

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Butler

County. Sec. 24 Twp. 27 Rge. 3 (E) 4

Location as "NE/CNWxSWx" or footage from lines. NE/4 NE/4 SW/4

Lease Owner Dunne & Strait Drilling Company

Lease Name Bolitho Well No. 2

Office Address 1005 Central Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 4-14 1957

Application for plugging filed 3-30 1957

Application for plugging approved 4-1 1957

Plugging commenced 4-9 1957

Plugging completed 4-10 1957

Reason for abandonment of well or producing formation Insufficient production

If a producing well is abandoned, date of last production March 15 1957

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Lawrence W. Matthews, El Dorado, Kansas

Producing formation Wilcox Sand Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3056 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud 3056' to 2775'  
Dumped 5 Sacks Cement on 10' Rock Bridge at 2775'.  
Mud to 200'.  
20 Sacks Cement on 15' Rock Bridge.  
Mud to 30'  
Dumped 10 Sacks Cement on 15' Rock Bridge  
Filled to Surface

**RECEIVED**  
STATE CORPORATION COMMISSION  
4/24/57  
APR 24 1957

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Dunne & Strait Drilling Company

Address 1005 Central Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. Almeda Day

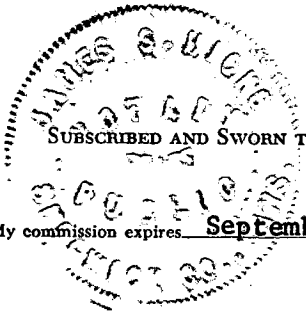
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Almeda Day  
Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 23 day of April, 1957

My commission expires September 29, 1960

Notary Public.



PLUGGING  
FILE SEC 24 T 27 R 3E  
BOOK PAGE 3 LINE 11

Location, 130 ft. from North Line of SW $\frac{1}{4}$

SEC. 24, T. 27, R. 33

Casing Record

15 $\frac{1}{2}$ " 156'  
12 $\frac{1}{2}$ " 938'  
10" 1590'  
8 $\frac{1}{2}$ " 2370'  
6 5/8" 2759'

Farm - Bolithko No. 2

Comm. 2-12-38

Total Depth 3058'

County- Butler

Production. 10 bbl. after shot

Comp. 4-14-38

Shot with 80 quartz Nitro  
Glycerine. Top of shot 2987.  
Bottom of shot 3007. Tamp  
with sand 50' on top of shot.

Figures indicate bottom of formation.

Formation	Depth	Formation	Depth	Formation	Depth
lime	5	lime	1070	shale	2600
broken lime	20	slate	1080	lime	2600
broken lime	35	lime	1085	slate	2600
broken lime	40	slate	1095	lime	2630
blue mud	50	shale blue	1125	lime	2640
white lime	55	shale light	1170	lime	2675
shale	70	lime	1195	slate	2675
lime	90	slate	1200	lime	2710
slate	110	lime	1215	shale	2745
red rock	125	slate	1220	Miss. lime	2750
lime	140	lime	1225	Miss. lime	2750
lime	145	slate	1235	Miss. lime	2750
shale blue	145	shale blue	1260	Miss. lime,	2750
lime	155	shale light	1310	hard	2750
lime	250	lime	1335	Miss. lime	2830
lime	295	shale dark soft	1370	shale	2835
slate	305	lime white hard	1395	lime	2850
lime	325	shale	1405	Miss. lime	2880
shale	330	lime	1430	gray shale	2890
shale light	335	slate	1450	lime	2910
flinty lime	345	lime	1465	slate	2950
white shale	350	shale	1490	shale black	2950
red rock	355	lime	1550	violet lime	3000
lime	385	lime gray	1570	sandy shale	3020
lime	395	lime white	1595	sandy shale	3020
slate	405	shale	1695	sand	3040
lime	415	shale light	1695	green shale	3050
slate	420	shale	1640	Wilcox sand	3050
white shale & lime shells	455	lime	1685		
lime hard	460	shale dark	1700		
shale	480	lime	1715		
slate	505	shale dark	1720		
lime	530	lime	1725		
slate	535	shale light	1735		
lime hard	545	lime	1745		
shale	555	shale	1780		
lime	565	water sand	1810		
slate	575	slate	1855		
lime	610	shale	1890		
lime	615	lime	1890		
lime	670	shale	1915		
lime hard	695	lime	1975		
shale light	700	shale	2085		
lime	705	lime	2090		
shale	720	lime	2100		
slate	765	shale light	2190		
lime	770	slate	2195		
slate	785	lime	2215		
lime	790	shale	2240		
slate	800	K.C. lime	2297		
shale	805	show of oil & water	2308		
lime	810	lime	2330		
shale	820	K. C. lime	2367		
lime soft	830	shale	2370		
shale	880	lime	2375		
shale	930	lime	2425		
lime	932	K. C. lime	2440		
shale	938	K. C. lime	2460		
shale light	980	K. C. lime	2470		
lime gray	1000	slate	2510		
shale	1020	lime	2515		
lime	1030	shale	2545		
shale	1060	lime	2570		

WATER RECORD

HW 140-145  
3 BWP 480-490  
1 BWP 1180-1190  
HW 1558-1561  
1 BWP 1645-50  
4 BWP 1780-1810  
HW 2342  
1 BWP 2430

CASING LEFT IN WELL

1900' 8 1/2"  
700' 10"  
2759' 6 5/8"  
8" and 10" parted.  
3000' ss tubing

RECEIVED  
STATE CORPORATION COMMISSION  
APR 11 - 1937  
CONSERVATION

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BOOK PAGE 3 LINE 11