CONTIDENT

KANSAS CORPORATION COMMISSION OR GINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

32384	133-21509. DX 57
Operator: License # 32384 Name: COMANCHE RESOURCES COMPANY	API No. 15 - 033-21509 -00 -00
Name: 6520 N WESTERN AVE., SUITE 300	County: COMANCHE
	S2 - N2 - NE - SW Sec. 5 Twp. 31 S. R. 19 East West
City/State/Zip: NONF	2180' feet from (S) / N (circle one) Line of Section
Purchaser: NONE	feet from E / (W) circle one) Line of Section
City/State/Zip: OKLAHOMA CITY, OK 73116 Purchaser: NONE Operator Contact Person: LAURA CLAYTON Phone: (405) 755-5900 EXT.*822 Contractor: Name: FOSSIL DRILLING INC.	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 755-5900 EXT. *822	(circle one) NE SE NW SW MCKINNEY 5-1
	Lease Name: MCKINNEY Well #: 5-1 Field Name: ARLIE NE
License: 33610 Wellsite Geologist: SCOTT ALBERG	
	Producing Formation: N/A Elevation: Ground: 2125' Kelly Bushing:
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 416' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at NONE Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	-
Other (SWD or Enhr.?) Docket No.	Operator Name:
1/28/08 1/29/08 1/30/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we will requirements of the statutes, rules and regulations promulgated to reg	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-pgs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
signature: Gaura Clayton	KCC Office Use ONLY
Title: GEOLOGY ASSIST On Date: 3/12/08	Letter of Confidentiality Received
inh Man	If Denied, Yes Date:
Subscribed and sworn to before me this 12 day of 1 via av	Wireline Log Received
2008	Coologiet Booott Booolyad
Notary Public: WM h 1000	UIC Distribution KANSAS CORPORATION COMMISSI
Date Commission Expires: Heidi J. Boggs Exp. Date 4/18/09	MAR 17 2008
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Comm. #01006563