

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Butler County, Sec. 26 Twp. 27S Rge. 3E (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE/4 SE/4 SW/4

Lease Owner: The Texas Company

Lease Name: L.C. Hutchings Well No. 1

Office Address: Box 2420 Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole): DRY

Date well completed: April 19, 1945

Application for plugging filed: April 19, 1945

Application for plugging approved: April 19, 1945

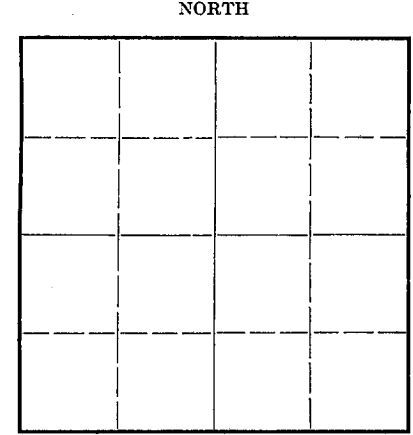
Plugging commenced: April 19, 1945

Plugging completed: April 20, 1945

Reason for abandonment of well or producing formation: DRY

If a producing well is abandoned, date of last production: 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



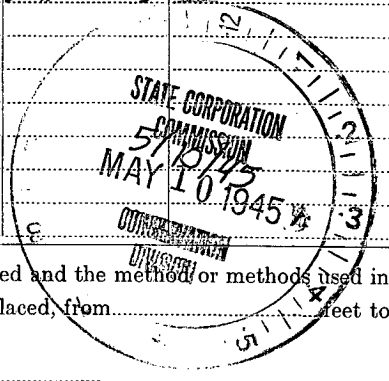
Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well: A. L. Loman Eldorado, Kansas

Producing formation: Depth to top: Bottom: Total Depth of Well: 3105' Feet

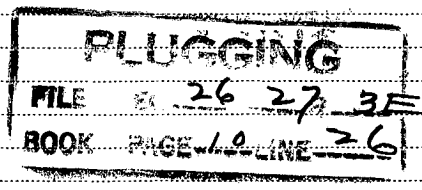
Show depth and thickness of all water, oil and gas formations.

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"OD	32# 129'	None



Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud from 3105' to 150'  
15-Sacks Cement from 150' to 105'  
Hvy. Mud from 105 to 15'  
5-sacks cement from 15' to Surface



(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to: The Texas Company, Prod. Dept.  
Address: Box 1801, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
M. C. Harrell, 614 Biting Building (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell  
Box 1801, Wichita, Kansas (Address)



SUBSCRIBER AND SWORN to before me this 7 day of May, 1945  
Barbara W. Butte Notary Public.

# LOG OF WELL

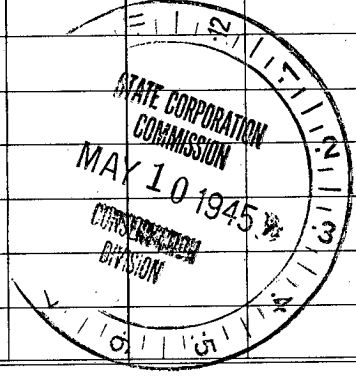
L.O. Hutchings Lse. Well # 1

SHEET 1

OWNER The Texas Company DIVISION Okla- Kans DATE MADE 5-7-45  
 DISTRICT Kansas LEASE L.O. Hutchings WELL NO. 1  
 STATE Okla. COUNTY OR PARISH Butler TWP. 27S RANGE 3E SEC. 26  
 LOCATION OF WELL SW/4 of Section 26 SE/4 SE/4 SW/4 of Section 26  
2310' from West Line -- 330' from South Line  
 COMMENCED RIGGING UP 4-5-45 COMMENCED DRILLING 4-6-45 COMPLETED DRILLING 4-19-45  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Mercury Drilling Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM top TO 3105-Bottom COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH 3105' MEASURED BY M. C. Harrell ELEVATION 1277'

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
<u>8-5/8"OD</u>	<u>32#</u>	<u>88</u>	<u>129'</u>	<u>-</u>			<u>129'</u>	<u>-</u>					FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.



129' - 8-5/8" - 32# 88 Csg. w/ 75-bags Cement

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY DRY PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBLs. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING-DEEPER \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

**PLUGGING**  
 FILE 26 27 3E  
 BOOK PAGE 10 LINE 26

L.O. Hutchings # 1

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

15-015-00471-00-00

# LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Company** **L.C. Hutchings** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & Shells	50	50			Elevation - 1277'
Sand	70	20			
Lime	129	59			--Tops ---- Lansing 1880'
Shale-Lime-Shells	240	111			K-C 2259'
Lime	360	120			Miss. 2759'
Shale & Lime	555	195			Kinderhook 2850'
Lime	600	45			Simpson 3000'
Shale & Shells	1205	605			Arbuckle 3060'
Lime & Shale	1370	165			
Lime	1430	60			
Lime & Shale	1555	125			
Lime	1860	305			
Shale & Shells	2000	140			
Shale	2085	85			
Lime	2095	10			
Lime & Shale	2280	185			
Lime w/Shale Breaks	2390	110			
Lime	2460	70			
Lime- Hard	2510	50			
Lime & Shale	2730	220			
Shale	2766	36			
Top Chat	2770	4			
Chert & Lime	2794	24			
Lime	2930	136			
Lime & Shale	2970	40			
Shale-Sand-Lime	3020	50			
Shale	3030	10			
Lime	3092	62			
Hard-Lime	3105	13			
Total Depth:-----	3105'				

CASING RECORD  
Run 129' of 8-5/8" OD 32  
# SS Casing w/ 75 sacks  
cement.

Well DRY and  
Abandoned

ML 26 27.3E  
10 26

-----DRY