

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32711
Name: Mike Becker
Address: 15135 Broadmoor
City/State/Zip: Stanley, KS 66223
Purchaser: _____
Operator Contact Person: Mike Becker
Phone: (913) 271-5179
Contractor: Name: Mike Becker
License: 32711
Wellsite Geologist: Mike Becker

RECEIVED
KCC DISTRICT #3

DEC 27 2006

CHANUTE, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/16/2006</u>	<u>10/18/2006</u>	<u>11/10/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21862-0000
County: Crawford
E/2 - NW - NW - SE Sec. 19 Twp. 30 S. R. 22 East West
2310 feet from S / N (circle one) Line of Section
2040 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Amershek Well #: 1
Field Name: Unknown

Producing Formation: Bartlesville
Elevation: Ground: Unknown Kelly Bushing: Unknown
Total Depth: 327 ft. Plug Back Total Depth: 313 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II written 7-16-07*
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used n/a
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Becker
Title: Operator Date: 12-26-06
Subscribed and sworn to before me this 26th day of December,
2006.
Notary Public: Marci Klein
Date Commission Expires: 3-31-10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
JAN 03 2006
KCC WICHITA

MARCI KLEIN
Notary Public
State of Kansas
My Appointment Expires 3-31-10

Operator Name: Mike Becker Lease Name: Amershek Well #: 1
 Sec. 19 Twp. 30 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name <u>Lower Cattleman Sand</u> Top <u>282'</u> Datum <u>302'</u> <u>Oil Sand</u> <p style="text-align: center;">RECEIVED KCC DISTRICT #3 DEC 27 2006 CHANUTE, KS</p>
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 inch	7 inch	14 lbs. to ft.	20 feet	Portland	5	100%portland
long string	6 1/2 inch	2 7/8 upset	7 lbs. to ft.	315 feet	POZ	66	50/50
pump string		1 inch	n/a	280 feet	n/a	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	282.0 - 302.0 (42 perfs)		not available yet	

TUBING RECORD		Size <u>2 7/8 inch</u>	Set At <u>313 feet</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>n/a</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio <u>n/a</u>	Gravity <u>n/a</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
JAN 13 2006
KCC WICHITA

RECEIVED
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-9676

DEC 27 2005 TICKET NUMBER 09005
LOCATION Ottawa KS
CHANUTE, KS FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/16/06	4026	Amenchuk #1	18	30	22	CR
CUSTOMER <u>T+L O'Connell Energy</u>			TRUCK #			
MAILING ADDRESS <u>16525 E. 74th St. Court</u>			DRIVER			
CITY <u>Independence</u>			TRUCK #			
STATE <u>MO</u>			DRIVER			
ZIP CODE <u>64055</u>			TRUCK #			
			DRIVER			

JOB TYPE log string HOLE SIZE 6 1/2 HOLE DEPTH 7 CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 237 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ft _____ CEMENT LEFT IN CASING 2 1/2 Plug
 DISPLACEMENT 1.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 67 sks 50/50 Por mix Cement 2% Gel
Cement to Surface. Flush pump + lines clean. Displace
2 7/8" Rubber plug to casing TD w/ 1.5 BBL Fresh Water
Pressure to 500 PSI Shut in casing.

Mike Becker Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 @ 2	PUMP CHARGE Pump Truck	495	800.00
5406	100 mi	MILEAGE Pump Truck (1/2)	495	157.50
5407A	2.814 Ton	Ton Mileage	237	295.47
5502C	2 1/2 hrs	80 BBL Vac Truck	370	225.00
1124	166 SKS	50/50 Por mix Cement		584.10
118B	213 #	Premium Gel		29.88
4402	1	2 7/8" Rubber Plug		20.00
Sub Total				2111.95
TAX @ 6.3%				37.94
Total				2151.89
Less 2% Discount				(43.09)
RECEIVED				2108.80
JAN 03 2006				
SALES TAX ESTIMATED TOTAL				

AUTHORIZATION _____

KCC WICHITA
TITLE WO# 210510

DATE _____