

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33487  
Name: Orbit Energy, LLC  
Address: 4801 Woodway Suite 305 West  
City/State/Zip: Houston, Texas 77056  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Yazmin Leyva  
Phone: ( 713 ) 355-7000  
Contractor: Name: C & G  
License: 32701

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/8/05 Spud Date or Recompletion Date	8/12/05 Date Reached TD	10/19/05 Completion Date or Recompletion Date

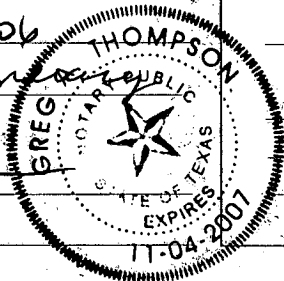
API No. 15 - 049-22421-00-00  
County: Elk  
S1/2 SW SE Sec. 19 Twp. 30 S. R. 11  East  West  
30 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: MT 19 Well #: 2  
Field Name: WC  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1047 Kelly Bushing: 8  
Total Depth: 2025 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 50'  
feet depth to surface w/ 31 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II WHM 7-17-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_ **JAN 27 2006**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_ **CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Director of Operations Date: 1/24/06  
Subscribed and sworn to before me this 24 day of January  
2006  
Notary Public: Meg A. Horn  
Date Commission Expires: 11/04/2007



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes Date: 2-1-06 SA  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Orbit Energy, LLC Lease Name: MT 19 Well #: 2  
 Sec. 19 Twp. 30 S. R. 11  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Porosity Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Miss 1928
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4	8 5/8	23	40	Reg	31	
	7 7/8	4 1/2	10.50	2025	Thick Set	410	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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**JAN 27 2006**  
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 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1962-1972	Acid 400 Gls.	
4	1928-1934	Acid 400 Gls.	
	CIBP at 1150'		
2	1087-1092	Acid 300 Gls	
Turned in form for	U-1 for SWD		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**REMIT TO**  
Consolidated Oil Well Services, Inc.  
P.O. Box 493  
Chanute, KS 66720

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/487-8876  
FAX 620/431-0012

INVOICE

Invoice # 198880

Invoice Date: 08/16/2005 Terms:

Page 1

ORBIT ENERGY  
P.O BOX 681  
KRUM TX 76249  
( ) -

MT 19-2 #1  
5131  
08-09-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	30.00	[REDACTED]	[REDACTED]
1118A	S-5 GEL/ BENTONITE (50#)	1.00	[REDACTED]	[REDACTED]
1102	CALCIUM CHLORIDE (50#)	2.00	[REDACTED]	[REDACTED]
	Description	Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	[REDACTED]	[REDACTED]
463	CEMENT PUMP (SURFACE)	1.00	[REDACTED]	[REDACTED]
463	EQUIPMENT MILEAGE (ONE WAY)	30.00	[REDACTED]	[REDACTED]

*M.M. Tindle*  
AFE COST  
MT 19-2 (U-10)

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JUL 13 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	[REDACTED]	Freight:	.00	Tax:	[REDACTED]	AR	[REDACTED]
Labor:	.00	Misc:	.00	Total:	[REDACTED]		
sublt:	.00	supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLETTVILLE, OR P.O. Box 1453 74005 918/338-0808	EUREKA, KS 820 E. 7th 87045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GAILETTE, WY 300 Enterprise Avenue 82716 307/688-4914	THAYER, KS 6655 Dorn Road 66776 620/638-5269
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CONSOLIDATED  
OIL WELL  
SERVICES, INC.

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
P.O. Box 493  
Chanute, KS 66720

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 198933

Invoice Date: 08/16/2005 Terms:

Page 1

ORBIT ENERGY  
P.O BOX 681  
KRUM TX 76249  
( ) -

MT 19-2 LAKE CREEK 10  
5220  
08-12-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	210.00		
1110A	KOL SEAL (50# BAG)	21.00		
1107	FLO-SEAL (25#)	1.00		
1131	60/40 POZ MIX	150.00		
1118A	S-5 GEL/ BENTONITE (50#)	15.00		
1110A	KOL SEAL (50# BAG)	12.00		
1107	FLO-SEAL (25#)	1.00		
1123	CITY WATER	5460.00		
4404	4 1/2" RUBBER PLUG	1.00		
4161	FLOAT SHOE 4 1/2" AFU	1.00		
4129	CENTRALIZER 4 1/2"	4.00		
4311	4 1/2" WELD ON CASING CO	1.00		

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00		
439 TON MILEAGE DELIVERY	1.00		
440 TON MILEAGE DELIVERY	1.00		
463 CEMENT PUMP	1.00		
463 EQUIPMENT MILEAGE (ONE WAY)	30.00		

*M.M. Trindle*  
AFE COST  
MT 19-2(11-10)

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JUL 13 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	Freight:	.00	Tax:	AR
Labor:	.00	Misc:	.00	Total:
Sublt:	.00	Supplies:	.00	Change:

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
820/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66087  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 68776  
620/839-5269