

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: Michael Drilling, LLC  
License: 33783

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/31/06</u>	<u>9/6/06</u>	<u>9/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24042 -00-00  
County: Labette  
\_\_\_\_\_ - sw - ne Sec. 6 Twp. 31 S. R. 18  East  West  
1980 feet from S / (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Myers, Ben Well #: 6-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 992 Kelly Bushing: n/a  
Total Depth: 1132 Plug Back Total Depth: 1125.15  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1125.15  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II WITH 7-12-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 26 2006  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/22/06  
Subscribed and sworn to before me this 22nd day of December,  
20 06.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: **Quest Cherokee, LLC** Lease Name: **Myers, Ben** Well #: **6-2**  
 Sec. **6** Twp. **31** S. R. **18**  East  West County: **Labette**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray Neutron Log**  
**Dual Induction Log**  
**Compensated Density Neutron Log**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**See attached**

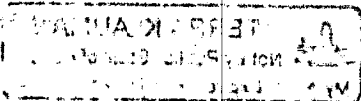
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	4	
Production	6-3/4	4-1/2	10.5	1125.15	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1054-1056/998-1000/991-993	300gal 15%HCLw/ 32 bbbls 2%kcl water, 400bbbls water w/ 2% KCL, Biocide, 8700# 30/70 sand	1054-1056/998-1000 991-993
4	831-833/721-724/699-701	300gal 15%HCLw/ 40 bbbls 2%kcl water, 446bbbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	831-833/721-724 699-701
4	657-662/633-637	300gal 15%HCLw/ 35 bbbls 2%kcl water, 546bbbls water w/ 2% KCL, Biocide, 13500# 30/70 sand	657-662/633-637

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1087.56	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/29/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other.(Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	.4 mcf	35.7bbbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1815

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

616920

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
9-12-06	MYERS Ben 6-2		6	31	18	LT3	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe TB	12:00	5:00		903427		5	<i>Joe TB</i>
Craig G		5:00		903197		5	<i>Craig G</i>
MARK B		4:15		903103		4.75	<i>Mark B</i>
MAURICK D		3:30				3.5	<i>Maurick D</i>
DAVID C		5:00		903400	932705	5	<i>David C</i>
TROY W		5:00		931615		5	<i>Troy W</i>
RUSSELL A		3:15		extra		3.25	<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1132 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1125.15 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.94 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAW 2SKS gel swept to surface. Installed Cement head RAW 1 SK gel & 12 bbl dye & 140 SKS of cement. To gel dye to surface. Flush with Pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1125.15	FT 4 1/2 Casing	
	6	Centralizers	
9031300	3.5 hr	Casing tractor	
6072110	3.5 hr	Casing trailer	
903427	5 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2' x 3"	
1126	1	GWC Blend Cement 4 1/2 Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903400	5 hr	Transport Truck	
932705	5 hr	Transport Trailer	
931615	5 hr	80 Vac	
	1	4 1/2 Float shoe	

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 09/06/06  
 Lease: Myers, Ben  
 County: Labette  
 Well#: 6-2  
 API#: 15-099-24042-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	561	Gas Test 18" at 1/4" Choke
20-36	Lime	561-598	Sandy Shale
36-156	Sandy Shale	598-599	Black Shale
156-201	Lime	599-627	Lime
201-249	Lime	627-636	Black Shale and Coal
249-268	Shale	636	Gas Test 18" at 1/4" Choke
268-272	Lime	636-638	Coal
272-330	Shale	638-642	Lime
330-333	Black Shale	642-643	Black Shale and Coal
333-345	Lime	643-658	Sandy Shale
345-350	Shale	658-661	Coal
350-357	Lime	661-664	Shale
357-364	Shale	664-667	Lime
364-370	Lime	667-711	Shale
370-378	Shale	711	Gas Test 40" at 1/4" Choke
378-384	Lime	711-717	Lime
384-396	Shale	717-718	Coal
396-401	Lime	718-734	Shale
401-525	Sandy Shale	734-735	Lime
525-526	Coal	735-736	Coal
526-544	Lime	736-737	Black Shale
544-552	Shale	737-757	Shale
552-555	Coal	757-758	Coal
555-561	Shale	758-792	Shale

**Michael Drilling, LLC**

90606

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

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**Address:** 9520 North May Ave, Suite 300  
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**Ordered By:** Donnie Meyers

**Date:** 09/06/06  
**Lease:** Myers, Ben  
**County:** Labette  
**Well#:** 6-2  
**API#:** 15-099-24042-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
792-793	Coal	1061-1152	Mississippi Lime
793-800	Sand	1087	Gas Test 10" at 1/2" Choke
800-823	Sandy Shale	1152	Gas Test 10" at 1/2" Choke
823-824	Coal	1152	TD
824-836	Shale		
836-856	Sand		Surface 21'
856-859	Coal		
859-873	Sandy Shale		
873-874	Coal		
874-912	Shale		
912-913	Coal		
913-933	Shale		
933-935	Coal		
935-988	Shale		
988-991	Coal		
991-995	Shale		
995-996	Coal		
996-1012	Shale		
1011	Gas Test 9" at 1/2" Choke		
1012-1022	Sand		
1022-1040	Shale		
1040-1052	Sand		
1052-1055	Coal		
1055-1061	Shale		