

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/15/06</u>	<u>9/21/06</u>	<u>9/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24984-0000
County: Barton
C E/2 W/2 Sec. 34 Twp. 20 S. R. 13 East West
2500 feet from S (circle one) Line of Section
1890 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hiss-Adams Well #: 1
Field Name: None (Wildcat)
Producing Formation: LKC
Elevation: Ground: 1880 Kelly Bushing: 1889
Total Depth: 3647 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 333 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALF WHM
(Data must be collected from the Reserve Pit) 7-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: December 29, 2006
Subscribed and sworn to before me this 29th day of December,
20 06

Notary Public - State of Kansas
Carla R. Penwell
CARLA R. PENWELL
My Appt. Expires October 6, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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Operator Name: Palomino Petroleum, Inc. Lease Name: Hiss-Adams Well #: 1
 Sec. 34 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	727	(+1162)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	749	(+1140)
List All E. Logs Run:		Topeka	2864	(- 975)
		Heebner	3136	(-1247)
		Toronto	3155	(-1266)
		Douglas	3173	(-1284)
		Brown Lime	3254	(-1365)
		LKC	3268	(-1379)

Radiation Guard

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	333'	Common	300	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3640'	EA-2	145	500 gal. mud flush w/add.
							20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3298-3301; 3290-3298; 3268-3273; 3304-3309;		
4	3412-3416; 3427-3431; 3454-3458; 3550-3554		

TUBING RECORD		Size 2 7/8"	Set At 3626'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/21/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 100% 74	Gas Mcf	Water Bbls. 0%	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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LOGS

BKC	3487	(-1598)
Conglomerate	3518	(-1629)
Arbuckle	3548	(-1659)
LTD	3647	(-1758)

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COPELAND

ST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C031280-IN

BILL TO:
 PALOMINO PETROLEUM
 4924 SE 84TH STREET
 NEWTON, KS 67114-8827

LEASE: HISS-ADAMS

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/13/2006	031280		10/30/2006		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
10.00	MI	MILEAGE			3.00	30.00
1.00	EA	PUMP CHARGE			450.00	450.00
500.00	GAL	15% NE ACID			1.65	825.00
1.00	GAL	CORROSION INHIBITOR			30.00	30.00
2.00	GAL	KCL			22.50	45.00
1.00	EA	20% FUEL SURCHARGE			96.00	96.00
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
REMIT TO:		COP-GRB		Net Invoice:		1,476.00
P.O. BOX 438 HAYSVILLE, KS 67060				Sales Tax:		29.48
RECEIVED BY		NET 30 DAYS		Invoice Total:		1,505.48

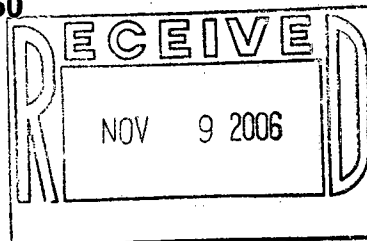
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 KCC WICHITA

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

INVOICE

COPELAND

ST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX



INVOICE NUMBER:
 C031275-IN

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

BILL TO:
 PALOMINO PETROLEUM
 4924 SE 84TH STREET
 NEWTON, KS 67114-8827

LEASE: HISS-ADAMS #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2006	031275		10/23/2006		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
10.00	MI	MILEAGE			3.00	30.00
1.00	EA	PUMP CHARGE			450.00	450.00
500.00	GAL	15% NE ACID			1.65	825.00
1.00	GAL	CORROSION INHIBITOR			30.00	30.00
2.00	GAL	KCL			22.50	45.00
1.00	EA	20% FUEL SURCHARGE			96.00	96.00
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
REMIT TO:		COP-GRB		Net Invoice:		1,476.00
P.O. BOX 438 HAYSVILLE, KS 67060				Sales Tax:		29.48
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		1,505.48

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 KCC WICHITA

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

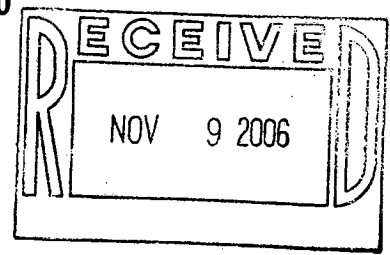
Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536



INVOICE NUMBER:
 C031052-IN

BILL TO:
 PALOMINO PETROLEUM
 4924 SE 84TH STREET
 NEWTON, KS 67114-8827

LEASE: HISS-ADAMS #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2006	031052		10/20/2006		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
500.00	GAL	20% NE ACID			1.65	825.00
1.00	GAL	CORROSION INHIBITOR			30.00	30.00
1.00	EA	PUMP CHARGE			450.00	450.00
6.00	MI	MILEAGE			3.00	18.00
1.00	EA	20% FUEL SURCHARGE			93.60	93.60
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060				COP-GRB		Net Invoice: 1,416.60 Sales Tax: 29.48 Invoice Total: 1,446.08
RECEIVED BY _____		NET 30 DAYS				

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There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.
 Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND

ST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C031174-IN

BILL TO:
 PALOMINO PETROLEUM
 4924 SE 84TH STREET
 NEWTON, KS 67114-8827

LEASE: HISS-ADAMS 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2006	031174		10/25/2006		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
8.00	EA	PICK UP MILES			1.00	8.00
8.00	MI	MILEAGE (1) TRUCK			3.00	24.00
1.00	EA	PUMP CHARGE			450.00	450.00
8.00	MI	MILEAGE (1) TRUCK			3.00	24.00
2,250.00	GAL	20% NE ACID			1.80	4,050.00
6.00	GAL	CORROSION INHIBITOR			30.00	180.00
20.00	SK	FRAC GEL			9.00	180.00
2.00	LB	CROSSLINKER			55.00	110.00
600.00	LB	ROCK SALT			0.17	102.00
1.00	EA	20% FUEL SURCHARGE			101.20	101.20
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
REMIT TO:		COP-GRB		RECEIVED JAN 03 2006 KCC WICHITA		
P.O. BOX 438 HAYSVILLE, KS 67060						
RECEIVED BY _____		NET 30 DAYS				
				Net Invoice:	5,229.20	
				Sales Tax:	29.48	
				Invoice Total:	5,258.68	

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N° C 031174

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 10-25 20 06

IS AUTHORIZED BY: PALOMINO Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Hiss Adams Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County BARTON State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE	8	MILEAGE Pickup	1 ⁰⁰	8 ⁰⁰
1030	8	MILEAGE Pump Truck	3 ⁰⁰	24 ⁰⁰
1031	1	Pump Charge		450 ⁰⁰
1030	8	MILEAGE TRANSPORT	3 ⁰⁰	24 ⁰⁰
105NE	2250	20% NE ACID	1 ⁸⁰	4050 ⁰⁰
1044	6	INHIBITOR	30 ⁰⁰	180 ⁰⁰
1050	20	FRAC GEL	9 ⁰⁰	180 ⁰⁰
1091	2	CROSSLINKER	55 ⁰⁰	110 ⁰⁰
1102	600	ROCK SALT	.17	102 ⁰⁰
			RECEIVED	
Bulk Charge			JAN 03 2006	
Bulk Truck Miles			KCC WICHITA	
Process License Fee on _____ Gallons				
TOTAL BILLING				5128 ⁰⁰

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS

Station GB

Rick
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 10-25-06 District 6B F. O. No. C031174
 Company PALOMINO Petroleum
 Well Name & No. HISS Adams 1
 Location BARTON Field KS
 County BARTON State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown..... Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush..... Bbl./Gal.
 Treated from..... ft. to..... ft. No. ft.
 from..... ft. to..... ft. No. ft.
 from..... ft. to..... ft. No. ft.

Casing: Size 5 1/2 Type & Wt. Set at..... ft.
 Formation..... Perf. to.....
 Formation..... Perf. to.....
 Formation..... Perf. to.....
 Liner: Size..... Type & Wt. Top at..... ft. Bottom at..... ft.
 Cemented: Yes/No. Perforated from..... ft. to..... ft.
 Tubing: Size & Wt. 2 3/8 Swung at..... ft.
 Perforated from..... ft. to..... ft.
 Open Hole Size..... T.D. ft. P.B. to..... ft.

Actual Volume of Oil/Water to Load Hole:..... Bbl./Gal.
 Pump Trucks. No. Used: Std 320 Sp. Twin
 Auxiliary Equipment
 Packer:..... Set at..... ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type.....

Company Representative Rick Schaeber Treater A.G. Curtis

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:00				ON LOC
				20 BBLs SALT WATER
				1 BBLs ACID
				300# Rock SALT Plug
				250 gals ACID
				300# Rock SALT Plug
				REMAINING ACID 1950 gals
				ACID.
				RATE 5 BPM @ 1800 #
				BREAKING back to 5 BPM
				@ 1300 #
				ISIP = 1050 #
				RELEASED to TRUCK AFTER 10 mins
				TOTAL Vol = 126 BBLs
				Job complete
				Thank You A.G. Curtis

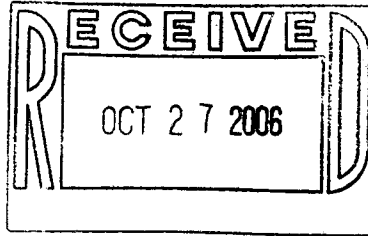
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COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536



INVOICE NUMBER:
 C031047-IN

BILL TO:
 PALOMINO PETROLEUM
 4924 SE 84TH STREET
 NEWTON, KS 67114-8827

LEASE: HISS ADAMS #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/26/2006	031047		10/18/2006		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
10.00	MI	MILEAGE			3.00	30.00
1.00	EA	PUMP CHARGE			450.00	450.00
300.00	GAL	15% MCA			1.83	549.00
1.00	GAL	CORROSION INHIBITOR			30.00	30.00
1.00	EA	20% FUEL SURCHARGE			96.00	96.00
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
REMIT TO:		COP-GRB		Net Invoice:		1,155.00
P.O. BOX 438 HAYSVILLE, KS 67060				Sales Tax:		29.48
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		1,184.48

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There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

SWIFT



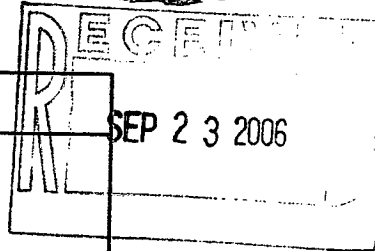
Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
9/21/2006	10680

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Hiss Adams	Barton	SouthWind Drillin...	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
578D-L	Pump Charge - Long String - 3643 Feet	1	Job	1,250.00	1,250.00
281	Mud Flush	500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	210.00	210.00T
402-5	5 1/2" Centralizer	9	Each	75.00	675.00T
403-5	5 1/2" Cement Basket	2	Each	260.00	520.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	165	Sacks	11.00	1,815.00T
284	Calseal	8	Sack(s)	30.00	240.00T
283	Salt	850	Lb(s)	0.20	170.00T
285	CFR-1	78	Lb(s)	4.00	312.00T
276	Flocele	41	Lb(s)	1.25	51.25T
581D	Service Charge Cement	165	Sacks	1.10	181.50
583D	Drayage	604.77	Ton Miles	1.00	604.77
	Subtotal				7,236.52
	Sales Tax Barton County			6.55%	322.28

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We Appreciate Your Business!

Total

\$7,558.80



CHARGE TO: *Palomina Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 JAN 03 2006
 (CC WICHITA)

TICKET No. 10680

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#1* LEASE *Hiss Adams* COUNTY/PARISH *Barton* STATE *Ks* CITY
 TICKET TYPE SERVICE SALES CONTRACTOR *Southwind #2* RIG NAME/NO. SHIPPED VIA *CT* DELIVERED TO *Location* ORDER NO. DATE *9-21-06* OWNER *Same*
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Concret longstring* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	70	mi			4.00	280.00	00
578		1			Pump Charge (Longstring)	1	ea	3643	'	1250.00	1250.00	00
281		1			Mud flush	500	gal			.75	375.00	00
221		1			KCL	2	gal			26.00	52.00	00
407		1			Insert Float Shoe w/ fill	1	ea	5 1/2	"	250.00	250.00	00
406		1			L.D. Plug & Baffle	1	ea			210.00	210.00	00
402		1			Centrifizers	9	ea			75.00	675.00	00
403		1			Baskets	2	ea			260.00	520.00	00
419		1			Rotating Head	1	ea			250.00	250.00	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Nick Schuber
 DATE SIGNED *1-21-06* TIME SIGNED *0750* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	3862	00
PAGE 2	3374	52
subtotal	7236	52
Barton TAX 6.55%	322	28
TOTAL	7558	80

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10680

CUSTOMER *Palomino Petroleum* WELL # *1 Hiss Adams* DATE *9-21-06* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE		AMOUNT	
		LOC.	ACCT	DF			QTY	U/M	QTY	U/M				
325		2				standard Cement	165	sk			11	00	1815	00
284		2				Calseal	8	sk			30	00	240	00
283		2				salt	850	#			20		170	00
285		2				CFR-1	78	#			4	00	312	00
276		2				Flocce	41	#			1	25	51	25
<p>RECEIVED JAN 03 2006 KCC WICHITA</p>														
581		2				SERVICE CHARGE							1	100
583		2				MILEAGE CHARGE	172.79						1	00
						TOTAL WEIGHT	172.79							
						LOADED MILES	70							
						TON MILES	604.77							
						CUBIC FEET							1	100
													181	50
													604	77

CONTINUATION TOTAL 3374.52

JOB LOG

SWIFT Services, Inc.

DATE 9-21-06 PAGE NO. 1

CUSTOMER *Palomisa Petroleum* WELL NO. #1 LEASE ~~Hiss Adams~~ *Hiss Adams* JOB TYPE *Cement Longstring* TICKET NO. 10680

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							on Loc w/FE RTD 3650' 5 1/2" x 14# x 3643' x 21'SJ Cent. 1, 2, 4, 6, 8, 9, 12, 15, 19 Bask. 3, 9
	0410							Start FE
	0625							Break Circ.
	0700	2	3/2					Plug RH & MH 15sks & 10sks EA-2
	0710	4	0			225		Start PreFlashes 500gal. MudFlash 20 bbl KCL flush
	0717	5	32/0			300		stat Cement 150sks EA-2
	0724		36					End Cement Wash PTL Drop Plug
	0727	6.5	0			225		Start Displacement
	0737	6	62			300		Catch Cement
	0741		88			800/1200		Land Plug Release Pressure Float Held

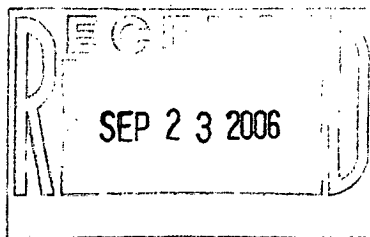
RECEIVED

JAN 03 2006

KCC WICHITA

Thank you
Nick, Josh & Sean

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665



* I N V O I C E *

Invoice Number: 104544

Invoice Date: 09/22/06

Sold Palomino Petroleum, Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: H. Adams #1
P.O. Date.....: 09/22/06

Due Date.: 10/22/06
Terms.....: Net 30

Item I.D./Desc.	Qty.	Used	Unit	Price	Net	TX
Common		300.00	SKS	10.6500	3195.00	T
Gel		6.00	SKS	16.6500	99.90	T
Chloride		9.00	SKS	46.6000	419.40	T
Handling		315.00	SKS	1.9000	598.50	E
Mileage min.		1.00	MILE	240.0000	240.00	E
Surface		1.00	JOB	815.0000	815.00	E
Extra Footage		33.00	PER	0.6500	21.45	E
Mileage pm trk		7.00	MILE	6.0000	42.00	E
Wooden Plug		1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 549.12
ONLY if paid within 30 days from Invoice Date

Subtotal: 5491.25
Tax.....: 247.22
Payments: 0.00
Total....: 5738.47

RECEIVED
JAN 03 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

26677

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Net Bend

DATE <u>9-15-06</u>	SEC <u>34</u>	TWP <u>20</u>	RANGE <u>13</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:45 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>Hur Adams</u>	WELL # <u>1</u>	LOCATION <u>231 + 5 mi. Rtp, 15 1/2 E 1/3</u>			COUNTY <u>Lab</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southward #2

TYPE OF JOB Surface

HOLE SIZE 1 1/4" T.D. 335'

CASING SIZE 8 5/8" DEPTH 333'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 20 1/4 bbls

OWNER James

CEMENT

AMOUNT ORDERED 3000 lb Common

370 cc 2% Ad

COMMON	<u>3000 lb</u>	@	<u>10.65</u>	<u>3195.00</u>
POZMIX		@		
GEL	<u>6 gal</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9 gal</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315 gal</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315 gal 09</u>	@	<u>7.11</u>	<u>240.00</u>
TOTAL				<u>4552.80</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tim D HELPER Rich H

BULK TRUCK # 342 DRIVER Marlyn S

BULK TRUCK # 213 DRIVER _____

REMARKS:

Cement Ad. Circulate in Cellar

SERVICE

DEPTH OF JOB	<u>333'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>33</u>	@	<u>.65</u>	<u>21.45</u>
MILEAGE	<u>7</u>	@	<u>6.00</u>	<u>42.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>878.45</u>

CHARGE TO: Palomine

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 Woodram Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]
PRINTED NAME _____