

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services, LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/26/06</u>	<u>9/9/06</u>	<u>9/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-24064-60-06
 County: Labette
 _____ ne - nw Sec. 5 Twp. 31 S. R. 19 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Weidert, Terry R. Well #: 5-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 968 Kelly Bushing: n/a
 Total Depth: 1005 Plug Back Total Depth: 991.96
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 991.96
 feet depth to surface w/ 131 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALTI WITHIN 372-09
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/22/06
 Subscribed and sworn to before me this 20th day of December,
2006
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Weidert, Terry R. Well #: 5-1
 Sec. 5 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
Dual Induction Log
Compensated Density Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	991.96	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

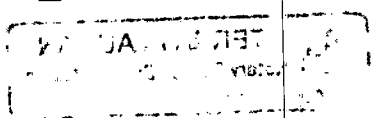
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	888-890/830-832/823-825	300gal 15%HCLw/ 24 bbls 2%kcl water, 394bbls water w/ 2% KCL, Bloclde, 8500# 30/70 sand	888-890/830-832
			823-825
4	667-669/587-589/558-561/531-533	400gal 15%HCLw/ 29 bbls 2%kcl water, 865bbls water w/ 2% KCL, Bloclde, 13500# 30/70 sand	667-669/587-589
			558-561/531-533
4	461-465/441-445	300gal 15%HCLw/ 40 bbls 2%kcl water, 590bbls water w/ 2% KCL, Bloclde, 13000# 30/70 sand	461-465/441-445

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
2-3/8"	894	n/a					
Date of First, Resumerd Production, SWD or Enhr. 10/25/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	1.3mcf	60.7bbls				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify)

Production Interval Dually Comp. Commingled



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1381**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-06	Weident Terry R 5-1	5	81	19	LB Co.

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:00	12:45	NO	901640		2 3/4	<i>[Signature]</i>
Tim	10:00	12:15	NO	903255		2 1/4	<i>[Signature]</i>
Russell	10:00	12:00	NO	903103		2	<i>[Signature]</i>
Mark	10:00	12:30	NO	903230		2 1/2	<i>[Signature]</i>
Leon	10:00	12:30	NO	931420		2 1/2	<i>[Signature]</i>
David C	10:00	12:00	NO	903400		2	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4.5 10.5
 CASING DEPTH 991.96 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.15 Pm

REMARKS:
Break Circulation Then Pump 1 SK Prem Gel Followed By
5 BBL Pods Then 10 BBL Dye and Start Cement Pump 131
Sacks Cement to get Dye Back, Stop and wash out Pump
Then Pump Wiper Plug to Bottom and set Float Shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	992	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Casing Clamp	
	1	4 1/2 Float Shoe	
901640	2 3/4 hr	Foreman Pickup	
903255	2 1/4 hr	Cement Pump Truck	
903230	2 1/2 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	6050 Poz Blend Cement Floc Baffles 3" 3 1/2	
1126	1	6050 Poz Blend Cement 4 1/2 Wiper Plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	2.5	Sodium Silicate Cal Chloride	
1123	4000 Gal	City Water	
903400	2 hr	Transport Truck	
	2 hr	Transport Trailer	
931420	2.5 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 5	T. 31	R. 19E	LOG TESTS		
API #	099-24064	County:	Labette		413'	0	
Elev:	968'	Location	Kansas		445'	2 - 12"	
					475'	0	
Operator: Quest Cherokee, LLC					786'	0	
Address: 9520 N. May Ave, Suite 300					817'	0	
Oklahoma City, OK 73120					850'	0	
Well #	5-1	Lease Name Weidert, Terry R.			912'	2 - 1/2"	8.87
Footage Location		660 ft from the (N) Line			1,005	1 - 1/2"	6.27
		1,980 ft from the (W) Line					
Drilling Contractor:		TXD SERVICES LP					
Spud Date: 8/26/06		Geologist:					
Date Completed: 9/09/06		Total Depth: 1,005					

Surface	Production	
Size Hole	6-3/4"	
Size Casing	4-1/2"	
Weight		
Setting Depth	21'	
Type Cement		
Sacks		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Fomation	Top	Btm.
Top Soil	0	7	sand	710	715			
lime	7	41	shale	715	828			
shale	41	122	coal	828	440			
coal	122	123	shale	840	855			
shale	123	320	coal	855	856			
lime	320	360	sand/shale	856	860			
shale	360	365	shale	880	903			
coal	365	368	mississippi	903	1,005			
shale	368	398						
lime	398	408						
shale	408	415						
lime	415	425						
shale	425	430						
lime	430	450						
shale	450	453						
lime	453	463						
sand	463	500						
shale	500	550						
sand/shale	550	565						
shale	565	661						
sand/shale	661	673						
sand	673	675						
shale	675	710						

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Comments: 661'-673'-oil small; mississippi-oil order