

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-11
September 1999
Form Must Be Typed!

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: NCRA
 Operator Contact Person: Allen Bangert
 Phone: ((785)) 483-2169
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite: Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abdi.
 Gas ENHR SIGW
 Dry Other (Core, W/SW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-14-06	10-22-06	10-22-06
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date:		Recompletion Date:

API No. 15: 009-24986-0000
 County: Barton
 S/2 S/2 SW Sec. 17 Twp. 16 S. R. 14 East West
530' FSL feet from S // N (circle one) Line of Section
1290' FWL feet from E // W (circle one) Line of Section
 Footages: Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Elsasser Well #: 1
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 1965' Kelly Bushing: 1973'
 Total Depth: 3518' Plug Back Total Depth: 3491'
 Amount of Surface Pipe Set and Cemented at: 435' Feet
 Multiple Stage Cementing; Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate III completion, cement circulated from _____
 feet depth to _____ w/ _____ sx/cmt.

Drilling Fluid Management Plan: ALT I W H
 (Data must be collected from the Reserve Pit) 7-26-07
 Chloride content: 50000 ppm Fluid volume: 100 bbls
 Dewatering method used: Let dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1300 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-1130, 82-3-106 and 82-3-107 apply. Information off side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily abandoned wells.

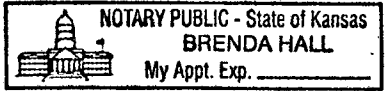
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 12-29-06
 Subscribed and sworn to before me this 29 day of December, 2006
 Notary Public: Brenda Hall
 Date Commission Expires: 3-21-09

KCC: Office Use ONLY

N Letter of Confidentiality/Received
 If Denied, Yes: Date: _____
 Wireline Log/Received
 Geologist Report/Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION



JAN 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Elsasser Well #: 1
 Sec: 17 Twp: 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDNL, DIL, Sonic, Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name:</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>964'</td> <td>+1009</td> </tr> <tr> <td>Base Anhydrite</td> <td>994'</td> <td>+979</td> </tr> <tr> <td>Topeka</td> <td>2906'</td> <td>-933</td> </tr> <tr> <td>Heebner</td> <td>3137'</td> <td>-1164</td> </tr> <tr> <td>Toronto</td> <td>3153'</td> <td>-1180</td> </tr> <tr> <td>Lansing</td> <td>3200'</td> <td>-1227</td> </tr> <tr> <td>Base Kansas City</td> <td>3398'</td> <td>-1425</td> </tr> <tr> <td>Arbuckle</td> <td>3366'</td> <td>-1481</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name:	Top	Datum	Anhydrite	964'	+1009	Base Anhydrite	994'	+979	Topeka	2906'	-933	Heebner	3137'	-1164	Toronto	3153'	-1180	Lansing	3200'	-1227	Base Kansas City	3398'	-1425	Arbuckle	3366'	-1481
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set, conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	435'	Common	225	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3514'	ASC	135	

ADDITIONAL CEMENTING // SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3473-77'	60-40 POZ	75	

Shots Per Foot	PERFORMANCE RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3466-70'		

TUBING RECORD		Size: <u>2 7/8"</u>	Set Att: <u>3485'</u>	Packer Att:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resum Prod or SWD or Enh: <u>11-28-06</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours:	Oil Bbls: <u>20</u>	Gas Mcf: <u>0</u>	Water Bbls:	Gas:Oil Ratio:	Gravity:

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit AGO-181)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3466-70'

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 KANSAS CORPORATION COMMISSION
 JAN 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28075

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-21-06</u>	SEC <u>17</u>	TWP. <u>16</u>	RANGE <u>14</u>	CALLER OUT <u>8:00PM</u>	ON LOCATION <u>12:15AM</u>	JOB START	JOB FINISH <u>5:15AM</u>
LEASE <u>ELSASSER</u> WELL # <u>1</u>				LOCATION <u>Russell 3 S Co line</u>		COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)				<u>2 3/4 W 1/4 N INTO</u>			

CONTRACTOR SOUTHWIND Dalg #3 OWNER _____

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3520

CASING SIZE 5 1/2 DEPTH 3514

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH 3495

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 19'

CEMENT LEFT IN CSG. 19'

PERFS. _____

DISPLACEMENT 85 1/4 / 884

CEMENT AMOUNT ORDERED 150 SK APC 10% SALT

5% GILSONITE

3/4 OF 1% CD-31/Deforner

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>150</u>	<u>1310</u>
<u>750 GAL WFR-2</u>	@	<u>100</u>	<u>750.00</u>
<u>SALT</u>	@	<u>14</u>	<u>1920</u>
<u>Gilsonite</u>	@	<u>750#</u>	<u>525.00</u>
<u>LD31</u>	@	<u>105#</u>	<u>787.50</u>
<u>Deforner</u>	@	<u>105#</u>	<u>720.00</u>
HANDLING <u>164</u>	@	<u>190</u>	<u>311.60</u>
MILEAGE <u>18 Toll Mile</u>			<u>265.68</u>
TOTAL			<u>5593.58</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER GARY

BULK TRUCK # 410 HELPER GARY

BULK TRUCK # _____ DRIVER ADRIAN

BULK TRUCK # _____ DRIVER _____

REMARKS:

LAND AUGE 1200#

Shoe Held!

15 SK @ RAT Hole

THANKS!

CHARGE TO: MAT OIL OPERATION'S

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>1615.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>18</u>	@	<u>6.00</u>
MANIFOLD	@	_____
TOTAL		<u>218.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2007

CONSERVATION DIVISION
WELLS & FLOAT EQUIPMENT

<u>Guide Shoe</u>	@	<u>160.00</u>
<u>AFU INSERT</u>	@	<u>250.00</u>
<u>10 TURBO Cent</u>	@	<u>600.00</u>
<u>RUBBER Plug</u>	@	<u>65.00</u>

Faxed

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or