

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Butler County, Sec. 25 Twp. 27 Rge. 3 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SWSWSE

Lease Owner Saco Oil Company

Lease Name Duvall Well No. 1

Office Address 115 West 5th, Eldorado, Kans

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed 1-19-1954 19 54

Application for plugging filed 1-20 19 54

Application for plugging approved 1-20 19 54

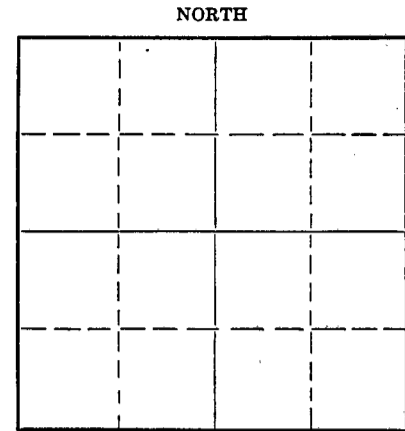
Plugging commenced 1-20 19 54

Plugging completed 1-20 19 54

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Lawrence Matthews, Jr.

Producing formation Depth to top Bottom Total Depth of Well 3039 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5 sacks cement on bottom - mud to 275, 15 sacks cement on 20 ft rock bridge at 255', mud to 15' 5 sacks on 10' rock bridge, filled to surface

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 25 1954  
1/25/54  
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Saco Oil Company  
Address 115 West 5th, Eldorado, Kans

STATE OF Kansas, COUNTY OF Butler, ss.  
F S Murphy (employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F S Murphy

F S Murphy (Address)

SUBSCRIBED AND SWORN TO before me this 20th day of January, 19 54

My commission expires 5-27-57

F. A. Davis Notary Public.

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**SACO OIL COMPANY  
WELL LOG**

15-015-00553-00-00

Operator Saco Oil Company  
 Comm 12-16-53 Comp 1-19-54  
 Shot \_\_\_\_\_ Qts. From \_\_\_\_\_ ft. To \_\_\_\_\_ ft.  
 Acidized \_\_\_\_\_ Gal. \_\_\_\_\_  
 Prod. Formation \_\_\_\_\_  
 Initial Prod. Dry  
 Elevation 1321

Lease Duvall Well No. 1  
 Loc SW SW SE Sec 25 Twp 27 Rge 3  
 County Butler State Kansas  
 Contractor Saco Oil Co. etal

Casing Record			
Size	Ft.	Pulled	Remarks
15"	130	R & P	
13"	894	R & P	
10"	1647	R & P	
8"	2403	R & P	
7"	2826	R & P	

FIGURES INDICATE BOTTOM OF FORMATION

cellar	8	lime	1100	shale	2690
soap stone light	35	shale	1145	lime	2700
shale	50	shells	1175	shale	2735 Top
lime	60	lime	1210	sandy Lime	2748 Miss
shale	85	shale	1215		
redrock	100	lime	1225	lime	2750
lime	130	shale	1295	chatty lime	2775
shale	134	lime	1340	chat	2794
lime	165	shale	1345	lime	2866
shelly	200	lime	1385	shale	2870
sandy lime	210	shale	1395	lime	2889
lime	230	lime	1425	shale	2896
shale	250	shale	1435	shale blk	2925
lime	255	lime	1455	lime	2930
shale	280	shale	1475	sand	2932
redrock	285	lime	1485	shale blk	2974
lime	320	shale	1495	sand	2975
shale	325	lime	1575	broken sand &	
redrock	330	shale	1618	shale	3007
lime	360	lime	1620	green shale	3019
shale	365	shale	1625	green shale &	
lime	375	lime	1663	sand	3024
shale	385	shale blk	1665	sand	3030 Top
lime	405	lime	1668		Arbuc
shale	415	shale dark	1678	lime	3039 T D
lime	425	shale w	1682		
shale	430	lime	1705		
lime	435	shells	1725		
shale	440	shale	1740		
lime	445	shale light	1775		
shale	455	shale	1785		
lime	500	sand	1790	H F	105'
shale	505	lime	1810	1 Bailer	160'
lime	530	shale	1855	2 Bailers	475 to 480'
shale	550	lime	1863	2 Bailers	904 to 915'
lime	625	shale light	1895	1 Bailer	1205 to 1210'
shale blue	630	lime	1940	1 Bailer	1690 to 1700'
lime	670	shale	1985	1 Bailer	2105 to 2115'
shale	700	lime	1995	1 Bailer	2281 to 2289'
lime	710	lime grey	2030	1 Bailer	2295 to 2310'
shale	765	lime	2043	H F Water	2317 to 2325'
redrock	770	shale	2058	1 Bailer	2758 to 2762'
shale	785	lime	2060	1 Bailer	2815 to 2819'
lime	790	lime grey	2080	H F Water	3036 to 3039'
shale	860	lime	2160		
lime	865	shells	2200		
shale	894	shale	2248		Top K C
lime	896	lime	2394		
shale	898	shale blk	2398		
sand	904	lime	2425		
shale	930	shale	2435		
lime	935	lime blk	2447		
shale	955	shale blk	2490		
lime	980	shale white	2495		
shale	995	lime	2500		
lime	1005	shale white	2505		
shale & shells	1025	shale	2533		
lime	1055	lime	2535		
shale	1060	lime grey	2550		
lime	1070	shale blue	2575		
shale	1095	lime	2630		

13019  
 1321  
 1697

**WATER RECORD**

H F	105'
1 Bailer	160'
2 Bailers	475 to 480'
2 Bailers	904 to 915'
1 Bailer	1205 to 1210'
1 Bailer	1690 to 1700'
1 Bailer	2105 to 2115'
1 Bailer	2281 to 2289'
1 Bailer	2295 to 2310'
H F Water	2317 to 2325'
1 Bailer	2758 to 2762'
1 Bailer	2815 to 2819'
H F Water	3036 to 3039'

**PLUGGING**

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