

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5145
Name: Dreiling Oil, Inc.
Address: P.O. Box 550
City/State/Zip: Hays, Kansas 67601
Purchaser: NCRA
Operator Contact Person: Terry W. Piesker
Phone: (785) 625-8327
Contractor: Name: Discovery Drilling Co., Inc
License: 31548
Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 10/10/06 | 10/17/06 | 10/18/06 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 051-25,571-00-00
County: Ellis
120'S - 70'W - C - NE Sec. 32 Twp. 13 S. R. 17 East West
1440 feet from N (circle one) Line of Section
1390 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lang Well #: #1
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 2040 Kelly Bushing: 2048
Total Depth: 3700 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1234 Feet
If Alternate II completion, cement circulated from 1234
feet depth to surface w/ 250 sxs. _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II W/HM*
Chloride content 15,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Piesker
Title: _____ Date: 1-2-07

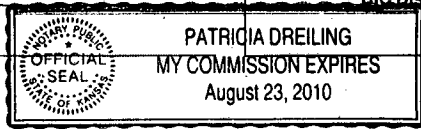
Subscribed and sworn to before me this 2nd day of JANUARY,
20 07.

Notary Public: Patricia Dreiling
Date Commission Expires: 8-23-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dreilling Oil, Inc. Lease Name: Lang Well #: #1
 Sec. 32 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Neutron/Density Porosity, Micro, Dual Induction

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top Datum | |
| Anhydrite | 1254' | +792 |
| Topeka | 3020' | -972 |
| Heebner | 3286' | -1238 |
| Toronto | 3306' | -1258 |
| Lansing/Kansas City | 3330' | -1282 |
| Base LKC | 3558' | -1510 |
| Arbuckle | 3570' | -1522 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 223 | Common | 150 | 2% Gel 3% CC |
| Long String | 7 7/8" | 5 1/2" | 14# | 3699' | Common | 200 | 10% Salt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|-----------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 1234' | 60/40 Poz | 225 | 6% Gel and 1/4# Flo Seal per sxs. |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4/sh/ft | 3610' to 3616' | 250 gal. 15% Mud Acid | |
| 4/sh/ft | 3401. to 3404' | 500 gal. 15% Mud Acid | |
| 4 sh/ft | 3356' to 3361' | 500 gal. 15% Mud Acid | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|--------------------|---|
| | | 2 3/8" | 3565' | Bull Plugged 3570' | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 11-24-06 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 20 | | 10 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 3356' to 3404

ALLIED CEMENTING CO., INC.

21331

F. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|---|-----------------|---|-----------------|------------|----------------------------|---------------------|----------------------------|
| DATE <u>10-10-00</u> | SEC. <u>33</u> | TWP. <u>13</u> | RANGE <u>17</u> | CALLED OUT | ON LOCATION <u>9:30 PM</u> | JOB START | JOB FINISH <u>12:00 AM</u> |
| LEASE <u>Lease</u> | WELL # <u>1</u> | LOCATION <u>I-70 + Talon Rd 1/2 N 1/2 E</u> | | | COUNTY <u>Ellis</u> | STATE <u>Kansas</u> | |
| OLD OR <u>NEW</u> (Circle one) <u>Sinds</u> | | | | | | | |

CONTRACTOR Discovery Drilling Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 1/2 20lb DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/2 Bbl

EQUIPMENT _____

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK _____

410 DRIVER Doug

BULK TRUCK _____

_____ DRIVER Adrian

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: Drilling Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas ALM

OWNER _____

CEMENT AMOUNT ORDERED 150 Can 38CC 2264

| | | | | |
|----------|---------------|------|--------------|----------------|
| COMMON | <u>150</u> | @ | <u>1065</u> | <u>1597 50</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>1665</u> | <u>4995</u> |
| CHLORIDE | <u>5</u> | @ | <u>46 00</u> | <u>233 00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>158</u> | @ | <u>190</u> | <u>300 20</u> |
| MILEAGE | <u>94/1/1</u> | MILE | | <u>284 40</u> |
| TOTAL | | | | <u>2465 05</u> |

SERVICE

| | | | | |
|-------------------|-----------|---|-------------|---------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>815 00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>20</u> | @ | <u>6 00</u> | <u>120 00</u> |
| MANIFOLD | | @ | | |
| | | @ | | |
| TOTAL | | | | <u>935 00</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|-------------|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL _____ | | | |

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thomas ALM RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME JAN 0 3 2007

ALLIED CEMENTING CO., INC.

21072

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|----------------------|-----------------|-------------------------------|---------------------|----------------------------|----------------------------|-----------|---------------------------|
| DATE <i>10-18-06</i> | SEC <i>32</i> | TWP. <i>13</i> | RANGE <i>17</i> | CALLED OUT <i>11:00 AM</i> | ON LOCATION <i>5:00 PM</i> | JOB START | JOB FINISH <i>7:15 PM</i> |
| LEASE <i>LONG</i> | WELL # <i>1</i> | LOCATION <i>TOWSON 2 N 1E</i> | COUNTY <i>ELLIS</i> | STATE <i>KS</i> | | | |

OLD OR NEW (Circle one)

CONTRACTOR *Discovery Drilling #2*

TYPE OF JOB *Prod CSG*

HOLE SIZE *7 7/8* T.D. *3700*

CASING SIZE *5 1/2* DEPTH *3699*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *43.35*

PERFS.

DISPLACEMENT *89.27 bbls*

OWNER

CEMENT

AMOUNT ORDERED *200 lb Com 10% Salt*
500 Gal WFR 2

| | | | | |
|----------------------|-------------------|---|--------------|----------------|
| COMMON | <i>200</i> | @ | <i>10.55</i> | <i>2130.00</i> |
| POZMIX | | @ | | |
| GEL | | @ | | |
| CHLORIDE | | @ | | |
| Salt Salt | <i>18</i> | @ | <i>19.20</i> | <i>345.60</i> |
| | | @ | | |
| WFR-2 | <i>500 gals</i> | @ | <i>1.00</i> | <i>500.00</i> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>210</i> | @ | <i>1.90</i> | <i>414.20</i> |
| MILEAGE | <i>94/SK/MILE</i> | | | <i>392.40</i> |
| TOTAL | | | | <i>3782.20</i> |

EQUIPMENT

PUMP TRUCK CEMENTER *BILL*

398 HELPER *ALL*

BULK TRUCK

345 DRIVER *DOUG*

BULK TRUCK

DRIVER

REMARKS:

Pipe rate 3700.64

Shoe Jt. 43.35

Insert @ 3659.29

Pump 500 Gal WFR 2

Cement w/ 200 lb Com 10% salt

pump plus w/ 89.27 bbls land plug

15.00 RH.

10.00 m/h

Float did hold

CHARGE TO: *Reilings Oil, Inc*

STREET

CITY STATE ZIP

P.C. # 59
1234.41

To Allied Cementing Co., Inc. *FATed*

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *1610.00*

EXTRA FOOTAGE @

MILEAGE *20* @ *6.00* *120.00*

MANIFOLD @

TOTAL *1730.00*

PLUG & FLOAT EQUIPMENT

| | | | |
|----------------------|---|-----------|---------------|
| w 6 Centralizers | @ | <i>50</i> | <i>300.00</i> |
| <i>1" 1-BASKET</i> | @ | | <i>150.00</i> |
| w Guide shoe | @ | | <i>160.00</i> |
| w Insert AFU | @ | | <i>250.00</i> |
| w PORT COLLAR | @ | | <i>170.00</i> |
| TOTAL <i>2610.00</i> | | | |

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS
RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME *JAN 03 2007*

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21316

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

| | | | | | | | |
|--------------------------------|-----------------|------------------------------------|------------------|------------|----------------------------|-------------------------|--------------------------|
| DATE <u>11-10-06</u> | SEC. <u>32</u> | TWP. <u>13</u> | RANGE <u>17W</u> | CALLED OUT | ON LOCATION <u>10:30am</u> | JOB START <u>1:30am</u> | JOB FINISH <u>7:00am</u> |
| LEASE <u>Land</u> | WELL # <u>1</u> | LOCATION <u>TOLLON E I-70 1/4N</u> | | | COUNTY <u>ELLIS</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | <u>1/2 E 1/4 S</u> | | | | | |

CONTRACTOR EXPRESS

TYPE OF JOB FORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH 1234

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 350 6 1/4 2% GEL

1418 FLO SEAL

45EA 250

| | | | | |
|----------|------------------------|---|------------------------|--------------------------|
| COMMON | <u>150</u> | @ | <u>10⁶⁵</u> | <u>1597⁰⁰</u> |
| POZMIX | <u>100</u> | @ | <u>5⁸⁰</u> | <u>580⁰⁰</u> |
| GEL | <u>15</u> | @ | <u>16⁶⁵</u> | <u>249⁷⁵</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| | | @ | | |
| FLO SEAL | <u>60⁰⁰</u> | @ | <u>2⁰⁰</u> | <u>120⁰⁰</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>372</u> | @ | <u>1⁹⁰</u> | <u>706⁸⁰</u> |
| MILEAGE | <u>99/5K/mile</u> | | | <u>669⁶⁰</u> |
| TOTAL | | | | <u>3923⁶⁵</u> |

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER BILL

BULK TRUCK

362 DRIVER BRANDON

BULK TRUCK

_____ DRIVER _____

REMARKS:

TEST CSG TO 1000' CTAL OEL
OUT OPEN TOOL MIX 250 SK
OVER CEMENT CLOSE TOOL PRES
TO 1000' RUN 7 ITS WASH CLEAN
PULL TOOLS

THANKS

CHARGE TO: DRETLING

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | | |
|-------------------|-----------|---|-----------------------|-------------------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>720⁰⁰</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>20</u> | @ | <u>6⁰⁰</u> | <u>120.00</u> |
| MANIFOLD | | @ | | |
| | | @ | | |
| TOTAL | | | | <u>840.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|-------------|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL _____ | | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Terry W. Piesher

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME JAN 03 2007