

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420  
Name: VJI Natural Resources  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Dinges  
Phone: (785) 623-8060  
Contractor: Name: Plains, Inc.  
License: 33645  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
New Well  Re-Entry  Workover   
Oil  SWD  SIOW  Temp. Abd.   
Gas  ENHR  SIGW   
Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Kewanee Oil Co.  
Well Name: #1-X Barstow 'A'  
Original Comp. Date: 3-4-45 Original Total Depth: 4414  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3160 Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2-27-06 3-24-06 4-2-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-01169-00-02  
County: Stafford  
NE NW NW Sec. 2 Twp. 25 S. R. 15  East  West  
330 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Barstow Well #: 1 OWWO

Field Name: Farmington  
Producing Formation: Howard  
Elevation: Ground: 2018 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3149 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at cased hole 970' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set old oper. circulated cement to surface Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ cement.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) OWWO with sub 12  
Chloride content 20,000 ppm Fluid volume 1240 bbls  
Dewatering method used Hauled all fluid to disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc.  
Lease Name: Palmatier SWD License No.: 8061  
Quarter \_\_\_\_\_ Sec. 16 Twp. 25 S. R. 16  East  West  
County: Edwards Docket No.: D-2093

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

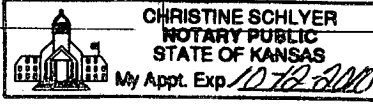
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
Title: agent Date: 12-16-06  
Subscribed and sworn to before me this 16 day of December, 2006.  
Notary Public: Christine Schlyer  
Date Commission Expires: 10-12-2010

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 29 2006



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VJI Natural Resources Lease Name: Barstow Well #: 1 OWWO  
 Sec. 2 Twp. 25 S. R. 15  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	945	+1075
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CO GR	2374	- 356
List All E. Logs Run:		Neva	2588	- 570
		Adm	2718	- 700
		Ind Cave	2761	- 743
		Wab	2837	- 819
		How	3099	-1081
		TD	3149	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	970	common		
Production	7 7/8"	5 1/2"	<del>15.5</del>	4414	common		
pipe record is from old operator							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2967	old perms sqaeezed by old operator		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	no perms-drilled plugs to 3149	no treatments	
	3102-3104 perms-old operator		

TUBING RECORD	Size 2 3/8"	Set At 3100	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. 4 20-06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		n/a	n/a		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify)