

**CONFIDENTIAL**

**WELL COMPLETION FORM**

MAR 17 2008

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONSERVATION DIVISION  
 WICHITA, KS

3/11/10  
**ORIGINAL**

Operator: License # 33770  
 Name: ARES Energy, Ltd.  
 Address: 303 West Wall Street, Suite 900  
 City/State/Zip: Midland, TX 79701  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Henry N. Clanton  
 Phone: ( 432 ) 685-1960  
 Contractor: Name: Duke Drilling Co., Inc. **CONFIDENTIAL**  
 License: 5929 **MAR 11 2008**  
 Wellsite Geologist: Justin Carter  
 Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>12-08-2007</u>	<u>12-15-2007</u>	<u>12-17-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21436-0000  
 County: Clark County, Kansas  
E/2 SE SE Sec. 36 Twp. 33 S. R. 21  East  West  
750 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Selzer Well #: 36-16  
 Field Name: Wildcat  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1,788' Kelly Bushing: 1,801'  
 Total Depth: 5,400' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 695 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

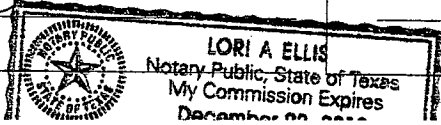
**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton  
 Title: Managing Partner Date: 3/8/08  
 Subscribed and sworn to before me this 8<sup>th</sup> day of March  
 2008.  
 Notary Public: Lori A. Ellis  
 Date Commission Expires: 12-31-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution