

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32711
Name: Mike Becker
Address: 15135 Broadmoor
City/State/Zip: Stanley, KS 66223
Purchaser: _____
Operator Contact Person: Mike Becker
Phone: (913) 271-5179
Contractor: Name: Mike Becker
License: 32711
Wellsite Geologist: Mike Becker

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/2/2006 11/9/2006 11/10/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-21862-0000
County: Crawford
NE2 - NW - NW - SE Sec. 18 Twp. 30 S. R. 22 ☒ East ☐ West
2475 feet from S N (circle one) Line of Section
2275 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Amershek Well #: 2
Field Name: Unknown

Producing Formation: Bartlesville
Elevation: Ground: Unknown Kelly Bushing: Unknown
Total Depth: 350 ft. Plug Back Total Depth: 347 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used n/a

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Becker
Title: operator Date: 12-26-06
Subscribed and sworn to before me this 26th day of December,
2006.
Notary Public: Marci Klein
Date Commission Expires: 3-31-10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

MARCI KLEIN
Notary Public
State of Kansas
My Appointment Expires 3-31-10

Operator Name: Mike Becker Lease Name: Amershek Well #: 2
 Sec. 18 Twp. 30 S. R. 22 ☒ East ☐ West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

RECEIVED
JAN 03 2006
KCC WICHITA

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum
Lower Cattleman Sand 285' 305'
Oil Sand

RECEIVED
KCC DISTRICT #3

DEC 27 2006

CHANUTE, KS

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 inch	7 inch	14 lbs. to ft.	20 feet	Portland	5	100%portland
long string	6 1/2 inch	2 7/8 upset	7 lbs. to ft.	343 feet	POZ	72	50/50
pump string		1 inch	n/a	280 feet	n/a	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	285.0 - 305.0 (42 perfs)	not available yet	
TUBING RECORD Size <u>2 7/8 inch</u> Set At <u>347 feet</u> Packer At <u>n/a</u>		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>n/a</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours <u>n/a</u>	Oil Bbls. <u>n/a</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>n/a</u>
		Gas-Oil Ratio <u>n/a</u>	Gravity <u>n/a</u>

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
820-431-8210 OR 800-467-8676

RECEIVED

JAN 03 2006

TICKET NUMBER 09004

LOCATION Ottawa KS

FOREMAN Fred Maden

TREATMENT REPORT & HEAD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/10/06	4026	Amerscheck #2	19	30	22	CR
CUSTOMER <u>J & L O'Connell Energy</u>						
MAILING ADDRESS <u>116525 East 35th St Court</u>						
CITY <u>Independence</u>						
STATE <u>MO</u>						
ZIP CODE <u>64055</u>						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>Fred Mad</u>		
			<u>495</u>	<u>Cashen</u>		
			<u>370</u>	<u>Mark Wil</u>		
			<u>237</u>	<u>Garland</u>		

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 355' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 343' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Rubber Plug
DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 73 sks 50/50 for mix cement. Cement
to surface. Flush pump + lines clean. Displace 2 1/2" Rubber
plug to casing TD w/ 2 BBL Fresh water. Record to 800# PSI. Shut in casing.

DEC 27 2006

Mike Becker Drilling

CHANUTE, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE <u>Cement Pump</u>	<u>495</u>	<u>800.00</u>
5406	100 mi	MILEAGE <u>Pump Truck (1/2)</u>	<u>485</u>	<u>157.50</u>
5407A	3.066 Ton	Ton Mileage	<u>237</u>	<u>321.22</u>
5502C	2 1/2 hrs	80 BBL Vac Truck	<u>370</u>	<u>225.00</u>
1124	72 sks	50/50 for mix cement		<u>637.20</u>
1118B	273#	Premium Gel		<u>31.22</u>
4402	1	2 1/2" rubber Plug		<u>20.00</u>
		Sub Total		<u>2192.92</u>
		Tax @ 6.3%		<u>43.27</u>
		Total		<u>2236.19</u>
		less 2% Discount		<u>(44.72)</u>
				<u>2191.47</u>
		SALES TAX ESTIMATED TOTAL		

AUTHORIZATION _____

TITLE WOT# 210509

DATE _____