

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, KS 67361
Purchaser: Coffeyville Resources
Operator Contact Person: P. J. Buck
Phone: (620) 725-3636
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>April 4, 2005</u>	<u>April 7, 2005</u>	<u>April 18, 2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,659-0000
County: Chautauqua
NE NW NE Sec. 10 Twp. 34 S. R. 11 East West
330 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pape Well #: JBD #10-2
Field Name: Peru-Sedan Oil & Gas
Producing Formation: Mississippi Chat
Elevation: Ground: 870' Kelly Bushing: N/A
Total Depth: 1816' Plug Back Total Depth: 1797.70'
Amount of Surface Pipe Set and Cemented at 49 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1798'
feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan 419 II W/H/W
(Data must be collected from the Reserve Pit) 7-17-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
OCT 21 2005
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast THOMAS H. OAST

Title: Geologist Date: October 19, 2005

Subscribed and sworn to before me this 19th day of October 19, 2005

20 05

Notary Public: S. Doty

NOTARY PUBLIC, State of Kansas
TIM DOTY
My Appt. Exp. 4-8-2006

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jones & Buck Development Lease Name: Pape Well #: JBD #10-2
 Sec. 10 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Layton Sandstone</td> <td>696</td> <td>+174</td> </tr> <tr> <td>Drum Limestone</td> <td>904</td> <td>-34</td> </tr> <tr> <td>Altamont Limestone</td> <td>1172</td> <td>-302</td> </tr> <tr> <td>Mississippi Chat</td> <td>1760</td> <td>-890</td> </tr> </tbody> </table>	Name	Top	Datum	Layton Sandstone	696	+174	Drum Limestone	904	-34	Altamont Limestone	1172	-302	Mississippi Chat	1760	-890
Name	Top	Datum														
Layton Sandstone	696	+174														
Drum Limestone	904	-34														
Altamont Limestone	1172	-302														
Mississippi Chat	1760	-890														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"	23	49'	Portland	14	None
Production	6.75"	4.50"	9.5	1797.7'	50/50 Poz	220	See ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1762-1766	300 gallon 15% HCL Acid	same
		RECEIVED	
		OCT 21 2005	
		KCC WICHITA	

TUBING RECORD	Size <u>2.375</u>	Set At <u>1700'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	---------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. April 20, 2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>10</u> Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	---	---------------------------

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PAGE NO 1

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

JBD 10-2

Cust No 253636	Job No	Purchase Order	Reference PAPE	Terms NET 10TH	Clerk GW	Date 4/ 4/05	Time 11:58
-------------------	--------	----------------	-------------------	-------------------	-------------	-----------------	---------------

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

DOC# 107668
 DUPLICATE
 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUQS	UNITS	PRICE/PER	EXTENSION
1	16		EA	RM44816	PORTLAND CEMENT 94#		16	8.25 /EA	132.00
<u>Surface Curing</u>									

RECEIVED
 OCT 21 2005
 KCC WICHITA

** AMOUNT CHARGED TO STORE ACCOUNT **	142.30	TAXABLE	132.00
		NON-TAXABLE	0.00
(BRANDON)		SUBTOTAL	132.00
		TAX AMOUNT	10.30
		TOTAL AMOUNT	142.30

X _____
 Received By

SOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 3756
 LOCATION Bv. 116
 FOREMAN Steve Johnson

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-8-05	4291	PAGE JBD-10-2	10	34S	11E	CO
CUSTOMER JBD						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
TRUCK #	DRIVER	TRUCK #	DRIVER			
284	Kirk	428	Chris			
202	Jeff					
174	Bruce					
285	Jason					

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1816' CASING SIZE & WEIGHT 4 1/2 in. and
 CASING DEPTH 1800 DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 145-135 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.4 DISPLACEMENT PSI 800 MIX PSI 0 RATE 4.3

REMARKS: Est. circulation with three 80VAC plus up that shot
 led to pert. casing to cement Run 180 sr 50/50 poz cement followed
 by 40 sr OWC washed behind plug plumped plug to 1785'
 tested w/ wireline shut in
circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		750.00
5406	40	MILEAGE		98.00
5407	min x 2 truck	Bulk delivery		470.00
5402	1800'	Footage		288.00
124	180 sr	50/50 Poz cement		1332.00
126	40 sr	OWC cement		508.00
107	1 2 1/2	Flostral		42.00
111	450 ²	SALT		121.50
118	8 sr	GEL		104.00
1123	5000 gal	city water		60.50
11041	1	4 1/2 Rubber Plug		37.00
502C	8 hrs x 2 trucks	80VAC 16 hrs. total		1280.00
			SALES TAX	138.92
			ESTIMATED TOTAL	5829.92

RECEIVED
 OCT 21 2005
 KCC WICHITA

196573

AUTHORIZATION _____ TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator JONES & BUCK DEVELOPMENT		Well No. JBD#10-2	Lease PAPE	Loc. 1/4 1/4 1/4	Sec. 10	Twp. 34	Rge. 11
County CHAUTAUQUA		State KS	Type/Well	Depth 1816'	Hours	Date Started 4-04-05	Date Completed 4-07-05
Job No.	Casing Used 49' 8 5/8"	Bit Record				Coring Record	
Driller GERALD	Cement Used 14	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No. 1			6 3/4"			
Driller	Hammer No.						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	RED SAND	1204	1205	LIME	1630	1632	LIME			
10	11	LIME	1205	1222	SAND (WISOR)	1632	1633	COAL			
11	36	SANDY SHALE	1222	1305	SANDY SHALE & SAND	1633	1655	SHALE & SANDY SALE			
36	53	SAND (WET)	1305	1306	LIME (PAWNEE)	1655	1720	RED & GREEN SHALE			
53	237	SANDY SHALE	1306	1307	BLACK SHALE & COAL	1720	1735	BLACK SHALE			
237	315	SAND	1307	1327	LIME	1735	1738	SAND & SANDY SHALE			
286		WENT TO WATER	1311		GAS & OIL ODOR	1738	1744	SHALE			
315	319	LIME	1327	1336	BLACK SHALE	1744	1745	COAL			
319	331	SANDY SHALE & SAND	1336	1346	LIME	1745	1748	SHALE			
331	408	SAND	1346	1347	LIME	1748	1750	LIME CHAT (MISSISSIPPI)			
408	490	SANDY SHALE	1347	1378	SAND & SANDY SHALE	1750	1760	LIME CHERT			
490	495	LIME	1378	1412	LIME (OSWEGO)	1760	1770	WHITE CHERT			
495	523	SHALE	1383		GAS ODOR	1770	1780	LIME CHAT			
523	530	SAND	1392		GAS ODOR	1780	1806	WHITE CHAT			
530	697	SHALE	1412	1420	BLACK SHALE (SUMMIT)	1806	1816	LIME CHERT WHITE LIME			
697	698	LIME	1420	1436	LIME						
698	779	SANDY SHALE & SAND	1430		OIL ODOR			T.D. 1816'			
779	780	COAL	1436	1444	BLACK SHALE						
780	905	SHALE	1444	1460	LIMEY SHALE						
905	908	LIME	1460	1480	SHALE						
908	923	SHALE	1480	1484	LIME (VERDIGRIS)						
923	1002	SAND & SANDY SHALE	1484	1492	SANDY SHALE						
102	1089	BLACK SHALE	1492	1502	SAND						
1089	1095	LIMEY SHALE (LENAPAH)	1502	1503	LIME						
1095	1100	LIMEY SHALE	1503	1526	SHALE & SANDY SHALE						
1100	1118	LIME	1526	1535	SAND & SANDY SHALE						
1118	1125	SAND (WAYSIDE)	1535	1537	RED & GREEN SHALE						
1125	1172	SAND SHALE	1537	1538	COAL						
1172	1191	LIME (ALTAMONT)	1538	1545	SAND						
1191	1202	LIME	1545	1602	SANDY SHALE						
1202	1204	BLACK SHALE	1602	1630	LIMEY SHALE & LIME						

RECEIVED
 OCT 21 2005
 KCC WICHITA