## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33269	API No. 15 - 063-21694-0000
Name: Central Operating, Inc	County: Gove
Address: 1600 Broadway Suite 1050	SE_NENWSec. 34Twp. 14S. R. 26 East  west
City/State/Zip: Denver, CO 80202	750 feet from S / (circle one) Line of Section
Purchaser: SemCrude	2290 feet from E / W (circle one) Line of Section
Operator Contact Person: P.A. Brew	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _894-9576	(circle one) NE SE (NW) SW
Contractor: Name: Murfin Drilling Co	Lease Name: Albin Well #: 12-34
License: 30606	Field Name: Duffy's
Wellsite Geologist: Ed Glassman	Producing Formation: L-KC
Designate Type of Completion:	Elevation: Ground: 2343 Kelly Bushing: 2348
New Well Re-Entry Workover	Total Depth: 4331 Plug Back Total Depth: 4295
✓ Oil —— SWD —— SIOW —— Temp. Abd.	Amount of Surface Pipe Set and Cemented at 220 Feet
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ✓ Yes No  If yes, show depth set 1849 Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated fromsx cmt.
Well Name:	sx cmt.
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 5400 ppm Fluid volume 4000 bbls
Commingled Docket No.	Dewatering method used <u>not enough to pick up.</u>
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· ·	Lease Name:License No.:
11-14-07         11-23-07         12-21-07           Spud Date or         Date Reached TD         Completion Date or	Quarter SecTwpS. R
Recompletion Date Hecompletion Date	County: Docket No.:
per open - KCC-DIg	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-  and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	and the statements
Signature: Signature:	KCC Office Hee ONLY
	KCC Office Use ONLY
Title: Heoide 7 Date: 108	Letter of Confidentiality Received
Subscribed and sworn to before me this 12th day of Achina	If Denied, Yes Date:
2008	Wireline Log Received  Geologist Report Received
Notary Public: Notary	OFFINANCO MOLLAND
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