

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302  
Name: Jones & Buck Development  
Address: P.O. Box 68  
City/State/Zip: Sedan, KS 67361  
Purchaser: Coffeyville Resources  
Operator Contact Person: P. J. Buck  
Phone: (620) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>March 30, 2005</u>	<u>April 4, 2005</u>	<u>April 20, 2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,658-0000  
County: Chautauqua  
SE    NW    NW    Sec. 10 Twp. 34 S. R. 11  East  West  
350 feet from S (N) (circle one) Line of Section  
350 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Pape Well #: JBD #10-1  
Field Name: Peru-Sedan Oil & Gas  
Producing Formation: Mississippi Chat  
Elevation: Ground: 845' Kelly Bushing: N/A  
Total Depth: 1816' Plug Back Total Depth: 1790'  
Amount of Surface Pipe Set and Cemented at 80 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1790'  
feet depth to surface w/ 220 sx cmt.

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Drilling Fluid Management Plan ALT II WMM  
(Data must be collected from the Reserve Pit) 7-17-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast  
Title: Geologist Date: October 19, 2005

Subscribed and sworn to before me this 19<sup>th</sup> day of October

2005

Notary Public: S. Pety

NOTARY PUBLIC, State of Kansas  
TIM DOTY  
My Appt. Exp. 4-8-2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**ORIGINAL**

Vented  Solid  Used on Lease  
(If vented, Submit ACO-1B.)  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Operator Name: Jones & Buck Development Lease Name: Pape Well #: JBD #10-1  
 Sec. 10 Twp. 34 S. R. 11  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/Cement Bonding</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Layton Sandstone</td> <td>709</td> <td>+136</td> </tr> <tr> <td>Drum Limestone</td> <td>910</td> <td>-65</td> </tr> <tr> <td>Altamont Limestone</td> <td>1183</td> <td>-338</td> </tr> <tr> <td>Mississippi Chat</td> <td>1747</td> <td>-902</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                 RECEIVED                  OCT 21 2005                  KCC WICHITA             </div>	Name	Top	Datum	Layton Sandstone	709	+136	Drum Limestone	910	-65	Altamont Limestone	1183	-338	Mississippi Chat	1747	-902
Name	Top	Datum														
Layton Sandstone	709	+136														
Drum Limestone	910	-65														
Altamont Limestone	1183	-338														
Mississippi Chat	1747	-902														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"	23	80	Portland	16	None
Production	6.75"	4.50"	9.5	1790.8	50/50 Poz	220	See ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1750-1754	300 gallon 15% HCL	same

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375	1700		

Date of First, Resumerd Production, SWD or Enhr. <b>April 20, 2005</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>.2</u> Gas Mcf <u>15</u> Water Bbls. <u>50</u> Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ACKARMAN HARDWARE and LUMBER CO  
 160 EAST MAIN STREET  
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

JBD-10-1

Cust No 253636	Job No	Purchase Order	Reference PAPE LEASE	Terms NET 10TH	Clerk SC	Date 3/30/05	Time 4:02
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Sold To:  
 JONES & BUCK DEVELOPMENT  
 P. O. BOX 68  
 SEDAN KS 67361

Ship To:

DOC# 107483  
 \*\*DUPLICATR\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 KANSAS SALES TAX

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUQG	UNITS	PRICE/PER	EXTENSION
1	16		EA	RM44816	PORTLAND CEMENT 94#		16	8.25 /EA	132.00

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*Surface casing*

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*      140.98    TAXABLE      132.00  
 (MATT JONES )      NON-TAXABLE      0.00  
 SUBTOTAL      132.00  
 TAX AMOUNT      8.98  
 TOTAL AMOUNT      140.98

X \_\_\_\_\_  
 Received By

14TH STREET, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

LOCATION Bluthe  
 FOREMAN Steve Johnson

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-05	4291	PAGE # 10-1	10	34 S	11 E	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			289	Kirk		
CITY			226	Johnson		
STATE			174	Bruck		
ZIP CODE			428	Zim	Kirk	TP

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2 11.60  
 CASING DEPTH 1793' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5-14.5 SLURRY VOLUME \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.8 DISPLACEMENT PSI 700 MIX PSI 0 RATE 4.3

REMARKS: Est. circulation ran 45x 6EL w/hulls. Ran 180 5x 50/50 poz cement & 40 5x OWC w/hulls washed behind plug. Dumped plug to bottom set shoe shut in.

circulated cement to surface

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ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406	1	PUMP CHARGE Long Spring		50.00
5406	46	MILEAGE		112.70
5407	min x 2 TRUCKS	Bulk Delivery		470.00
5402	1793'	Footage		286.88
1124	180 5x	50/50 Poz cement		1332.00
1126	40 5x	OWC cement		508.00
1105	1 5x	Hulls		14.30
1107	3 5x	Flotoseal		126.00
1110	1.8 5x	Carbomite		385.20
1111	450 #	SALT		121.50
1118	8 5x	6EL		104.00
1123	5800 gal	city water		70.18
4404	1	4 1/2" Rubber Plug		37.00
5502C	3 1/2 hrs.	80 VAL		280.00
		SALES TAX 6.3%		169.99
		ESTIMATED TOTAL		4767.75

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>JONES &amp; BUCK DEVELOPMENT</b>		Well No. <b>JBD#10-1</b>	Lease <b>PAPE</b>	Loc. $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$	Sec. <b>10</b>	Twp. <b>34</b>	Rge. <b>11</b>					
County <b>CHAUTAUQUA</b>		State <b>KS</b>	Type/Well	Depth <b>1816'</b>	Hours	Date Started <b>3-30-05</b>	Date Complete					
Job No.	Casing Used <b>80' 8 5/8"</b>	Bit Record			Coring Record							
Driller <b>DAVE</b>	Cement Used <b>16</b>	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller <b>JERALD</b>	Rig No. <b>1</b>			<b>6 3/4"</b>								
Driller	Hammer No.											

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**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	OVERBURDEN	414	425	SHALE & SAND	928	944	SAND	1336	1338	BLACK SHALE
2	30	RED SAND	425	446	LIMEY SHALE & SHALE	944	951	SANDY SHALE	1338	1347	SAND
30	44	GRAY SAND & SANDY SHALE	446	452	LIME	951	952	COAL	1347	1385	SANDY SHALE
44	48	SANDY SHALE	452	462	SHALE & SANDY SHALE	952	975	SAND & SANDY SHALE	1385	1414	LIME
48	59	SAND (WATER)	462	476	SAND	975	977	LIME	1414	1420	BLACK SHALE
59	60	BLACK SHALE & COAL	476	477	COAL	977	983	SAND	1420	1443	LIME
60	69	SAND	477	480	LIMEY SAND	983	990	SANDY SHALE	1443	1449	BLACK SHALE
69	78	GRAY SAND	480	485	LIMEY SAND	990	1007	SAND & SANDY SHALE	1449	1455	LIME
78	80	LIME	485	502	SAND & SHALE	1007	1085	SHALE	1455	1470	LIMEY SHALE
80	95	LIMEY SAND	502	506	LIME	1085	1096	LIMEY SHALE	1470	1485	SHALE
95	105	SANDY SHALE	506	523	SHALE & SANDY SHALE	1096	1097	BLACK SHALE	1485	1487	LIME
105	112	SAND & LIMEY SHALE	523	536	SAND	1097	1103	LIMEY SHALE	1487	1488	COAL
112	113	LIME	536	587	SANDY SHALE	1103	1104	BLACK SHALE	1488	1496	SHALE
113	136	SANDS HALE	587	599	SHALE	1104	1108	LIME	1496	1505	SAND
136	142	SAND	599	602	LIME	1108	1109	COAL	1505	1512	SHALE & SANDY SHALE
142	180	SANDY SHALE	602	603	SHALE	1109	1111	SANDY SHALE & SAND	1512	1513	COAL
180	189	SHALE	603	606	LIME	1111	1119	LIME	1513	1520	GRAY SHALE
189	205	SANDY SHALE	606	614	BLACK SHALE	1119	1124	SAND	1520	1545	RED & GRAY SHALE
205	212	SHALE	614	702	LIMEY SHALE	1124	1126	LIMEY SAND	1545	1610	SANDY SHALE
212	220	SAND	702	734	SAND	1126	1149	SAND & SANDY SHALE	1610	1625	RED & GREEN SHALE
220	236	SANDY SHALE	734	739	SHALE & SANDY SHALE	1127		OIL SHOW	1625	1657	GRAY SHALE
236	270	SAND	739	782	SAND	1149	1177	SANDY SHALE	1657	1658	LIME
250		WENT TO WATER	782	783	COAL	1177	1182	SHALE	1658	1665	GRAY SHALE
270	289	SANDY SHALE	783	785	SANDY & GRAY SHALE	1182	1210	LIME	1665	1670	BLACK SHALE
289	290	COAL	785	788	LIME	1210	1217	SANDY SHALE	1670	1700	RED & GREEN SHALE
290	310	SAND	788	800	SHALE	1217	1222	SAND	1700	1721	GRAY SHALE
310	315	LIME	800	855	SAND	1222	1238	SHALE	1721	1722	COAL
315	320	LIMEY SHALE	855	856	COAL	1238	1302	SAND & SANDY SHALE	1722	1726	GRAY SHALE
320	378	SANDY SHALE	856	908	SHALE	1302	1331	LIME	1726	1727	COAL
378	413	SAND & SANDY SHALE	908	924	LIME	1331	1335	BLACK SHALE	1727	1740	SHALE
413	414	LIME	924	928	SANDY SHALE	1335	1336	COAL	1740	1758	CHAT LIME (MISSISSIPPI)

