

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-11
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: NCRA
 Operator Contact Person: Allen Bangert
 Phone: ((785)) 483-2169
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite: Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abdl.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back _____ Plug Back Total Depth: _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Entr.?) _____ Docket No. _____
 8-24-06 9-02-06 9-02-06
 Spud Date or Date Reached TID Completion Date or
 Recompletion Date: _____ Recompletion Date: _____

API No. 15: 009-24967-0000
 County: Barton
 N/2 _N/2 _SE _ Sec. 4 Twp. 16 S. Rr. 14 East West
2310' FSL feet from S // N (circle one) Line of Section
1370' FEL feet from E // W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Popp Well #: 1
 Field Name: Wildcat
 Producing Formation: Toronto, LKC
 Elevation: Ground: 1928' Kelly Bushing: 1936'
 Total Depth: 3450' Plug Back Total Depth: 3390'
 Amount of Surface Pipe Set and Cemented at 435' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate III completion, cement circulated from _____
 feet depth to _____ w/ _____ sx: crnt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT IWH 7-16-07*
 Chloride content 45000 ppm Fluid volume 100 bbls
 Dewatering method used Let dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. Rr. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 12-29-06
 Subscribed and sworn to before me this 29 day of December
20 06
 Notary Public: Brenda Hall
 Date Commission Expires: 3-21-09

KCC Office Use ONLY

N Letter of Confidentiality/Received
 If Denied, Yes: Date: _____
 Wireline Log/Received
 Geologist Report/Received
 UIC Distribution **RECEIVED**
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
 BRENDA HALL
 My Appt. Exp. 3-21-09

JAN 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Popp Well #: 1
 Sec: 4 Twp: 16 S. R1: 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cones. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cones Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDNL, DIL, Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name:</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>920'</td> <td>+1016</td> </tr> <tr> <td>Base Anhydrite</td> <td>951'</td> <td>+985</td> </tr> <tr> <td>Topeka</td> <td>2839'</td> <td>-903</td> </tr> <tr> <td>Heebner</td> <td>3068'</td> <td>-1132</td> </tr> <tr> <td>Toronto</td> <td>3082'</td> <td>-1146</td> </tr> <tr> <td>Lansing</td> <td>3138'</td> <td>-1202</td> </tr> <tr> <td>Base Kansas City</td> <td>3340'</td> <td>-1404</td> </tr> <tr> <td>Arbuckle</td> <td>3366'</td> <td>-1430</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name:	Top	Datum	Anhydrite	920'	+1016	Base Anhydrite	951'	+985	Topeka	2839'	-903	Heebner	3068'	-1132	Toronto	3082'	-1146	Lansing	3138'	-1202	Base Kansas City	3340'	-1404	Arbuckle	3366'	-1430
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings: set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	435'	Common	225	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3446'	ASC	135	

ADDITIONAL CEMENTING // SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back T/D <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type: Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3411-14', CIBP @3390'	250 Gal 15% FENE	
3	3351-55', 3319-23', 3305-09', 3289-93'	1250 Gal 15% NE, 4750 Gal 20% CRA NE	

TUBING RECORD		Size: <u>2 7/8"</u>	Sett. Att: <u>3385'</u>	Packer Att:	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhrc: <u>10-04-06</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours:	Oil Bbls. <u>50</u>	Gas Mcf <u>10</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACD-191)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

3289-3351'
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28050

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>8-25-06</i>	SEC. <i>4</i>	TWP. <i>16</i>	RANGE <i>14</i>	CALLED OUT	ON LOCATION <i>3:30am</i>	JOB START <i>4:30am</i>	JOB FINISH <i>5:00am</i>
LEASE <i>Papa</i>	WELL # <i>1</i>	LOCATION <i>Russell 5 to Co line 16</i>			COUNTY <i>Darton</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			<i>35 Winto</i>				

CONTRACTOR *Southern Drilling Rig 3*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2"* T.D. *435*

CASING SIZE *8 3/8" 20lb* DEPTH *434*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *27 1/2 Bbl*

OWNER

CEMENT

AMOUNT ORDERED *225 Can 36cc 286cl*

COMMON	<i>225</i>	@	<i>1065</i>	<i>2396 25</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>1665</i>	<i>6660</i>
CHLORIDE	<i>7</i>	@	<i>4660</i>	<i>326 20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>236</i>	@	<i>190</i>	<i>448 40</i>
MILEAGE	<i>94 / SK / mile</i>			<i>276 12</i>
TOTAL				<i>3513 51</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

410 DRIVER *Branden*

BULK TRUCK

DRIVER

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: *Mid Oil Operations*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>815 00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>13</i>	@	<i>6 00</i> <i>78 00</i>
MANIFOLD		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			
JAN 04 2007			
CONSERVATION DIVISION		TOTAL	<i>893 00</i>
WICHITA, KS			

PLUG & FLOAT EQUIPMENT

<i>1 1/2" Solid Rubber Plug</i>	@	<i>100 00</i>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

26010

TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Russell*

DATE <i>9-1-06</i>	SEC <i>4</i>	TWP <i>16</i>	RANGE <i>14</i>	CALLED OUT	ON LOCATION <i>9:45 PM</i>	JOB START <i>2:15 AM</i>	JOB FINISH <i>2:45 AM</i>
LEASE <i>Papp</i>	WELL # <i>1</i>	LOCATION <i>Russell S 7/2 Co Line 16</i>			COUNTY <i>Barber</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <i>NEW</i>				<i>7.5 Wints</i>			

CONTRACTOR *Sutherland Drilling Rig 3*

TYPE OF JOB *Production String*

HOLE SIZE *7 7/8* TD *3450*

CASING SIZE *5 1/2* 1416 DEPTH *3446*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *20*

CEMENT LEFT IN CSG. *20'*

PERFS

DISPLACEMENT *831 B-1*

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK DRIVER *Brandon*

345

BULK TRUCK DRIVER

REMARKS:

15-20s Rat Hole

Plus label @ 1500ps Flat Head

Thank You

CHARGE TO: *Mr. O'Operations*

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED *150 ASC 20 Gal 10% Salt*

Sulphate 3 gal 1 1/2 CD-31 3 gal 1 1/2 Dolowater

750 Gal WFR-2

COMMON	@		
POZMEX	@		
GEL	3 @	<i>16.65</i>	<i>49.95</i>
CHLORIDE	@		
ASC	<i>150</i> @	<i>13.10</i>	<i>1965.00</i>
<i>Salt</i>	<i>14</i> @	<i>19.20</i>	<i>268.80</i>
<i>CD-31</i>	<i>105</i> @	<i>7.50</i>	<i>787.50</i>
<i>Gilsonite</i>	<i>750</i> @	<i>70</i>	<i>525.00</i>
<i>DEFORMER</i>	<i>100</i> @	<i>7.20</i>	<i>720.00</i>
<i>WFR-2</i>	<i>750 Gal</i> @	<i>1.00</i>	<i>750.00</i>
HANDLING	<i>167</i> @	<i>1.90</i>	<i>317.30</i>
MILEAGE	<i>92/54 MILE</i>		<i>240.00</i>
TOTAL			<i>5623.55</i>

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *1610.00*

EXTRA FOOTAGE @

MILEAGE *13* @ *6.00* *78.00*

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION @

JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL *1688.00*

Fake

PLUG & FLOAT EQUIPMENT

<i>1 5/8" Rubber Plug</i>	@	<i>65.00</i>
<i>1 5/8" AFU Insert</i>	@	<i>250.00</i>
<i>1 5/8" Guide Shoe</i>	@	<i>360.00</i>
<i>1 5/8" Turbo Centralizers</i>	@	<i>60.00</i> <i>660.00</i>

To Allied Cementing Co., Inc.

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