

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31514
Name: Thoroughbred Associates, LLC
Address: 8100 E. 22nd St. No. Bldg. 600-F
City/State/Zip: Wichita, KS 67226
Purchaser: BP Energy
Operator Contact Person: Robert C. Patton
Phone: (316) 685-1512
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Kevin C. Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/26/06</u>	<u>05/07/06</u>	<u>05/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~025-213610000~~ 15-025-21361-00-00
County: Clark
SE NW SE SW Sec. 11 Twp. 30 S. R. 22 East West
880 feet from (S) / N (circle one) Line of Section
1930 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Birney Well #: 1

Field Name: _____
Producing Formation: Morrow Sand
Elevation: Ground: 2403 Kelly Bushing: 2408
Total Depth: 5454 Plug Back Total Depth: 5433
Amount of Surface Pipe Set and Cemented at 704'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 7-17-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert C. Patton
Title: Robert C. Patton, Managing Partner Date: 07/05/06

Subscribed and sworn to before me this 5th day of July

Notary Public: Karri Knox-Wolken

Date Commission Expires: _____

KARRI KNOX-WOLKEN
Notary Public - State of Kansas
My Appt. Expires 9/23/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC
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Operator Name: Thoroughbred Associates, LLC Lease Name: Birney Well #: 1
 Sec. 11 Twp. 30 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JUL 06 2006 CONSERVATION DIVISION WICHITA, KS </div> <div style="text-align: center; margin-top: 20px;"> KCC JUL 05 2006 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	704'KB	Lite	225	3%cc, w/1/4#FC/sx
					Class A	125	2% gel, 3%cc
Production		4-1/2"	10.5#	5453'	ASC	175	5#KC/sx+.5%FL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5316-5324		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>5217.7'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>1000</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

Attachment to ACO-1

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OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Birney #1
LOCATION: SE NW SE SW, 880'FSL; 1930'FWL
Sec. 12-T30S-R22W
Clark County, Kansas
API#: 15-025-213161000

DST #1 5270-5338 (Morrow Sand) 15-30-20-75. GTS in 2"; too small to measure; after 15' 6727 mcf; 2nd open: after 5" 6307 mcf; after 10" 7557 mcf; after 20" 8895 mcf. Misted mud/oil 10" into initial open; then all of 2nd open. Rec. 265' total fluid; 215' clean gassy oil, and 50' ocwm, 28% oil, 27% wtr; ? filtrate. FP 1542-1545/1541-1548#. SIP 1561/1561#. Temp 121 degrees, gravity 40.1 @ 60 degrees.

LOG TOPS

Heebner	4380'	-1972
Brown Lime	4547'	-2139
Stark	4912'	-2504
BKC	5019'	-2611
Pawnee	5120'	-2712
Cherokee Sh	5170'	-2762
Morrow Sh	5272'	-2864
Morrow SS	5300'	-2892
Lower Sand	5340'	-2932
Miss	5350'	-2942
LTD	5454'	-3046

E-LOGS

Micro Log
Sonic Log
Dual Induction Log
Compensated Density/Neutron PE
Dual Receiver Cement Bond Log
Geological Report

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KANSAS CORPORATION COMMISSION

JUL 06 2006

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23409

Federal Tax

KCC

TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 05 2006

SERVICE POINT:

Medicine Lodge

DATE <u>4-26-06</u>	SEC. <u>11</u>	TWP. <u>S05</u>	RANGE <u>24W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Briney</u>	WELL # <u>1</u>	LOCATION <u>Bocklin South to Co. Line 2w Clark</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>15. 1w. 1S. 1/2 w. into</u>					

CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 714
 CASING SIZE 8 5/8 DEPTH 708
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 714
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42 ft.
 CEMENT LEFT IN CSG. 42 ft.
 PERFS. _____
 DISPLACEMENT Fresh Water 43 bbls.

OWNER Thoroughbred Assoc.

CEMENT
 AMOUNT ORDERED 2255x 6.5:35:6 + 3% cc
+ 1/4" #10-Seal 12.5sf class A + 3% cc
+ 2% Gel

COMMON	<u>125 A</u>	@	<u>9.60</u>	<u>1200.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>15.00</u>	<u>30.00</u>
CHLORIDE	<u>12</u>	@	<u>42.00</u>	<u>504.00</u>
ASC		@		
	<u>ALW 225</u>	@	<u>8.95</u>	<u>2013.75</u>
	<u>F10 Seal 56 #</u>	@	<u>1.80</u>	<u>100.80</u>

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 WICHITA, KS

HANDLING	<u>378</u>	@	<u>1.70</u>	<u>642.60</u>
MILEAGE	<u>60 x 378 x .07</u>			<u>1587.60</u>
				TOTAL <u>6078.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER David West
 # 352 HELPER Mark C.
 BULK TRUCK
 # 356 DRIVER Greg G.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom Break CIP Run 225
5x 6.5:35:6 + 3% cc + 1/4" #10-Seal 12.5sf
Class A + 3% cc + 2% Gel Stop Release
Plug Washup on Plug Displace with Fresh
Water Slow rate bump Plug shut in
Cement did CIP.

SERVICE

DEPTH OF JOB	<u>708</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>735.00</u>
EXTRA FOOTAGE	<u>408'</u>	@	<u>.60</u>	<u>244.80</u>
MILEAGE	<u>60</u>	@	<u>5.00</u>	<u>300.00</u>
MANIFOLD Head Rent		@	<u>100.00</u>	<u>100.00</u>

TOTAL 1379.80

8 5/8 PLUG & FLOAT EQUIPMENT

1 Baffle	@	<u>45.00</u>	<u>45.00</u>
2 Baskets	@	<u>180.00</u>	<u>360.00</u>
1 Rubber Plug	@	<u>100.00</u>	<u>100.00</u>

ANY APPLICABLE TAX
 WILL BE CHARGED TOTAL 505.00
 UPON INVOICING

TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

CHARGE TO: Thoroughbred Assoc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE x Mike Kern

y Mike Kern
 PRINTED NAME
Thank You!

ALLIED CEMENTING CO., INC. 23723

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 05 2006
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SERVICE POINT:
Medicine Lodge

DATE <i>5-7-06</i>	SEC <i>11</i>	TWP <i>30s</i>	RANGE <i>2w</i>	CALLED OUT <i>5:30 AM</i>	ON LOCATION <i>9:30 AM</i>	JOB START <i>2:25 PM</i>	JOB FINISH <i>3:00 PM</i>
LEASE <i>Driney</i>	WELL #	LOCATION <i>Bucklin, South to Co.</i>			COUNTY <i>Clark</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one)		<i>Line 2w, 1s, 1w, 1s, w/s</i>					

CONTRACTOR *Pickrell Drilling*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *5454'*
 CASING SIZE *4 1/2 x 0.5* DEPTH *5459'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1700* MINIMUM
 MEAS. LINE SHOE JOINT *18.81*
 CEMENT LEFT IN CSG.
 PERFS.

OWNER *Thoroughbred + Associates*

DISPLACEMENT *87% Bbls 2% KCL*

CEMENT
 AMOUNT ORDERED
*175 sx ASC + 5% Kol-seal + .5%
 FI-160 500 Gals mud clean + 9 gals Clapro*

EQUIPMENT
 PUMP TRUCK CEMENTER *Carl Balding*
 # *414* HELPER *Dennis Cushmanberry*
 BULK TRUCK
 # *353* DRIVER *Tad Cobalt*
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>175 sx</i>	@	<i>11.80</i>	<i>2065.00</i>
<i>Kol-seal 875 #</i>	@	<i>.65</i>	<i>568.75</i>
<i>FI-160 82 #</i>	@	<i>9.60</i>	<i>787.20</i>
<i>Mud-Clean 500 Gals</i>	@	<i>1.00</i>	<i>500.00</i>
<i>Clapro 9 Gals</i>	@	<i>25.00</i>	<i>225.00</i>
	@		
	@		
	@		
	@		
HANDLING <i>226</i>	@	<i>1.70</i>	<i>384.20</i>
MILEAGE <i>226/60/.07</i>			<i>949.20</i>
			TOTAL <i>5479.35</i>

REMARKS:

*Run 5459' 4 1/2" csg down ball + circulate
 w/ rig for start 500 Gals mud clean
 plug ft w/ 25 sx mix + pump 150 sx
 ASC + 5% Kol-seal + .5% FI-160 wash pump
 + lines + release plug displace plug w/ 87%
 Bbls 2% KCL water sand plug + float valve*

SERVICE

DEPTH OF JOB <i>5459'</i>		
PUMP TRUCK CHARGE		<i>1660.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>60</i>	@	<i>5.00 300.00</i>
MANIFOLD	@	
<i>Head Rental</i>	@	<i>100.00 100.00</i>
	@	

CHARGE TO: *Thoroughbred + Associates*
 STREET

TOTAL *2060.00*

CITY STATE ZIP
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4 1/2" PLUG & FLOAT EQUIPMENT

JUL 06 2006

<i>1-AFU float shoe</i>	@	<i>200.00</i>	<i>200.00</i>
<i>1-latch down plug</i>	@	<i>300.00</i>	<i>300.00</i>
<i>6-Centralizers</i>	@	<i>45.00</i>	<i>270.00</i>

CONSERVATION DIVISION
 WICHITA, KS