

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Clayton M. Camozzi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: 5-24-2006 Original Total Depth: 3460'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3425' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-18-2006	4-25-2006	5-24-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24929-0000
County: Barton
app. NE SE SW Sec. 30 Twp. 20 S. R. 11 East West
1250' feet from S / N (circle one) Line of Section
2000' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Soeken Well #: 1-30

Field Name: Kowalsky
Producing Formation: LKC and Arbuckle
Elevation: Ground: 1809 Kelly Bushing: 1818
Total Depth: 3460' Plug Back Total Depth: 3425'
Amount of Surface Pipe Set and Cemented at 565' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate If completion, cement circulated from 565'
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 7-16-07
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used Transferred waste to haul off pit. Hauled free fluids.
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service, Inc.
Lease Name: Teichmann SWD License No.: 32408
Quarter _____ Sec. 16 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 12-29-2006

Subscribed and sworn to before me this 29 day of December,
2006.

Notary Public: Steven Thomason
Date Commission Expires: 9/3/09

NOTARY PUBLIC - State of Kansas
STEVEN THOMASON
My Appt. Expires 9/3/09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Shelby Resources, LLC Lease Name: Soeken Well #: 1-30
 Sec. 30 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	574 1244
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2717 -899
List All E. Logs Run:		Heebner Shale	2988 -1168
		Toronto Lime	3000 -1182
		Brown Lime	3117 -1299
		LKC	3131 -1313
		Base KC	3350 -1532
		Arbuckle	3355 -1537

Dual Induction, Dual Compensated Porosity, and Microresistivity logs.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	565'	Common	300	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3451'	Poz	175	4% Gel, 2% CC, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3355-61', 3364-74', 3382-88', 3396-3402' - Arbuckle	2500 gal. 15% NE and 800# rock salt	
4	3301-03' - LKC "J"	250 gal. 15% NE	
4	3169-71' - LKC "D"	250 gal. 15% NE	
4	3147-50' - LKC "B"	250 gal. 15% NE	
4	3134-38' - LKC "A"	250 gal. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None - will plug well.						
Date of First, Resumerd Production, SWD or Enhr. Nonproductive - will plug.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Nonproductive - will plug.

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SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

SOEKEN #1-30

1250' FSL & 2000' FWL of 30-20S-11W
Barton County, Kansas

DST #1

3348-80' (Arbuckle)
30-60-60-90

Rec: 60' Slightly Gassy Oil Cut Mud (20% gas, 10% oil, 70% mud),
60' Slightly Oily Cut Mud (5% gas, 15% oil, 80% mud),
60' Water Cut Mud (50% mud, 50% water),
60' Water Cut Mud (40% mud, 60% water).

IFP: 26-105#

FFP: 119-152#

BHT: 110

SIP: 304-307#

HP: 1653-1582#.

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TREATMENT REPORT

Customer Shelby Res LLC	Lease No.	Date 4-25-06
Lease Soeken	Well # 1-30	
Field Order # 12656	Station Pratt	Casing 5 1/2
Type Job longstring new well	Formation	Depth 3451
		County Barton
		State Ks
		Legal Description 30-20s-11w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.53	13.8	Acid 50-50oz 4% Gel	290 CC	RATE	PRESS
Depth 3451	Depth PBTD	From	To	Pre Pap 5% CaI set, 3FR, 8	FLA-322	Max	ISIP
Volume 84.2 Bbl.	Volume	From	To	Rad 14C.F. 5#G.I		Min	5 Min.
Max Press 1500 P.S.I.	Max Press	From 2.9	To 11.0	Frac 60-40, 3FR, 3FR	LA-322	Avg	10 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used	15 Min.
Plug Depth 3431	Packer Depth	From	To	Flush H2O		Gas Volume	Annulus Pressure
							Total Load

Customer Representative Brian	Station Manager D. Scott	Treater C. Messick
Service Units 119	226	303
Driver Names Messick	Anthony	Cody
	Andrews	

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000						On loc w/ Trks Safety mtg
2100						F.S. Bottom h.D. Baffle Top S.J.
						Cent 1-3-5-7-9-11-13-15
10:50						LTD 3453' RTD 3460'
22:50						Csg on Bottom Drop Ball Circ 4/Rig
11:30		300			5	St Salt Flush
		300		20	6	St Super Flush II
		300		44	6	H2O Spacer
				49	5	Mix Scavenger Cmt @ 11.0 ppg 25ski
11:43		200		62	5	mix Tail Cmt @ 13.8 ppg 125ski
				96		Close In & Wash Pump + line
11:55		100			6.5	Release h.D. Plug & St Disp w/H2O
						60 Bbl's Disp out lift Cmt
12:06		700-1500		84		Plug Down + psi Test Csg
						Release pressure, Insert held
				4		Plug rat and mouse holes
12:15						Wash up pump truck
12:30						Job Complete
						Thanks,
						Clarence R. Messick and crew

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ALLIED CEMENTING CO., INC.

24175

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

St Brand

DATE <i>4-19-06</i>	SEC. <i>30</i>	TWP. <i>20</i>	RANGE <i>11</i>	CALLED OUT <i>1:00AM</i>	ON LOCATION <i>3:30AM</i>	JOB START <i>4:00AM</i>	JOB FINISH <i>7:00AM</i>
LEASE <i>Sorkan</i>	WELL # <i>1-30</i>	LOCATION <i>5 mi N of Ellinwood Alta</i>		COUNTY <i>Barton</i>	STATE <i>Ks</i>		
OLD OR <u>NEW</u> (Circle one)				<i>15, 1/2 E, N/ into</i>			

CONTRACTOR *Sterling #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *565'*

CASING SIZE *8 5/8" (new)* DEPTH *565'*

TUBING SIZE *2 3/8"* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *34 3/4 bbls*

OWNER *Same*

CEMENT

AMOUNT ORDERED *300 lbs Common*

370cc 2% Mel

100# Sugar

COMMON	<i>300 mt</i>	@	<i>9.60</i>	<i>2880.00</i>
POZMIX		@		
GEL	<i>6 Mt</i>	@	<i>15.00</i>	<i>90.00</i>
CHLORIDE	<i>9 Mt</i>	@	<i>42.00</i>	<i>378.00</i>
ASC		@		
<i>Sugar</i>	<i>100#</i>	@	<i>1.00</i>	<i>100.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>315 Mt</i>	@	<i>1.70</i>	<i>535.50</i>
MILEAGE	<i>315 Mt 07</i>	<i>16</i>		<i>352.80</i>
TOTAL				<i>4336.30</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Turn D*

120 HELPER *Turn D*

BULK TRUCK

344 DRIVER *Don D*

BULK TRUCK

DRIVER

REMARKS:

Run 565' of 8 5/8" csg. Break circulation. Mixed 300 lbs Common 370cc 2% Mel. Released Plug. Displaced with fresh H₂O. Cement did circulate.

1 Thank

CHARGE TO: *Shelby Perances*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB *565'*

PUMP TRUCK CHARGE *735.00*

EXTRA FOOTAGE *265'* @ *.60* *159.00*

MILEAGE *16* @ *5.00* *80.00*

MANIFOLD @

RECEIVED @

JAN 03 2006

TOTAL *974.00*

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PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 TWP</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		