CEMENTING CO., INC.

23967

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

JUL 05 2006

SERVICE POINT:

Medicine Lodge

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DATE <u>6-16-06</u>	SEC. <u>15</u>	TWP. <u>31S</u>	RANGE <u>7W</u>	ON LOCATION <u>7:00 PM.</u>	ON LOCATION <u>9:00 PM.</u>	JOB START <u>2:30 AM.</u>	JOB FINISH <u>4:30 AM.</u>
LEASE <u>Mallohan</u>	WELL # <u>1-15</u>	LOCATION <u>HARPER KS, 4N</u>	COUNTY <u>HARPER</u>	STATE <u>KS,</u>			
OLD OR <u>NEW</u> (Circle one)	<u>1/4 E S1/4 T10</u>						

CONTRACTOR <u>Val #3</u>	OWNER <u>Val Energy</u>
TYPE OF JOB <u>Plug Rotary</u>	
HOLE SIZE <u>2 7/8</u>	T.D. <u>1225</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1225</u>
TOOL	DEPTH
PRES. MAX <u>—</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>—</u>
CEMENT LEFT IN CSG. <u>—</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water + Mud</u>	

CEMENT	
AMOUNT ORDERED	<u>155 SA 60:40:4</u>

COMMON	<u>93 A</u>	@	<u>10.65</u>	<u>990.45</u>
POZMIX	<u>62</u>	@	<u>5.80</u>	<u>359.60</u>
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>David W.</u>
# <u>372</u>	HELPER <u>Darin F.</u>
BULK TRUCK	
# <u>363</u>	DRIVER <u>Rick M.</u>
BULK TRUCK	
#	DRIVER

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WICHITA, KS

HANDLING	<u>160</u>	@	<u>1.90</u>	<u>304.00</u>
MILEAGE	<u>35 X 160 X .08</u>			<u>448.00</u>
TOTAL				<u>2185.30</u>

REMARKS:

1st Plug at 1225 FT Pump water
Mix 355x 60:40:4 Displace w/
3 water 10 Mud 2nd Plug at 800 FT
Mix 355x 60:40:4 Displace w/ water
3rd Plug at 315 FT Mix 355x 60:40:4
4 Displace w/ 1/4 BB/S, water 4TY

SERVICE

DEPTH OF JOB	<u>1225</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u> <u>175.00</u>