

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32192
 Name: Pride Energy Company
 Address: PO Box 701950
 City/State/Zip: Tulsa, OK 74170
 Purchaser: Lumen
 Operator Contact Person: Matthew Pride
 Phone: (918) 524-9200
 Contractor: Name: Ace Drill-N, Inc.
 License: 33006
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-27-06	4-8-06	5/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

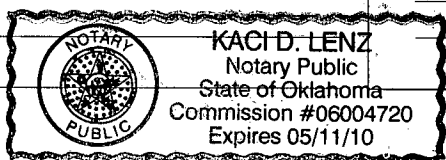
API No. 15 - 007-22998 -00-00
 County: Barber
SE NE SW NW Sec. 8 Twp. 30 S. R. 11 East West
1900 feet from S / (circle one) Line of Section
1100 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW
 Lease Name: Barbara Well #: 1-8
 Field Name: Harding
 Producing Formation: Red Eagle
 Elevation: Ground: 1839 Kelly Bushing: 1845
 Total Depth: 3859 Plug Back Total Depth: 3335
 Amount of Surface Pipe Set and Cemented at 318 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2492 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I with 7-12-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 400 bbls
 Dewatering method used evaporation & trucking
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Bemco
 Lease Name: MAC License No.: 32613
 Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
 County: Barber Docket No.: C-21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry O. Miller
 Title: Engineer Date: 12-22-06
 Subscribed and sworn to before me this 22nd day of December,
 2006.
 Notary Public: Kaci D. Lenz
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Pride Energy Company Lease Name: Barbara Well #: 1-8
 Sec. 8 Twp. 30 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rosel ML Rosel DIL Rosel FDC/CNL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Red Eagle</td> <td>2624</td> <td>-779</td> </tr> <tr> <td>Indian Cave</td> <td>2750</td> <td>-905</td> </tr> <tr> <td>Topeka</td> <td>3178</td> <td>-1333</td> </tr> <tr> <td>Toronto</td> <td>3722</td> <td>-1877</td> </tr> <tr> <td>Tarkio</td> <td>2952</td> <td>-1107</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Red Eagle	2624	-779	Indian Cave	2750	-905	Topeka	3178	-1333	Toronto	3722	-1877	Tarkio	2952	-1107
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Red Eagle	2624	-779																				
Indian Cave	2750	-905																				
Topeka	3178	-1333																				
Toronto	3722	-1877																				
Tarkio	2952	-1107																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	318	60/40 POZ	250	2% gel 3% CC
Production	7 7/8"	5 1/2"	17	3368	AA-2	175	
DV Tool	-	-	-	2492	A-Con	310	3% CC 1/4# CF/SX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3190-3198	Common	125 sx	0.5% FLA-322, 0.5 DF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	Topeka (3190-3198 CIBP @ 3170	Acidize w/ 500 gal	3190-3198
4	Tarkio (3065-3070) CIBP @ 3050	Acidize w/ 1000 gal, 3000 gal	3065-70
4	Indian Cave (2758-86 OA)	Acidize w/ 1000 gal, frac'd w/ 12500#	2758-86

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2796	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
No prod. to date			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0	0	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingle

Production Interval Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170	7149500	Invoice	Invoice Date	Order	Station
		604053	4/9/06	12469	Pratt
	Service Description				
	Cement				
		Case	Well	Well Type	
	Barb AKA	1-8	New Well		
	AFE	PO	Terms		
			Net 30		
CustomerRep		Treater			
R. Paker		B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	310	\$15.39	\$4,770.90 (T)
D205	AA2 (COMMON)	SK	175	\$15.37	\$2,689.75 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	908	\$0.25	\$227.00 (T)
C243	DEFOAMER	LB	42	\$3.45	\$144.90 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$6.00	\$300.00 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C310	CALCIUM CHLORIDE	LBS	876	\$1.00	\$876.00 (T)
C194	CELLFLAKE	LB	79	\$3.41	\$269.39 (T)
C304	SUPER FLUSH II	GAL	1500	\$1.53	\$2,295.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	13	\$74.20	\$964.60 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$600.50	\$600.50 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,285.00	\$4,285.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	479	\$1.60	\$766.40
E107	CEMENT SERVICE CHARGE	SK	510	\$1.50	\$765.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL		1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$248.92	\$248.92

RECEIVED
 APR 17 2006
 BY _____

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 26 2006

CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$24,533.46
Discount: \$4,371.22

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER

12469 ✓

CHARGE

Date 4-9-06		Lease Barber		Well # 1-8		Legal 8-30s-11w	
Customer ID		County Barber		State Ks.		Station Pratt	
Pride Energy Company		Depth		Formation		Shoe Joint 29.74	
		Casing 5 1/2		Casing Depth 3368.87		TD 3850	
		Customer Representative Kirkland Parker		Treater Bobby Drake		Job Type 5 1/2 2stage L.S. N.W.	
AFE Number		PO Number		Materials Received by X [Signature]			

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	310sk.	A-Con Blend	---			
D205	175sk.	AA-2	---			
D203	25sk.	60/40 P02	---			
C195	132lb.	FLA-322	---			
C221	908lb.	Salt (Fine)	---			
C243	42lb.	Defoamer	---			
C244	50lb.	Cement Friction Reducer	---			
C321	875lb.	Gilsonite	---			
C312	124lb.	Gas Blok	---			
C310	876lb.	Calcium Chloride	---			
C194	79lb.	Cellflake	---			
C304	1500gal	Super Flush II	---			
F101	13ea.	Turbolizer, 5 1/2	---			
F121	2ea.	Basket, 5 1/2	---			
F191	1ea.	Weather for Latch Down Plug & Bottle 5 1/2	---			
F211	1ea.	Auto Fill Float Shoe, 5 1/2	---			
F251	1ea.	Two Stage Cement Collar, 5 1/2	---			
E100	60mi.	Heavy Vehicle Mileage				
E101	20mi.	Pickup Mileage				
E104	479mi.	Bulk Delivery				
E107	510sk.	Cement Service Charge				
R207	1ea.	Cement Pump, 3001'-3500'				
R701	1ea.	Cement Head Rental				
		Discounted Price	19913.32			

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2006

TOTAL



TREATMENT REPORT

Customer <i>Pride Energy Company</i>	Lease No.	Date <i>4-9-06</i>
Lease <i>Barber</i>	Well # <i>1-8</i>	
Field Order # <i>12469</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 2stage L.S. N.W.</i>	Depth <i>3368.67</i>	County <i>Barber</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>8-30s-11w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>5 1/2</i>			<i>Cmt.</i>	<i>Acid</i>	<i>775sk. AA2</i>			5 Min.
Depth <i>3368</i>	Depth	From	To		<i>Pre Pad 1.44ft³</i>	Max		
Volume <i>78</i>	Volume	From	To		<i>Pad</i>	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	<i>Cmt.</i>	<i>Free 310sk. A-Con</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		<i>2.96ft³</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		<i>Flush</i>	Gas Volume		Total Load

Customer Representative <i>Richard Roger Parker</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>347</i>
Driver Names <i>DRAKE ANTHONY BOLES</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30pm.</i>					<i>On Location - Safety Meeting</i>
<i>10:00</i>					<i>Run Csg. 104ft 5 1/2 17". Cent. 1,3,5,7,9,11,13,15,17,19-21,23,25 - Bskt. 1-28 - Div. Tool 28</i>
<i>2:30</i>					<i>Csg. on Bottom -</i>
<i>2:45</i>					<i>hook up to Csg. - Break Circ. w/ Rig</i>
<i>3:30</i>	<i>150</i>		<i>36</i>	<i>4.5</i>	<i>Super Flush II</i>
<i>3:37</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>H2O spacer</i>
<i>3:38</i>	<i>150</i>		<i>46</i>	<i>5.0</i>	<i>Mix Cmt. @ 15.0#/gal</i>
<i>3:48</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>3:58</i>	<i>100</i>			<i>5.5</i>	<i>start Disp. w/ H2O</i>
<i>3:58</i>	<i>150</i>		<i>25</i>	<i>5.5</i>	<i>start Disp. w/ Mud</i>
<i>4:00</i>	<i>300</i>		<i>57</i>	<i>5.0</i>	<i>Lift Pressure</i>
<i>4:00</i>	<i>1500</i>		<i>77.5</i>		<i>Plug Down</i>
<i>4:02</i>			<i>5</i>		<i>Plug Rat Hole</i>
<i>4:36</i>					<i>Drop Bomb</i>
<i>4:30</i>	<i>900</i>				<i>Open D.V. Tool Circ.</i>
<i>4:40</i>					
<i>8:22</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>8:23</i>	<i>150</i>		<i>165</i>	<i>5.5</i>	<i>Mix Cement @ 11.6#/gal</i>
<i>8:53</i>					<i>Clear Pump & Lines / Release Plug</i>
<i>9:56</i>	<i>100</i>			<i>5.5</i>	<i>start Disp.</i>

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer <i>Prude Energy Company</i>		Lease No.		Date	
Lease <i>Barber</i>		Well # <i>8</i>		<i>4-9-06</i>	
Field Order # <i>12469</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Barber</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. 2 stage New Well</i>			Formation	Legal Description <i>8-305-11w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Richard Parker</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 226 347 301</i>		
Driver Names <i>Drake Anthony Boles</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:01</i>	<i>250</i>		<i>27</i>	<i>5.0</i>	<i>Lift Pressure</i>
<i>9:07</i>	<i>1900</i>		<i>58</i>		<i>Plugged Down</i>
					<i>• Circulation Thru Job</i>
					<i>Did not Circulate Cement</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2006
 CONSERVATION DIVISION
 WICHITA, KS



SALES OFFICE:
 1000 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8643
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170	7149500	Invoice	Invoice Date	Order	Station
		603185	3/29/06	12330	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Barbara	1-8	New Well	
		A/E	PO	Terms	
				Net 30	
CustomerRep		Treater			
R. Parker		M. McGuire			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	250	\$9.82	\$2,455.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$1.00	\$645.00 (T)
C194	CELLFLAKE	LB	61	\$3.41	\$208.01 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$4.00	\$160.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	215	\$1.60	\$344.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$54.12	\$54.12

Sub Total: \$5,334.03
Discount: \$950.38
Discount Sub Total: \$4,383.65
Barber County & State Tax Rate: 6.30% Taxes: \$175.88
(T) Taxable Item Total: \$4,559.53

Prompt payment discount of \$91.19 if payment received by 4/8/06

Disc - 91.19

4/6/06

4,468.34

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 26 2006

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



Subject to Correction			
Date 3-29-06	Lease BARBARA	Well # F-8	Legal 8-305-11W
Customer ID	County BARBER	State KS	Station PRATT

CHARGE

PRIME ENERGY CO.	Depth	Formation	Shoe Joint
	Casing 8 5/8	Casing Depth 331' 6"	TD 334
	Job Type SURFACE N.W		
	Customer Representative RICHARD PARKER	Treater M MCGUIRE	

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	260SK	60/40 P02	-			
C310	645lb	CALCIUM CHLORIDE	-			
CP4	61lb	CELL FLAKS	-			
F163	1	WOOD CEMENT PLUG 8 5/8	-			
E100	40MI	HEAVY VEHICLE MILEAGE				
E101	20MI	PICKUP MILEAGE				
E104	2157M	PROPAGANT & BULK DELIVERY				
E107	250.9K	CEMENT SERVICE CHARGES				
R201	1	CASING CEMENT PUMPER 301-500'				
R201	1	CEMENT HEAD RENTAL				
DISCOUNTED PRICE + TAX'S					\$ 4329.53	
THANK YOU MIKE						

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006



TREATMENT REPORT

Customer TRIDE ENERGY CO.		Lease No.		Date 3-29-06	
Lease BARBARA		Well # 1-8			
Field Order # 2330	Station PRATT	Casing 8 5/8	Depth	County BARBER	State KS
Type Job SURFACE	8 5/8	NEW WEL	Formation	Legal Description 8305-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Rate 250SKS 60/40 @ 2	PRESS	ISIP	
Depth 311'	Depth	From	To	Pro Pad 2 1/2 BENTONITE GEL	Max	5 Min.	
Volume 19.5	Volume	From	To	Pad 3% CALCIUM CHLORIDE	Min	10 Min.	
Max Press 300	Max Press	From	To	Frac .25 #/GAL CELL FRACE	Avg	15 Min.	
Well Connection 2 1/2" GEL	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Packer Depth 311'	Packer Depth	From	To	Flush H2O	Gas Volume	Total Load	

Customer Representative R. PARKER	Station Manager DAVE SCOTT	Treater M. McGUIRE
Service Units 118 276 381 572		
Driver Names MC GUIRE TAMM EMM		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1745					CALLED OUT
1840					ON LOCATION
					RIG TO RUN 7 INTS 8 5/8 CASING ON BOTTOM
2035					CIRCULATE W/ RIG
					HOOK UP TO PUMP TRUCK
2043	50		3	4	H2O AHEAD
2040			56	4	MIX 250SKS 60/40 POZ @ 14' #
2058					SHUT DOWN / RELEASE PLUG
2100				4	DISPLACEMENT
					CEMENT TO PIT 35SKS
2105			19.5	4	PLUG SET @ 200 311'
					JOB COMPLETE
					THANK YOU
					MIXE

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS