CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL 1/30/10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 15-133-27243-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	NW_ NW_ SW Sec. 17 Twp. 27 S. R. 20
Chanute, KS 66720	2250 feet from S/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC CONFIDENTIAL	350 feet from E (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann 1AN 3 0 2008	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: TXD	Lease Name: Mitchell Trust Well #: 17-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
-	Elevation: Ground: 1010 Kelly Bushing: n/a
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 1025 Plug Back Total Depth: 978
-	
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 978
Operator:	feet depth to surface w/ 130 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	·
10/25/07 10/31/07 11/11/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Gennifu R. Ammann	KCC Office Use ONLY
Fitle: New Well Development Coordinator Date: 1/24/08	Letter of Confidentiality Received
2.7th	If Denied, Yes Date:
Subscribed and sworn to before me this A day of	Wireline Log Received KANSAS CORPORATION COMMISS
20 08.	Geologist Report Received
Notary Public: Derra Klauman	UIC Distribution FEB 0 4 2008
Date Commission Expires: 8-4-2-010	TERRA KLAUMAN CONSERVATION DIVISION
Not	ary Public - State of Kansas WICHITA, KS
My Appt. E	ary Public - State of Kansas WICHITA, KS