

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9/22/06</u> | <u>9/29/06</u> | <u>9/29/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 009-24985-0000
County: Barton
N/2 - NW - NE Sec. 23 Twp. 20 S. R. 13 East West
470 feet from S / (N) (circle one) Line of Section
2030 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lonnon "B" Well #: 1
Field Name: None (Wildcat)
Producing Formation: LKC
Elevation: Ground: 1869 Kelly Bushing: 1878
Total Depth: 3599 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 334 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WAM 7-16-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: January 4, 2007

Subscribed and sworn to before me this 4th day of January,
20 07.

Notary Public, State of Kansas
Carla R. Penwell
CARLA R. PENWELL
Date Commission Expires: October 6, 2009
My Appt. Expires: 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Lonnon "B" Well #: 1
 Sec. 23 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---------|-----|-------|-------|-----|---------|------------|-----|---------|--------|------|---------|--------|------|---------|---------|------|---------|---------|------|---------|------------|------|---------|-----|------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Guard | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>697</td> <td>(+1181)</td> </tr> <tr> <td>Base Anhy.</td> <td>721</td> <td>(+1157)</td> </tr> <tr> <td>Howard</td> <td>2748</td> <td>(- 870)</td> </tr> <tr> <td>Topeka</td> <td>2831</td> <td>(- 953)</td> </tr> <tr> <td>Heebner</td> <td>3094</td> <td>(-1216)</td> </tr> <tr> <td>Toronto</td> <td>3111</td> <td>(-1233)</td> </tr> <tr> <td>Brown Lime</td> <td>3210</td> <td>(-1332)</td> </tr> <tr> <td>LKC</td> <td>3224</td> <td>(-1346)</td> </tr> </table> | Name | Top | Datum | Anhy. | 697 | (+1181) | Base Anhy. | 721 | (+1157) | Howard | 2748 | (- 870) | Topeka | 2831 | (- 953) | Heebner | 3094 | (-1216) | Toronto | 3111 | (-1233) | Brown Lime | 3210 | (-1332) | LKC | 3224 | (-1346) |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhy. | 697 | (+1181) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Anhy. | 721 | (+1157) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Howard | 2748 | (- 870) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2831 | (- 953) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3094 | (-1216) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3111 | (-1233) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Brown Lime | 3210 | (-1332) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LKC | 3224 | (-1346) | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 334' | Common | 320 | 2% gel, 3% c.c. |
| Production | 7 7/8" | 5 1/2" | 14# | 3593' | SMD | 150 | 500 gal. mud flush w/add. |
| | | | | | | | 20 bbls. KCL water |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3390-3392 | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|----------------------------|--|------------------------------|---|
| TUBING RECORD | Size 2 7/8" | Set At 3452' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 10/31/06 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 45% 17 | Gas Mcf | Water Bbls. 55% 18 | Gas-Oil Ratio Gravity |

| | | |
|---|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | |

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2007

**CONSERVATION DIVISION
 WICHITA, KS**

LOGS

| | | |
|----------|------|---------|
| BKC | 3440 | (-1562) |
| Arbuckle | 3504 | (-1626) |
| LTD | 3599 | (-1721) |

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS



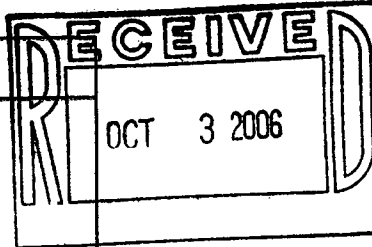
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 9/29/2006 | 10727 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |



- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|-------------------------------------|--|--------|--------|----------------------|-----------|---------------|-------------------|-------------------|
| Net 30 | B #1 | Lonnon | Barton | SouthWind Drillin... | Oil | Development | 5-1/2" LongString | Dave |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 70 | Miles | 4.00 | 280.00 |
| 578D-L | Pump Charge - Long String | | | | 1 | Job | 1,250.00 | 1,250.00 |
| 221 | Liquid KCL (Clayfix) | | | | 2 | Gallon(s) | 26.00 | 52.00T |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 0.75 | 375.00T |
| 290 | D-Air | | | | 1 | Gallon(s) | 32.00 | 32.00T |
| 402-5 | 5 1/2" Centralizer | | | | 10 | Each | 75.00 | 750.00T |
| 403-5 | 5 1/2" Cement Basket | | | | 4 | Each | 260.00 | 1,040.00T |
| 406-5 | 5 1/2" Latch Down Plug & Baffle | | | | 1 | Each | 210.00 | 210.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | | | | 1 | Each | 250.00 | 250.00T |
| 419-5 | 5 1/2" Rotating Head Rental | | | | 1 | Each | 250.00 | 250.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 165 | Sacks | 13.25 | 2,186.25T |
| 276 | Flocele | | | | 41 | Lb(s) | 1.25 | 51.25T |
| 581D | Service Charge Cement | | | | 165 | Sacks | 1.10 | 181.50 |
| 583D | Drayage | | | | 576.63 | Ton Miles | 1.00 | 576.63 |
| | Subtotal | | | | | | | 7,484.63 |
| | Sales Tax Barton County | | | | | | 6.55% | 340.37 |
| Thank You For Your Business! | | | | | | Total | | \$7,825.00 |

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION No. **10727**
 JAN 05 2007

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

| | | | | | | | |
|-------------------------------------|--|---------------------------------|---|--|---|-------------------------|-------|
| 1. SERVICE LOCATIONS <u>HAKS</u> | WELL/PROJECT NO. <u>B #1</u> | LEASE <u>Lannon</u> | COUNTY/PARISH <u>Barton</u> | STATE <u>Ks</u> | CITY | DATE <u>09-29-06</u> | OWNER |
| 2. <u>NESS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. <u>Southwind Drigs #2</u> | SHIPPED VIA <u>Car</u> | DELIVERED TO <u>4 1/2, 1 1/2 S. Sims Great Bend Ks</u> | ORDER NO. | |
| 3. | WELL TYPE <u>Oil</u> | WELL CATEGORY <u>Develop</u> | JOB PURPOSE <u>5 1/2 Logging</u> | WELL PERMIT NO. <u>15-009-24985</u> | WELL LOCATION <u>S23, T20, R13W</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------------------|------|-----|------------|-----|---------|
| | | LOC | ACCT | DF | | QTY. | U/M | QTY. | U/M | |
| 575 | | 1 | | | MILEAGE #105 | 70 | mi | 4.00 | | 280.00 |
| 578 | | 1 | | | Pump Service | 1 | ea | 1250 | 00 | 1250.00 |
| 221 | | 1 | | | Liquid WCL | 2 | gal | 26 | 00 | 52.00 |
| 281 | | 1 | | | Mud Flush | 500 | scf | 75 | | 375.00 |
| 290 | | 1 | | | D-Air | 1 | scf | 32 | 00 | 32.00 |
| 402 | | 1 | | | Centralizer | 10 | ea | 75 | 00 | 750.00 |
| 403 | | 1 | | | CMT Basket | 4 | ea | 260 | 00 | 1040.00 |
| 406 | | 1 | | | Letch Down Plug & Baffle | 1 | ea | 210 | 00 | 210.00 |
| 407 | | 1 | | | Insert Pilot Shoe 1/4" Annul Fill | 1 | ea | 250 | 00 | 250.00 |
| 419 | | 1 | | | Rotating Head Rental | 1 | ea | 250 | 00 | 250.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Berk Shrecks
 DATE SIGNED 09-29-06 TIME SIGNED 0600 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | | |
|---|-------|------------|-----------|------------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | PAGE TOTAL | 4489.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | Pc-2 | 2995.63 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | sub Total | 7484.63 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | Barton TAX 6.55% | 340.37 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | 7825.00 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVEASH APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 09.29.06 PAGE NO. 1

CUSTOMER Palomiro Pet. WELL NO. B #1 LEASE Lannon JOB TYPE 5 1/2 Longstrings TICKET NO. 10727

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0600 | | | | | | | DUPLICATION. DISCUSS JOB. 1655Ks SMD CMT 5 1/2 14 1/2" CSL TD 3600, Solo 3583, SJ 19.63, Insert 3577 Cent 1,2,4,6,7,8,9,12,16,20, Baskets 3,5,8,10 |
| | 0720 | | | | | | | Start CSL-RFE |
| | 0815 | | | | | | | Truck on loc. |
| | 0840 | | | | | | | Tgs Bottom, Drop Bell |
| | 0845 | | | | | | | Hookup |
| | 0850 | | | | | | | Break Cure - Put to pipe |
| | 0915 | | 3+2 | | | | | Plug RH 40 ml |
| | 0930 | 50 | 0 | | | | 250 | St. mud flush |
| | | | 12 | | | | | St. VCL flush |
| | | | 32 | | | | | end flushes |
| | 0937 | 50 | 0 | | | | 250 | St. SMD CMT @ 655Ks @ 12.5" |
| | | | 26 | | | | | St. SMD CMT @ 855Ks @ 14.0" |
| | | | 50 | | | | | end CMT |
| | | | | | | | | Drop Latch Down Pkg |
| | | | | | | | | Wash Pl |
| | 0950 | 6.0 | 0 | | | | 50 | St. Dip |
| | | 6.0 | 37.5 | | | | 250 | CMT on bottom |
| | | | 60 | | | | 250 | |
| | | | 65 | | | | 300 | |
| | | | 70 | | | | 400 | |
| | | | 75 | | | | 500 | Stop Rotating |
| | | 6.0 | 80 | | | | 600 | |
| | | 4.0 | 85 | | | | 650 | |
| | 1005 | 4.0 | 87.0 | | | | 1500 | Land Pkg |
| | 1010 | | | | | | | Release Fract Pkg Holdis |
| | | | | | | | | Washup Tic Kaps Rockup |
| | 1045 | | | | | | | Job Complete Thank You! Dave Blaine, Stone |

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

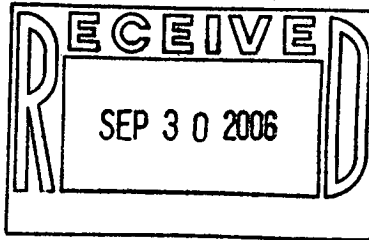
Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* INVOICE *
*

Invoice Number: 104639

Invoice Date: 09/27/06



Sold Palomino Petroleum, Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Lonnon B-1
P.O. Date.....: 09/27/06

Due Date.: 10/27/06
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|-----------------|-----------|------|----------|---------|----|
| Common | 320.00 | SKS | 10.6500 | 3408.00 | T |
| Gel | 6.00 | SKS | 16.6500 | 99.90 | T |
| Chloride | 10.00 | SKS | 46.6000 | 466.00 | T |
| Sugar | 40.00 | PER | 1.0000 | 40.00 | T |
| Handling | 338.00 | SKS | 1.9000 | 642.20 | E |
| Mileage min. | 1.00 | MILE | 240.0000 | 240.00 | E |
| Surface | 1.00 | JOB | 815.0000 | 815.00 | E |
| Extra Footage | 34.00 | PER | 0.6500 | 22.10 | E |
| Mileage pmp trk | 6.00 | MILE | 6.0000 | 36.00 | E |
| Wooden Plug | 1.00 | EACH | 60.0000 | 60.00 | T |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 582.92
ONLY if paid within 30 days from Invoice Date

Subtotal: 5829.20
Tax.....: 266.84
Payments: 0.00
Total....: 6096.04

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23819

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend
9-23-06

| | | | | | | | |
|--|----------------|-------------------|---|---------------------------|----------------------------|---------------------------|---------------------------|
| DATE <i>9-22-06</i> | SEC. <i>23</i> | TWP. <i>20</i> | RANGE <i>13w</i> | CALLED OUT <i>8:30 AM</i> | ON LOCATION <i>9:30 AM</i> | JOB START <i>12:00 PM</i> | JOB FINISH <i>1:00 PM</i> |
| LEASE <i>Konnon</i> | | WELL # <i>B-1</i> | LOCATION <i>Great Bend Hs 2 E 1/2 S</i> | | | COUNTY <i>Barton</i> | STATE <i>Ks</i> |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR *Southwind Rig 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4 T.D. 335 #*

CASING SIZE *8 3/8* DEPTH *334 #*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 #*

PERFS. _____

DISPLACEMENT *20 bbl*

OWNER _____

CEMENT

AMOUNT ORDERED *320 Comm*

32 cc 2 1/2 gal

40 # sugar

| | | | |
|----------------------------|---|--------------|----------------|
| COMMON <i>320</i> | @ | <i>10.65</i> | <i>3408.00</i> |
| POZMIX _____ | @ | _____ | _____ |
| GEL <i>6</i> | @ | <i>16.65</i> | <i>99.90</i> |
| CHLORIDE <i>10</i> | @ | <i>46.60</i> | <i>466.00</i> |
| ASC _____ | @ | _____ | _____ |
| <i>sugar 40</i> | @ | <i>1.00</i> | <i>40.00</i> |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| HANDLING <i>338</i> | @ | <i>1.90</i> | <i>642.20</i> |
| MILEAGE <i>6.338.9 min</i> | | | <i>240.00</i> |
| TOTAL | | | <i>4896.10</i> |

EQUIPMENT

PUMP TRUCK # *120* CEMENTER *Mike M.* HELPER *Brandon R.*

BULK TRUCK # *314* DRIVER *Don D.*

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate Hole with Ring mud pump

Mix Cement + Release Plug

Displace Plug Down with Water

Cement did Circulate to Surface

CHARGE TO: *Palomino*

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

[Signature]

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB *334 #*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE *34* @ *1.85* *22.10*

MILEAGE *6* @ *6.00* *36.00*

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL *873.10*

PLUG & FLOAT EQUIPMENT

1-8 1/2 Wooden Plug *60.00*

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *60.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *LeWayne Tresner*

LEWAYNE TRESNER
PRINTED NAME