### KANSAS CORPORATION COMMISSION

# OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM RIGHTAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742	API No. 15 - 009-24984-0000
Name: Palomino Petroleum, Inc.	County: Barton
Address: 4924 SE 84th St.	CSec. 34 Twp. 20 S. R. 13 East V West
City/State/Zip: Newton, Kansas 67114-8827	2500 feet from S (N) (circle one) Line of Section
Purchaser: NCRA	1890 feet from E (W) (circle one) Line of Section
Operator Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 799-1000	(circle one) NE SE (NW) SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Hiss-Adams Well #: 1
License: 33350	Field Name: None (Wildcat)
Wellsite Geologist: James C. Musgrove	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 1880 Kelly Bushing: 1889
New Well Re-Entry Workover	Total Depth: 3647 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 333 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  7-(2-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back:Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/15/06 9/21/06 9/21/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Xee L. Walkhow	KCC Office Use ONLY
Fitle: President Date: December 29, 20	
Subscribed and sworn to before me this 29th day ofDecember	If Denied, Yes Date:
$\frac{2006}{1}$	—— Wireline Log Received RECFIVED
(and Kening)	Wireline Log Received Geologist Report Received JAN 0 3 20087
Carla R. Penwe	UIC Distribution JAN 0 3 20087
Helicommission Expires: October 6, 2009	CC MICHIE

Operator Name: Pa	lomino Petroleum	, Inc.		Lea	se Name:	Hiss-Adam	S	Well #: _1		
Sec. 34 Twp: _	20 S. R. 13	Eas	st 🗸 West		nty: Barto					
tested, time tool ope temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shu s if gas to	it-in pressures, o surface test, a	whether long with	shut-in pr	essure reach	ed static level, hydr	ostatic pressu	res, botto	m hole
Drill Stem Tests Take		<b>⊘</b> Y	∕es		<b></b> ✓L	.og Form	nation (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey	<b>✓</b> Y	∕es		Nam Anh	-		Top <b>7</b> 27		Datum (+1162)
Cores Taken		Y	∕es ✓ No			e Anhy.		749		(+1140)
Electric Log Run		<b>√</b> Y	∕es		Торе	eka		2864		(- 975)
(Submit Copy)					Hee	bner		3136	(	(-1247)
List All E. Logs Run:					Tord	nto		3155	(	-1266)
Radiation Gu	ard				Dou	glas		3173	(	-1284)
r					Brov	vn Lime		3254	(	-1365)
					LKC			3268	(	-1379)
	•	_	CASING			_				
Durance of Christia	Size Hole		ort all strings set-c	1	surface, into	ermediate, prod Setting	Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Se	et (In O.D.)	Lb	s. / Ft.	Depth	Cement	Used	Α	dditives
Surface	12 1/4"	8 5/8"		23#		333'	Common	300	2% ge	el, 3% c.c.
Production	7 7/8"	5 1/2"		14#		3640'	EA-2	145	500 gal. ı	mud flush w/add.
1	•								20 bbls	s. KCL water
:		T	ADDITIONAL	CEMEN.	TING / SQL	JEEZE RECO	RD			
Purpose.  —— Perforate	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and	Percent Additive	S	
Protect Casing Plug Back TD Plug Off Zone			±	ż.				,		
Trug On Zone										
Shots Per Foot			RD - Bridge Plug Each Interval Perl		)e	Acid, I	Fracture, Shot, Cemer (Amount and Kind of M		rd	Depth
. 4	3298-3301; 3290	-3298; 3	268-3273; 33	804-330	9;					
4	3412-3416; 3427	'-3431; 3	454-3458; 35	50-355	4					
:									,	
2.1		•						· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD	Size 2 7/8"	Set At 3626		Packer	r At	Liner Run	☐ Yes    ✓ No	)		<u> </u>
Date of First, Resumer	rd Production, SWD or E	Enhr.	Producing Meth	nod	Flowing	g 📝 Pun	nping Gas Li	ift Oth	er <i>(Explain</i>	)
Estimated Production Per 24 Hours	0il 100%	Bbls.	Gas	Mcf	Wate		Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C		IN		0 /0	Production In		RE	CEIV	ED
Vented Sold	Used on Lease		Open Hole	<b>√</b> Pe	erf. 🔲 C	Dually Comp.	Commingled _		1032	0067
, vo.nod, Ol			Other (Special	ty)				(CC	WIC	HITA

### **LOGS**

ВКС	3487	(-1598)
Conglomerate	3518	(-1629)
Arbuckle	3548	(-1659)
LTD	3647	(-1758)

RECEIVED

JAN 0 3 2006

KCC WICHITA

ST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement

(620) 463-5161 FAX (620) 463 2104

BURRTON, KS 💧 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

**INVOICE NUMBER:** C031280-IN

**BILL TO: PALOMINO PETROLEUM 4924 SE 84TH STREET** NEWTON, KS 67114-8827

LEASE: HISS-ADAMS

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASI	E ORDER	SPECIAL INS	TRUCTIONS
11/13/2006	031280		10/30/2006			NET	
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION
10.00	МІ	MILEAGE	-			3.00	30.00
1.00	EA	PUMP CHARG	E ,			450.00	450.00
500.00	GAL	15% NE ACID				1.65	825.00
1.00	GAL	CORROSION II	NHIBITOR			30.00	30.00
2.00	GAL	KCL				22.50	45.00
1.00	EA	20% FUEL SUF	RCHARGE			96.00	96.00
		FUEL SURCHARG MILEAGE, PUMP A				RECEIVED JAN 0 3 2006	
						·	WICHITA
							-
REMIT TO: P.O. BOX 43 HAYSVILLE		C	OP-GRB			Net Invoice: Sales Tax:	1,476.00 29.48
RECEIVED BY		NE.	T 30 DAYS			Invoice Total:	1,505.48



Remarks



FIELD ORDER Nº C 031280

Acid & Cement 🕸 BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 Address City State To Treat Well As Follows: Lease 2 Well No. Customer Order No. Sec. Twp. Range County CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules. The undersigned represents himself to be duly authorized to sign this order for well owner or operator. THIS ORDER MUST BE SIGNED **BEFORE WORK IS COMMENCED** Well Owner or Operator Agent UNIT QUANTITY CODE **DESCRIPTION AMOUNT** COST RECEIVED **Bulk Charge Bulk Truck Miles** Process License Fee on\_ Gallons **TOTAL BILLING** I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below. Copeland Representative\_ Station\_

**NET 30 DAYS** 

Acid & Cement	***************************************
Acid & Cement	



FIELD O31280 Nº C

Acid & Cement &	BOX 438 • HAYSVILLE, KANSAS 67060	/	
IS AUTHORIZED BY: PARMINA	316-524-1225  Performing Two	10/30	20 <i>06</i>
Address	(NAME OF CUSTOMER)  City	State	
As Follows: Lease ///// /////////////////////////////	County Barton	Customer Order No.	Ks
CONDITIONS: As a part of the consideration hereof it is a not to be held liable for any damage that may accrue in c implied, and no representations have been relied on, as t treatment is payable. There will be no discount allowed so our invoicing department in accordance with latest publis. The undersigned represents himself to be duly authority.	agreed that Copeland Acid Service is to service or tre onnection with said service or treatment. Copeland o what may be the results or effect of the servicing o ubsequent to such date. 6% interest will be charged ned price schedules.	at at owners risk, the hereint Acid Service has made no r r treating said well. The con	epresentation, expressed or sideration of said service or

THIS ORDER MUST BE SIGNED. 2 1 2 BEFORE WORK IS COMMENCED Well Owner or Operator Agent UNIT QUANTITY DESCRIPTION **AMOUNT** COST RECEIVED JAN 0 3 2006 some to between the transfer that the manufacture and the same of **Bulk Charge Bulk Truck Miles** Process License Fee on Gallons **TOTAL BILLING** 



#### TREATMENT REPORT

10/2	126	_triot	<b>1</b> 0° (	O. No	Type Treatment:		Type Fluid		Pounds of Sand
Company				U. 140	1	Bbl./Gal			
	No 14,59	s - Adon	15	••••••		Bbl. /Gal			
Location		,				Bbl. /Gal			
	1 . <i>1</i>			!5		Bbl. /Gal			
County. J.J.	44.57.JV		State			Bbi. /Gal			
4						ft.			
		The state of the s		Set at		ft.			
				to	from	ft.	to	ft. No. f	t
				to	Actual Volume of	Oil/Water to Load	Hole:		Rhi /Ciul
	í			to	1				
	1			. Bottom atft.	•	. Used: Std			•
		•		.ft. toft.		ent			
				ft.					
Per	forated from	<u></u>	ft. to	tt.					
	:				l .	ng Materials: Type			
Open Hole Siz	e	T.D	ft. P.I	B. toft.					tb.
									•
Company I	Representative				Treater		4944		
TIME	PRESS	····	Total Fluid Pumped	1/0 900		REMARK	8		
a.m /p.m.	Tubing	Casing	rumped	KC ZON			·		· · · · · · · · · · · · · · · · · · ·
2:00	<u> </u>	:		Start	ACID	500 Such	- 1570	NE	
2:10	200		12	1 ouded	at 12	BB1.5	200'	A.	
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Acid & Cement

**ST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

9 2006 NOV

**INVOICE NUMBER:** C031275-IN

BURRTON, KS GREAT BEND, KS (620) 463-5161 (620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

> BILL TO: PALOMINO PETROLEUM 4924 SE 84TH STREET NEWTON, KS 67114-8827

LEASE: HISS-ADAMS #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASI	E ORDER	SPECIAL INS	TRUCTIONS
10/31/2006	031275		10/23/2006			NET	
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION
40.00							
10.00	MI	MILEAGE				3.00	30.00
1.00	EA	PUMP CHARG	E			450.00	450.00
500.00	GAL	15% NE ACID				1.65	825.00
1.00	GAL	CORROSION II	NHIBITOR			30.00	30.00
2.00	GAL	KCL	^			22.50	45.00
1.00	EA	20% FUEL SUF	RCHARGE			96.00	96.00
		FUEL SURCHARG MILEAGE, PUMP A					
						RECEIVED	
		,				JAN 0 3 2006	
						KCC WICHIT	<b>A</b> .
							,
REMIT TO: P.O. BOX 43	38		OP-GRB			Net Invoice:	1,476.00
HAYSVILLE						Sales Tax:	29.48
RECEIVED BY		NE	T 30 DAYS			Invoice Total:	1,505.48





### 031275

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 **Address** City State To Treat Well As Follows: Lease Well No. Customer Order No. Sec. Twp. Range \_\_ County State CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is

not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MU BEFORE WORK		Well Owner or Operator	Ågent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
1120	10	miles mileuse Chues	3.00	30.00
1131		Acid pump (harse		450.00
Mych	500,	Gal 15% NE	1.65	825.00
1049	6	agal Copposion Freb, b, top		30.00
ILLO	1	gal KCL	22.50	45.00
		0		
			RECE	VED
			JAN 0 3	2006
			KCC WI	CHITA
		Bulk Charge		
:		Bulk Truck Miles		
		Process License Fee onGallons		
		TOTAL BILLING		1.380.00

Copeland Representative TIM DEHOR Station Remarks

**NET 30 DAYS** 



031275

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 **Address** To Treat Well As Follows: Lease Customer Order No. Sec. Twp. Range County CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules. The undersigned represents himself to be duly authorized to sign this order for well owner or operator. BEFORE WORK IS COMMENCED UNIT QUANTITY CODE DESCRIPTION **AMOUNT** COST RECEIVED JAN 0 B 2006 **Bulk Charge Bulk Truck Miles** Process License Fee on Gallons **TOTAL BILLING** I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below. Copeland Representative\_ Station\_ Remarks\_ **NET 30 DAYS** 



#### TREATMENT REPORT

11014 0	CCITICI	. I C II			Acid Stage No
		· · ·		Type Treatment: Amt.` Type Fluid	Sand Size Pounds of San
Date /	23/86 p	istrict	F. (	No. Bkdown Bbl. /Gal.	
Company	Pala	MIND			
Well Name &	No HIS	s AdA	us		
County 3	3 ) /			5	
	<i>"</i> , — , — , — , — , — , — , — , — , — , —			Treated fromft. to	
Cusing: Size		Tyne & Wt.	•	Set at	
-		-		to from ft to	
				<b>*</b> 0	
				Actual Volume of Oil/Water to Load Hole:	Bb1. /Ga
				Bottom atft. Pump Trucks. No. Used: Std	
				t. to	
		,		ft. Packer:	
				ft. Auxiliary Tools	
	1			Plugging or Sealing Materials: Type	
Own Hole Siz	e	т.D.	n. P.1	. 10	
Commany F	Representativ			Treater	
		SURES		ATCACC	
TIME a.m /p.m.	Tubing	Casing	Total Fluid Pumped	REMARKS	
Inica	d		12	Stoot print soney 160	
10 CC	160		1/6	3 RDM 102 # 15/	NE
12	700	<del> </del>	120	23/4 BPM 200#	
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# COPELAND

Acid & Cement

ST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

DECEI NOV 9

INVOICE NUMBER: C031052-IN

BURRTON, KS (620) 463-5161 FAX (620) 463-2104 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

BILL TO:
PALOMINO PETROLEUM
4924 SE 84TH STREET
NEWTON, KS 67114-8827

LEASE: HISS-ADAMS #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INS	TRUCTIONS
10/31/2006	031052		10/20/2006			Г 30
QUANTITY	U/M	ITEM NO./D	ESCRIPTION	D/C	PRICE	EXTENSION
500.00	GAL	20% NE ACID			1.65	825.00
1.00	GAL	CORROSION	NHIBITOR	·	30.00	30.00
1.00	EA	PUMP CHARG	E		450.00	450.00
6.00	MI	MILEAGE			3.00	18.00
1.00	EA	20% FUEL SUI	RCHARGE		93.60	93.60
		WILEAGE, PUMP	AND OK DELIVERY	CHARGES ONLY.		
					RECEIVE	D
		, , , , , , , , , , , , , , , , , , ,			JAN 0 3 200	
					KCC WICH	ITA
REMIT TO: P.O. BOX 43			COP-GRB		Net Invoice:	1,416.60
HAYSVILLE	KS 67060				Sales Tax:	29.48
\$ ·					Invoice Total:	

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

# Acid & Cement

Remarks



field order № C 031052

Acid & Cement 🕮 BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 DATE 10-20 **Address** City State To Treat Well As Follows: Lease Well No Customer Order No. Range County CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules. The undersigned represents himself to be duly authorized to sign this order for well owner or operator. THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. Well Owner or Operator Agent UNIT QUANTITY DESCRIPTION **AMOUNT Bulk Charge** Bulk Truck Miles Process License Fee on Gallons **TOTAL BILLING** I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction supervision and control of the owner, operator or his agent, whose signature appears below. Copeland Representative Station\_

**NET 30 DAYS** 

# Acid & Cement

# )FIELD C 031052

٧		BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225	, mag	
	í	DATE	<u>1020</u>	20 🥠 🖯
AUTHORI	ZED BY:	MUMINO 17.5 EUN- 11.		
ddress		(NAME OF CUSTOMER)  City	State	
Treat Well	<b>‡</b> £	The state of the s	State	
s Follows:	Lease £ 1	Well No.	Customer Order No	· · · · · · · · · · · · · · · · · · ·
lec. Twp. Range		County County	State	ş**
ot to be held li oplied, and no eatment is pay or invoicing de	able for any dai representations able. There wil partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat a mage that may accrue in connection with said service or treatment. Copeland Acid have been relied on, as to what may be the results or effect of the servicing or treat be no discount allowed subsequent to such date. 6% interest will be charged after ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	d Service has made no repr pating said well. The consid	esentation, expresse
	ST BE SIGNED IS COMMENCED			<b>₽</b> UNI.
	12 CÓMMENCED	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
•	500	55/3 7040 1/2	163	5425 500
;	har	#GI nh. b. Tax		2000
·		Hem, Cherc.		4/5: 20
	6	Mile Ministeria	1 Sandrad	1 1/4
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湯だいかられて	Richard Harman Constitution	the second statement of the second	of discussive spinsk KCC	WICHIT
		Bulk Charge		
:		Bulk Truck Miles		
		Process License Fee onGallons		
•		TOTAL B	ILLING	
I certify the manner u	nat the above nder the dire	material has been accepted and used; that the above service wa ction, supervision and control of the owner, operator or his agent,	s performed in a good whose signature appo	and workmanlike ears below.
Copeland	Representativ	of this way		
Station		Mill market	1.110.00	1
Remarks_		Well C	Owner, Operator or Agent	•
		NET 30 DAYS		

# **COPELAND**

Acid & Cement

**ST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

BURRTON, KS GREAT BEND, KS (620) 463-5161 (620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:** C031174-IN

BILL TO: PALOMINO PETROLEUM 4924 SE 84TH STREET NEWTON, KS 67114-8827

LEASE: HISS-ADAMS 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INS	TRUCTIONS
10/31/2006	031174		10/25/2006			NET	
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
			(1)		<u></u>		
8.00	EA	PICK UP MILES	S	`		1.00	8.00
8.00	МІ	MILEAGE (1) T	RUCK			3.00	24.00
1.00	EA	PUMP CHARG	E			450.00	450.00
8.00	MI	MILEAGE (1) T	RUCK			3.00	24.00
2,250.00	GAL	20% NE ACID				1.80	4,050.00
6.00	GAL	CORROSION II	NHIBITOR			30.00	180.00
20.00	SK	FRAC GEL				9.00	180.00
2.00	LB	CROSSLINKER	3			55.00	110.00
600.00	LB	ROCK SALT		Herital William - Herital		0.17	102.00
1.00	EA	20% FUEL SUR	RCHARGE			101.20	101.20
		FUEL SURCHARGI MILEAGE, PUMP A			ED TO <b>J,</b> ILY.	ECEIVED AN 0 3 2006 C WICHITA	
P.O. BOX 43 HAYSVILLE		c	OP-GRB			Net Invoice: Sales Tax:	5,229.20 29.48
RECEIVED BY		NE	T 30 DAYS			Invoice Total:	5,258.68

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

# Acid & Cement

Station\_

Remarks\_

 $\searrow$ 

## FIELD ORDER Nº C 031174

BOX 438 • HAYSVILLE, KANSAS 67060

· · · · · ·			316-524-1	1225	DATE	10 -	25	20 <i>C</i>	2/_
IS AUTHORIZED BY:	PAL	omino	Petro	CLIM ISTOMER)					<del></del>
Address	\.		City			1	State		
To Treat Well As Follows: Lease	4135	Adams	Well No	1		Customer	Order No		
Sec. Twp. Range			County	BAR	TON		State	KS	<del></del>
CONDITIONS: As a part of the not to be held liable for any di implied, and no representation treatment is payable. There we our invoicing department in ac The undersigned represent	amage that ma is have been re ill be no discou cordance with	y accrue in connection elied on, as to what ma int allowed subsequen latest published price	with said service of y be the results or t to such date. 6% schedules.	or treatment. C effect of the se interest will be	Copeland Acid prvicing or tre charged afte	d Service has eating said w	s made no repre	esentation, expertation of said	pressed or service or
THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCE		Well Ow	ner or Operator		Ву		Agent		-
CODE QUANTITY	,		DESCRIP	TION			UNIT	AMOU	INT
MILES 8	1	LEAGE	Pura				COST	AWO	00
103/18	- A-	LEAGE.	Puckey	TRU			200	2 4	00
100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P	Chi	jump	IRU	CK_		5	450	00
1020 8	m	ucace	TRANSP	PORT			300	24	50
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1044 6	-			· · · · · · · · · · · · · · · · · · ·			3000	100	00
1/050 20	E	LAC 66	) R				900	180	00
Trai 2		ROSSLINK					500	180	00
1100 600	K	ock SA	1				.17	102	06
					<del></del>			102	
			****	Y			RECEIV		
	Bulk Cha	rge	<del></del>				JAN 032	006	
	Bulk Truc	k Miles				K	CC WIC	HITA	
		Process License Fe	e on		Ballons	13	V V V I V		
					TOTAL B	ILLING		5/28	00
I certify that the above	e material l	nas been accepted	and used; that	the above	service wa	s perform	ed in a good	and workm	anlike
manner under the dir	Z.	1 / /	of the owner,	operator or	his agent,	whose sig	nature appe	ars below.	
Copeland Representat	ive	File. Car	211)		1				

**NET 30 DAYS** 

Well Owner, Operator or Agent



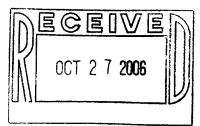
#### TREATMENT REPORT

Date 10 -	25-96	District	6B	C03//74	Type Treatment:	Bbl./Gal		***********************************	
Company	170		14/20	Lelesa_		Bbl. /Gal			
Well Name &	No.	iss in	<i>x#m</i> ,5	1		Bbl. /Gal			
Location					***************************************	Bbl. /Cal			***************************************
County	BHRTU	) <i>N</i>	State	<u>ks</u>		Bbl. /Gal			
	61/	_			Treated from	tt.	to	ft. No. f	t
Casing: Size	3 10	Type & Wt	·····	Set atft.	from	ft.	to	ft. No. 1	t
Formation :	4		Perf	to	from	ft.	to	ft. No. f	t
Formation:			Perf	to					
Formation:			Perf	to		Oil/Water to Load			
Liner: Size	Type & W	/t	. Top atf	t. Bottom atft.	Pump Trucks. No	. Used: Std	20 sp	Tw	in
				.ft. toft.	Auxiliary Equipm	ent	*	••	
Tubing: Size	e Wil	-1/8	Swung at	ft.	Packer:		······································	Set at	ft.
	,			tt.	Auxiliary Tools			•••••••••••	
					Plugging or Scalin	ng Muterials: Type			
Open Hole Six	دو :	т.р		B. toft,				Gala.	.,b,
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Company 1	Representativ	/e	CK OC	hreiser	Treater	41616	URTIS		
TIME	PRES	SURES	Total Fluid				····		
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### COPELAND

HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX Acid & Cement

BURRTON, KS GREAT BEND, KS (620) 463-5161 (620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536



**POST OFFICE BOX 438** 

**INVOICE NUMBER:** C031047-IN

BILL TO: PALOMINO PETROLEUM 4924 SE 84TH STREET NEWTON, KS 67114-8827

LEASE: HISS ADAMS #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INS	TRUCTIONS
10/26/2006	031047		10/18/2006			T 30
QUANTITY	U/M	ITEM NO./D	ESCRIPTION	D/C	PRICE	EXTENSION
,						
10.00	MI	MILEAGE			3.00	30.00
1.00	EA	PUMP CHARG	E		450.00	450.00
300.00	GAL	15% MCA			1.83	549.00
1.00	GAL	CORROSION	NHIBITOR		30.00	30.00
1.00	EA	20% FUEL SUF	RCHARGE		96.00	96.00
				E AND IS ADDED TO CHARGES ONLY.		
					RECEI	VED
					JAN 03	2006
1		TATAL TO THE TATAL THE TATAL TO HER TO THE TATAL TO THE TATAL TO THE TATAL TO THE TATAL TO THE T			KCC WIC	i
-						
REMIT TO: P.O. BOX 43			COP-GRB		Net Invoice:	1,155.00
HAYSVILLE	, KS 67060				Sales Tax:	29.48
RECEIVED BY	<del></del>	NE	T 30 DAYS		Invoice Total:	1,184.48

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.





## FIELD ORDER Nº C 031047

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				310-324	-1225	DATE 10	118	2006
		2	omind	Dalas	Laire	DAIL		2000
IS AUTHORI	ZED BY:	PI		(NAME OF	CUSTOMER)			
Address				City			State	
To Treat Well As Follows:	Lease 🏄	155 7	Adams	Well No.	*/	Cus	tomer Order No	
Sec. Twp. Range			-	County _	BAR	ton	State	KS
implied, and no treatment is pay our invoicing de	able for any de representation rable. There w partment in ac	image that i is have beer ill be no disc cordance wi	may accrue in connect relied on, as to what	tion with said service may be the results or to such date. 69 ce schedules.	e or treatment. ( or effect of the so % interest will be	Copeland Acid Servervicing or treating charged after 60 d	ice has made no repr	ore mentioned well and esentation, expressed of eration of said service of e subject to correction b
THIS ORDER MU BEFORE WORK						Ву		
<u> </u>	<del></del>	<del></del>	Well	Owner or Operator			Agent	
CODE	QUANTITY			DESCRI	PTION		UNIT	AMOUNT
11 30	10	mi	les.	mile	ase M	MS	3.00	3000
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7117	300	gal	15%	mca	7		1.83	549 00
עלגל ווי	1	and	DOD	DEIDAL T	56° 60	La	7.00	20 00
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		Bulk Ch	iarge					
	:	Bulk Tru	uck Miles			·		
			Process License	Fee on		allons		
					•	TOTAL BILLIN	IG	1.05900
I certify th	at the abov	e materia	l has been accept	ed and used; th	at the above	service was per	formed in a good	and workmanlike
			pervision and con	yroi of the owner	r, operator or	nis agent, who	se signature appe	ears below.
Copeland	Representati	ve <i>  U</i>	m Dett	<u>e1</u>	,	0,0	/ /	
Station						ICK DCI	relben	
Remarks_	:					Well Owner,	Operator or Agent	
riomaiks_				NET 30	DAYS			



#### FIELD ORDER Nº C 031047

BOX 438 • HAYSVILLE, KANSAS 67060

		316-524-1225	· -•	
		DATE ///		20 <u> </u>
IS AUTHORIZ	ED BY:	MANE OF CHISTONIES		
Address	11	City	State	
To Treat Well As Follows: Lo	ease ///	SE AND Well No Customer		
Sec. Twp. Range		County Find Asia	State	Lord May
not to be held lial implied, and no re treatment is paya our invoicing dep The undersign	ble for any da epresentations ble. There wil artment in acc led represents	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk mage that may accrue in connection with said service or treatment. Copeland Acid Service has said we have been relied on, as to what may be the results or effect of the servicing or treating said we have been relied on, as to what may be the results or effect of the servicing or treating said we have been relied on, as to what may be the results or effect of the servicing or treating said we have been discount allowed subsequent to such date. 6% interest will be charged after 60 days. To ordance with latest published price schedules.	, the hereinbefor s made no repres	sentation, expressed o
THIS ORDER MUS BEFORE WORK IS	T BE SIGNED COMMENCED	) <u>- 3                                  </u>		a. ast as
	· .	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUÑT
<del>                                     </del>	10	miles milege Charge	366	300
	1	Mid oumo Mistry		45000
111	366	Surt 1972 MON	183	549 00
		Gent Camerica Took lick		30 00
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pph-	A Section	from the first or more and the control of the contr	KCCM	ICHITA
		Bulk Charge	7,000	
	. ,	Bulk Truck Miles		,
		Process License Fee onGallons		
		TOTAL BILLING		1 1581 66
manner un	der the dire	e material has been accepted and used; that the above service was performed action, supervision and control of the owner, operator or his agent, whose signs are the service was performed and used; that the above service was performed and used; the above	ed in a good a	and workmanlike ars below.
Remarks		Well Owner, Operat	or or Agent	



#### TREATMENT REPORT

Aciu &	Ceme	III 🕰					Acid Stage No
Date / 0 //	12/16	District	Fr. (		Type Treatment: Amt.	Type Fluid	Sand Size Pounds of Sair
	PAI	OMINO					
Well Name & 2	No. HI	SS AND	ams B				
Location.			Fleld	***************************************			
County	ARTON		State				
	-1			***************************************			ft. No. ft
Casing; Size		Type & Wt		Set atft.			ft. No. ft.
		1		to			ft. No. ft
Formation:			Perf	to			
Formation:		· ·	Perf	to	Actual Volume of Oll/Water	to Load Hole:	Bbl. /Ga
Liner: Size	Туре & W	/ t	Top atft	. Bottom atft.	Pump Trucks. No. Used: Std	l <b>s</b> p	Twin
Ceme	nted: Yes/No	. Perforated fro	om	.ft. toft.	Auxiliary Equipment		
Tubing: Size &	wt		Swung at	1t.	Packer:		Set atf
Perf	orated from		ft. to	tt.	Auxiliary Tools		•••••••••••••••••••••••••••••••••••••••
	!				Plugging or Scaling Material	s: Type	•••••••••••••••••••••••••••••••••••••••
Open Hole Size		т.D		B. to			
	• .						
Company R					Treater		
TIME	PRES Tubing	Casing	Total Fluid Pumped		REI	ARKS	
a.m /p.m.	Lubing	Casing	71/-	7.04	100 1 20	1000	O has h
4,10	;	22	1950	START	March 30	0 gal 15	10 11164
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TERMS W	ell No.	Lease	County	Contractor	Well Ty	rpe W	ell Category	Job Purpose	Operator
Net 30	#1	Hiss Adams	Barton	SouthWind Drillin	Oil	I	Development	Cement LongStri	. Nick
PRICE REF			DESCRIP	ΓΙΟΝ		QTY	UM	UNIT PRICE	AMOUNT
575D 578D-L 281 221 407-5 406-5 402-5 403-5 419-5 325 884 883 885 76 81D 83D	Pur Mu Liq 5 1/ 5 1/ 5 1/ 5 1/ Star Cals Salt CFR Floc Serv Dray	R-1 ele rice Charge Cen vage	ix) Shoe With Auto Plug & Baffle  set ad Rental		3 2006	8 850 78 41 165 604.77	Job	4.00 1,250.00 0.75 26.00 250.00 210.00 75.00 260.00 250.00 11.00 30.00 0.20 4.00 1.25 1.10 1.00	280.00 1,250.00 375.00 52.00 250.00 210.00 675.00 520.00 1,815.00 170.00 312.00 51.25 181.50 604.77  7,236.52 322.28



CHARGE TO:	Paloni	o Petroi	leum	
ADDRESS				
CITY, STATE, 2	ZIP CODE			

RECEIVED

JAN 0 3 2006

TICKET Nº 10680

**CC WICHITA** 

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2.14 +55C/15	<u>K 5,</u>	SERVICE SALES	JNIRACI	Sou.	4/	1 #2	RIG NAME/NO.	SHIPPED VIA /	DELIVERED T	°/.		O	RDER NO.			
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MUST BE SIGNED BY CU			OR TO		┨	SWIFT SER	VICES, INC.	PERFORMED WIT	HOUT DELAY?				subtota	_	7236	<del> </del>
START OF YORK OR DE	LIVERY OF GOODS					P.O. BC	OX 466	WE OPERATED TO AND PERFORMED CALCULATIONS	HE EQUIPMENT JOB				Bartor	1	_	
i (Karle)	L'hoo.	//es		*				CALCULATIONS SATISFACTORILY	?				6.55	70	322	128
DATE SIGNED	The second	IME SIGNED		Ø A.M.	-	NESS CITY,		ARE YOU SATISF	ED WITH OUR DES	SERVICE	? □ NO					1
DATE SIGNED 2/	-06	075	-0	□ P.M.	4	785-79	8-2300			<b></b>			TOTAL		7558	180
<i>J</i> -		CHETOM	EDĪA CEE	DTANCE		TEDIATOTAND'SEDVISES			TOMER DID NO				1		1,200	<u> </u>
SWIFT OPERATOR		7	``		PROVA	TERIALS AND SERVICES	the customer hereby acki	lowledges receipt of the	ne materials ar	nd servic	es listed on ti	nis ticket	<u> </u>			]
	Nic	K Korb	<u>e</u>		NOVA		<b>-</b>		,					(	Thank I	You!



PO Box 466 Ness City, KS 67560

#### **TICKET CONTINUATION**

TICKET No.

10680

Service	Ness C. Off: 78	ny, KS 6/560 85-798-2300	customer Palomino Petroleum	WELL # Hiss Adgns	DATE 9-21-06	PAGE OF
PRICE REFERENCE	SECONDARY REFERENCE/	ACCOUNTING TIME	DESCRIPTION	BOWANE WAR FORCE W	UNIT	AMOUNT
325	. 2		Standard Cement	165 sks	11 00	1815 00
284	- 7	2	Calseal	8 5ks	30,00	240 00
283		2	Salt	850  #	ko	170 00
285	2	2	CFR-1	78 #	400	3/2
_ 276	3	2-	Flocele	41 #	1 25	51 25
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			100		1 1	
					<del>                                     </del>	
					+ + + +	
· 581	2		SERVICE CHARGE 1655KS	CUBIC FEET	1 110	181 50
583	2		NILEAGE TOTAL WEIGHT LOADED MILES.	TON MILES 604, 77	1 00	604 77
•						

CONTINUATION FOTAL :

3374 52

DATE 9-21-06 PAGE NO.

							ICPS, INC. PAGE NO		
Palamina Petraleum			WELL NO.	1/	LEASE ALTHISS A.		dams Cement Longstring TICKET NO. 10680		
CHART NO.	TIME	RATE (BPM)	VOLUME PUMPS (BBL) (GAL) T C		PRESSURE (PSI) TUBING CASING		DESCRIPTION OF OPERATION AND MATERIALS		
	0400				100,00	- OAGING	cater WIFE		
		-					on Loc W/FE RTD 3650' S'z"x/4"x3643'x 21'55		
							52"x14"x3643'x 21'55		
							Cent. 1,2,4,6,89 12,15,19		
							Crot, 1,2,4,6,8,9,12,15,19 Bask, 3, 9		
	0410						Start FE		
	0625					<u> </u>	Start FE Break Circ		
	0700	2	3/2				Plug RH & MH 15sks & 10sks EA-2		
		,							
	0710	4	0			225	Start Preflushes 20 Wil KCL flush		
	07/7	-5-	32/0			300	Stat Cenest 150sks EA-2		
	0724		36				End Coment		
					ļ		Wash PfL		
							Vrop Mug		
	0727	6.5	0		, %	225	Start Displacement		
<del></del>	0737	6	62		ć	300	Catchfenent		
	0741		88			1200	Land flug		
							Release Pressure		
							Float Held		
				<del>-  </del>					
							RECEIVED		
						1 1 1	JAN 0 3 2006		
					- 43		KCC WICHITA		
		,					LEGITO ARIENTIAL		
					,				
					70		Thank YOU		
							,		
							Nick, Josh & Segn		
						16			
							276		

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

SEP 2 3 2006

· INVOICE

\*\*\*\*\*\*

Invoice Number: 104544

Invoice Date: 09/22/06

Sold Palomino Petroleum , Inc.

To:

4924 SE 84th St.

Newton, KS 67114-8827

Cust I.D....: Palo

P.O. Number..: H. Adams #1

P.O. Date...: 09/22/06

Due Date.: 10/22/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Gel Chloride Handling Mileage min. Surface Extra Footage Mileage pm trk Wooden Plug	300.00 6.00 9.00 315.00 1.00 1.00 33.00 7.00 1.00	SKS SKS SKS MILE JOB PER MILE EACH	10.6500 16.6500 46.6000 1.9000 240.0000 815.0000 0.6500 6.0000	3195.00 99.90 419.40 598.50 240.00 815.00 21.45 42.00 60.00	TTTEEEE
	**			00.00	+

All Prices Are Net, Payable 30 Days Following Subtotal: 5491.25 Date of Invoice. 1 1/2% Charged Thereafter. Tax....: 247.22 If Account CURRENT take Discount of 549.12 Payments: 0.00 ONLY if paid within 30 days from Invoice Date Total...: 5738.47

RECEIVED
JAN 0 3 2006
KCC WICHITA

ALLIE CEMENTING (D., INC. 26677 REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 MAN BLIN TWP. RANGE JOB START CALLED OUT 20 12/co PM 2:45 M LOCATION 23/ is Sni Bety, 15/2 £ 5/3 Acm WELL# OLD OR NEW (Circle one) CONTRACTOR SOLUTION 宋 宋 OWNER TYPE OF JOB 5, NO HOLE SIZE 13/21 **CEMENT** CASING SIZE 85/6 DEPTH 333 AMOUNT ORDERED 300 Commo **TUBING SIZE DEPTH** 3% CC 2% No DRILL PIPE **DEPTH** TOOL <u>DEPTH</u> PRES. MAX **MINIMUM** @ 10.65 319See COMMON\_ 300 su MEAS. LINE **SHOE JOINT POZMIX** CEMENT LEFT IN CSG. 5 **GEL** @ 16.65 Seil PERFS. CHLORIDE LAIL @ H6.6D \_ DISPLACEMENT 2046 @ @ **EQUIPMENT** @ **@** PUMP TRUCK CEMENTER \_ (a) 181# **HELPER** @ **BULK TRUCK** (a) <u>#39a</u> **DRIVER** @ **BULK TRUCK** @ #**3**13 **DRIVER** HANDLING @ MILEAGE \_ 7 M **REMARKS:** TOTAL 4552.86 **SERVICE** DEPTH OF JOB 333 PUMP TRUCK CHARGE EXTRA FOOTAGE <u>33</u> @ \_ .*6*S MILEAGE @ **6.00** @ MANIFOLD \_ @ @ CHARGE TO: Pol TOTAL **878.4**9 STREET **STATE** PLUG & FLOAT EQUIPMENT To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 60.00 done to satisfaction and supervision of owner-agent-or contractor. I have read & understand the "TERMS AND TAX\_ CONDITIONS" listed on the reverse side. TOTAL CHARGE -DISCOUNT -

SIGNATURE Livery Thomas

PRINTED NAME CO