

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/18/09

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: AMERICAN EAGLE DRILLING  
License: 33493  
Wellsite Geologist: FLIP PHILLIPS

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KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/17/2007	1/25/2008	2/4/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22516 -00-00  
County: TREGO  
SE    NW    SW    NE    Sec. 25 Twp. 14 S. R. 22  East  West  
1800 feet from S N (circle one) Line of Section  
2150 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BISAGNO 'NR' Well #: 2-25  
Field Name: WILDCAT  
Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2140 Kelly Bushing: 2146  
Total Depth: 4002 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1549 Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 1549 w/ 140 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Ivers  
Title: GEOLOGIST Date: 3/17/2008  
Subscribed and sworn to before me this 17<sup>th</sup> day of March,  
2008.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

NOTARY PUBLIC State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/10

KCC Office Use ONLY  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
Wireline Log Received  KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
UIC Distribution MAR 18 2008

CONSERVATION DIVISION  
WICHITA, KS